

ANDALEX RESOURCES, INC

CENTENNIAL PROJECT
“TOWER MINE”
C/007/019

2008 ANNUAL REPORT

File in:

Confidential

Shelf

Expandable

Refer to Record No. 0015 Date 04/14/2009

In C/007/019, 2009, Incoming

For additional information Confidential

This Annual Report shows information the Division has for your mine. Please review the information to see if it is current. If the information needs to be updated please do so in this document. At the end of each section the operator is asked to verify if the information is correct. Please answer these questions and make all comments on this document. Submit the completed document and any additional information identified in the Appendicies to the Division by April 30, 2009. During a complete inspection an inspector will check and verify the information. To enter text, click in the cell and type your response. You can use the tab key to move from one field to the next. To enter an X in a box, click next to the box, right click, and select properties, then the checked circle, then hit enter, or hit the unchecked circle if the X is to be removed.

GENERAL INFORMATION

Permitte Name Andalex Resources Inc.
 Mine Name Centennial Project
 Operator Name _____
 (If other then permittee) _____
 Permit Expiration Date January 4, 2012
 Permit Number C/007/0019
 Authorized Representative Title Dave Shaver, Resident Agent
 Phone Number (435) 888-4017
 Fax Number (435) 888-4002
 E-mail Address dshaver@utahamerican.com
 Mailing Address PO Box 910, East Carbon, UT 84520
 Designated Representative Dave Shaver
 Resident Agent Dave Shaver
 Resident Agent Mailing Address Same as above
 Number of Binders Submitted _____
 Operator, please update any incorrect information.

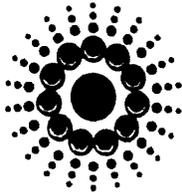
IDENTIFICATION OF OTHER PERMITS

Identify other permits that are required in conjunction with mining and reclamation activities.

Permit Type	ID Number	Description	Expiration Date
MSHA Mine ID(s)	42-01474	Pinnacle	N/A
	42-01759	Apex	N/A
	42-02028	Aberdeen	N/A
MSHA Impoundment(s)	N/A		
NPDES/UPDES Permit(s)	UT0025674	UPDES Permit	11/30/2011
PSD Permit(s) (Air)	DAQE-997-96	Centennial	N/A
Other			

Operator, please update any incorrect information.

File in:
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 In CI 0070019, 2007, Incoming
 For additional information Confidential



ANDALEX
RESOURCES, INC.

COPY

P.O. BOX 910
EAST CARBON, UTAH 84520
PHONE (435) 888-4000
FAX (435) 888-4002

Utah Division of Oil, Gas & Mining
Coal Program
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

April 14, 2009

Attn: Daron Haddock
Permit Supervisor

RE: Andalex Resources, Inc., C/007/019
Tower (Centennial) Mine
2008 Annual Report

Dear Mr. Haddock:

Enclosed are two copies of the 2008 annual report.

If you have any questions or comments regarding this submittal please contact me at (435) 888-4017.

Sincerely,

David Shaver
Resident Agent

RECEIVED
MAY 14 2009
DIV. OF OIL, GAS & MINING

APPLICATION FOR PERMIT PROCESSING

<input type="checkbox"/> Permit Change	<input type="checkbox"/> New Permit	<input type="checkbox"/> Renewal	<input type="checkbox"/> Transfer	<input type="checkbox"/> Exploration	<input type="checkbox"/> Bond Release	Permit Number: 007/019
Title of Proposal: 2008 annual report						Mine: Centennial Project
						Permittee: Andalex Resources, Inc.

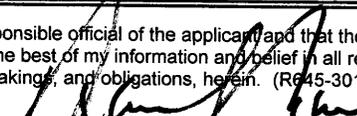
Description, include reason for application and timing required to implement:.

Instructions: If you answer yes to any of the first 8 questions (gray), submit the application to the Salt Lake Office. Otherwise, you may submit it to your reclamation specialist.

