



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

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INSPECTION REPORT

Partial _____ Complete XXX Exploration _____
 Inspection Date: 05/16/2002 / Time: 07:30 - 12:00
 Date of Last Inspection: 02/26/2002

Mine Name: Soldier Canyon Mine County: Carbon Permit Number: C/007/018
 Permittee and/or Operator's Name: Canyon Fuel Company
 Business Address: P.O. Box 1029, Wellington, Utah 84542
 Company Official(s): Vicky Miller, Engineering Technician
 State Official(s): Gregg Galecki Federal Official(s): None
 Weather Conditions: Clear, 50 degrees F., gusty wind
 Type of Mining Activity: Underground XXX Surface _____ Prep Plant _____ Other _____
 Existing Acreage: Permitted 6624.64 Disturbed 24.32 Regraded _____ Seeded _____
 Status: Temporary Cessation

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
 - b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

	EVALUATED	N/A	COMMENTS	NOV/ENF
1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. SIGNS AND MARKERS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. TOPSOIL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4. HYDROLOGIC BALANCE:				
a. DIVERSIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b. SEDIMENT PONDS AND IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c. OTHER SEDIMENT CONTROL MEASURES	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d. WATER MONITORING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
e. EFFLUENT LIMITATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5. EXPLOSIVES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8. NONCOAL WASTE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL ISSUES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. SLIDES AND OTHER DAMAGE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. CONTEMPORANEOUS RECLAMATION	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. BACKFILLING AND GRADING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. REVEGETATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. SUBSIDENCE CONTROL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15. CESSATION OF OPERATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16. ROADS:				
a. CONSTRUCTION/MAINTENANCE/SURFACING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b. DRAINAGE CONTROLS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. OTHER TRANSPORTATION FACILITIES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. SUPPORT FACILITIES/UTILITY INSTALLATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS CHECK (4 th Quarter- April, May, June)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
20. AIR QUALITY PERMIT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
21. BONDING & INSURANCE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

INSPECTION REPORT
(Continuation Sheet)

PERMIT NUMBER: C/007/018

DATE OF INSPECTION: 05/16/2002

(COMMENTS ARE NUMBERED TO CORRESPOND WITH TOPICS LISTED ABOVE)

1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE

The DOGM permit was renewed on February 3, 2002. The current permit expires February 3, 2007.

UPDES permit term: April 1, 2001 through March 31, 2006.

2. SIGNS AND MARKERS

The identification sign located at the Main gate to the mine property was inspected and it was determined that the required information was displayed correctly.

4A. HYDROLOGIC BALANCE: DIVERSIONS

All diversions that were inspected within the disturbed area are maintained as designed. All ditches were clear and dry.

4B. HYDROLOGIC BALANCE: SEDIMENT PONDS AND IMPOUNDMENTS

The Sediment Pond was inspected on March 25, 2002, for the first quarter Ms Vicky Miller. No hazardous conditions were noted. Standing water was noted in the pond during the inspection. The source of the water was a plumbing leak at the surface facilities. The leak was found and corrected.

4D. HYDROLOGIC BALANCE: WATER MONITORING

Hard copies of the 1st quarter water monitoring data were available during this inspection; results have yet to be submitted to the Division electronically. Data submittal for the 1st quarter is not officially due until the end of the following quarter (in this case 2nd quarter 2002). Detailed discussion covered the requirements for collecting data for a required hydrograph. Weekly flow monitoring began in April. Gregg Galecki attended the weekly flow monitoring on April 23, 2002. Since that date, many of the springs have been dry for three (3) or more weeks. The Division approved the discontinuance of weekly flow monitoring at sites that have been dry for at least three (3) consecutive weeks.

4E. HYDROLOGIC BALANCE: EFFLUENT LIMITATIONS

Hard copies of the 1st quarter DMR data was available for the inspection, but has not been submitted to the Division. No discharges were reported.

5. EXPLOSIVES

No explosives were on site.

14. SUBSIDENCE CONTROL

An amendment to discontinue Subsidence Monitoring has been approved by the Division on November 27, 2001. The Mining and Reclamation Plan has given the permittee the right to request the withdrawal of any subsidence monitoring point or points that show no change for two consecutive years. See Pg. 5-20 in the MRP.

INSPECTION REPORT
(Continuation Sheet)

PERMIT NUMBER: C/007/018

DATE OF INSPECTION: 05/16/2002

15. CESSATION OF OPERATIONS

The mine is in temporary cessation of operations and quarterly complete inspections are conducted. It will be several years before mining is anticipated to resume.

19. AVS CHECK

An Applicant Violator System (AVS) check was conducted as part of this inspection. No violations were noted on the system. A list outlining the Directors and Officers of the company was submitted as part of the 2001 annual report. This list has been forwarded to the AVSO to be verified as being correct.

20. AIR QUALITY PERMIT

The Air Quality Permit was issued on April 25, 1994; the permit number is DAQE-334-94. No changes to the permit were noted during the May 16, 2002 inspection.

21. BONDING AND INSURANCE

The Certificate of Insurance is valid from July 17, 2001, through July 31, 2002. The site is bonded for the amount of \$3,238,000. No changes to the bond or insurance were noted during the May 16, 2002 inspection.

Inspector's Signature: _____


Gregg A. Galecki #48

Date: May 20, 2002

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas & Mining.

cc: James Fulton, OSM
Rick Olsen, Canyon Fuel
Dave Spillman, Canyon Fuel
Price Field office

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