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Canyon Fuel Company, LLC
Soldier Canyon Mine
P.O. Box 1029
Wellington, Utah 84542
(435) 637-6360 Fax: (435) 637-0108

RECEIVED

NOV 05 2001

DIVISION OF
OIL, GAS AND MINING

September 30, 2001

Coal Regulatory Program
Pamela Grubaugh-Littig
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114

INCOMING
C1007/018 - AMOIB

RE: Subsidence Monitoring at Soldier Canyon Mine

Dear Ms. Grubaugh-Littig,

Please find enclosed with this letter five clean copies and three redline/strike through copies of text associated with the Soldier Canyon M&RP that describe the elimination of the final three subsidence monitoring sites. We believe Soldier Canyon has complied with the subsidence monitoring requirements and commitments as outlined in the approved M&RP.

A table of contents which includes all the chapters, tables, figures, exhibits, etc. is currently at the beginning of Volume 1 of the M&RP. The table of contents included in this submittal is to be inserted at the beginning of Chapter 5.

If you have any question regarding this submittal, please call me at (435) 448-2669 or Vicky Miller at (435) 636-2869

Sincerely yours,

R.W. Olsen
General Manager
Soldier/Dugout Canyon Mines

Enclosures

cc: Dave Spillman, Dugout
Vicky Miller
Chris Hansen

APPLICATION FOR PERMIT PROCESSING

<input checked="" type="checkbox"/> Permit Change	<input type="checkbox"/> New Permit	<input type="checkbox"/> Renewal	<input type="checkbox"/> Transfer	<input type="checkbox"/> Exploration	<input type="checkbox"/> Bond Release	Permit Number: ACT/007/018
Title of Proposal: Revision to Section 5.25.14 Subsidence Monitoring						Mine: SOLDIER CANYON
						Permittee: CANYON FUEL CO., LLC

Description, include reason for application and timing required to implement:

According to the permit, subsidence monitoring points will be omitted two years following the cessation of mining and subsidence.

Instructions: If you answer yes to any of the first 8 questions (gray), submit the application to the Salt Lake Office. Otherwise, you may submit it to your reclamation specialist.

<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	1. Change in the size of the Permit Area? _____ acres Disturbed Area? _____ acres <input type="checkbox"/> increase <input type="checkbox"/> decrease.
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	2. Is the application submitted as a result of a Division Order? DO # _____
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	4. Does application include operations in hydrologic basins other than as currently approved?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	6. Does the application require or include public notice/publication?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	7. Does the application require or include ownership, control, right-of-entry, or compliance information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	9. Is the application submitted as a result of a Violation? NOV # _____
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	10. Is the application submitted as a result of other laws or regulations or policies? Explain: _____
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	11. Does the application affect the surface landowner or change the post mining land use?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2?)
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	13. Does the application require or include collection and reporting of any baseline information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	15. Does application require or include soil removal, storage or placement?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	16. Does the application require or include vegetation monitoring, removal or revegetation activities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	17. Does the application require or include construction, modification, or removal of surface facilities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	18. Does the application require or include water monitoring, sediment or drainage control measures?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	19. Does the application require or include certified designs, maps, or calculations?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	20. Does the application require or include subsidence control or monitoring?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	21. Have reclamation costs for bonding been provided for?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	23. Does the application affect permits issued by other agencies or permits issued to other entities?

*** Attach 5 complete clean copies of the application and 3 redline/strikeout copies of the application.**

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein. (R645-301-123)

Reid W. Oman Gen. Mgr.
Signed - Name - Position - Date

Subscribed and sworn to before me this 29 day of October, 2001

Dionne M. Oman
Notary Public

My Commission Expires: _____
Attest: STATE OF _____
COUNTY OF Carbon



DIONNE M. OMAN
NOTARY PUBLIC - STATE OF UTAH
891 NORTH 300 EAST
PRICE, UTAH 84501
COMM. EXP. 12-15-2002

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Received by Oil, Gas & Mining

NOV 05 2001

DIVISION OF
OIL, GAS AND MINING

ASSIGNED TRACKING NUMBER