<input type="checkbox"/> Yes	<input type="checkbox"/> No	1. Change in the size of the Permit Area? _____ acres Disturbed Area? _____ acres <input type="checkbox"/> increase <input type="checkbox"/> decrease.
<input type="checkbox"/> Yes	<input type="checkbox"/> No	2. Is the application submitted as a result of a Division Order?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	4. Does application include operations in hydrologic basins other than as currently approved?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	6. Does the application require or include public notice/publication?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	7. Does the application require or include ownership, control, right-of-entry, or compliance information?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	9. Is the application submitted as a result of a Violation?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	10. Is the application submitted as a result of other laws or regulations or policies? Explain:
<input type="checkbox"/> Yes	<input type="checkbox"/> No	11. Does the application affect the surface landowner or change the post mining land use?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	12. Does the application require or include underground design or mine sequence and timing?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	13. Does the application require or include collection and reporting of any baseline information?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	15. Does application require or include soil removal, storage or placement?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	16. Does the application require or include vegetation monitoring, removal or revegetation activities?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	17. Does the application require or include construction, modification, or removal of surface facilities?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	18. Does the application require or include water monitoring, sediment or drainage control measures?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	19. Does the application require or include certified designs, maps, or calculations?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	20. Does the application require or include subsidence control or monitoring?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	21. Have reclamation costs for bonding been provided for?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
<input type="checkbox"/> Yes	<input type="checkbox"/> No	23. Does the application affect permits issued by other agencies or permits issued to other entities?

Attach 3 complete copies of the application.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein. (R645-301-123)


 Signed Name - Position - Date
 _____ 5/7/09

Subscribed and sworn to before me this 7th day of May, 2009

My Commission Expires: March 27, 2013
 Attest: STATE OF Utah COUNTY OF Carbon



Notary Public
LINDA KERNS
 Commission #678211
 My Commission Expires
 March 27, 2013
 State of Utah

Received by Oil, Gas & Mining

RECEIVED

MAY 14 2009

DIV. OF OIL, GAS & MINING

ASSIGNED TRACKING NUMBER

CERTIFIED REPORTS

List the certified inspection reports as required by the rules and under the approved plan that must be periodically submitted to the Division. Specify whether the information is included as Appendix A to this report or currently on file with the Division.

Certified Reports:	Required		Included Included	or	DOGM file location Vol, Chapter, Page
	Yes	No			
Excess Spoil Piles	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
Refuse Piles	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
Impoundments	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>		Sediment Pond certification
Other					
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		

Operator Comments:

Inspector:

Has the operator complied with this section? Yes No

Inspector Comments:

COMMITMENTS AND CONDITIONS

The Permittee is responsible for ensuring annual technical commitments in the MRP and conditions accepted with the permit are completed throughout the year. The Division has identified these commitments below and has provided space for you to report what you have done during the past year for each commitment. If the particular section is blank, no commitment has been identified and no response is required for this report. If additional written response is required, it should be filed under Appendix B to this report.

Admin R645-301-100
Soils R645-301-200
Biology R645-301-300

Title: CULTURAL RESOURCES

Objective: If during the course of mining operations, previously unidentified cultural resources are discovered, the Permittee shall ensure that the site(s) is not disturbed and shall notify the Division of Oil, Gas, and Mining. The Division, after coordination with OSM, shall inform the Permittee of necessary actions required. The Permittee shall implement the mitigation measures required by the Division within the time frame specified by the Division.

Frequency: As needed.

Status: Ongoing.

Reports: Annually.

Citation: Permit Condition Sec. 16.

Operator: Has this commitment been acted on this year?

Yes No Not required this year. If yes, comment;

Operator Comments:

There was no surface disturbance in 2008

Inspector:

Has the operator complied with this commitment? Yes No

Inspector Comments:

Title: RAPTOR SURVEY

Objective:

Frequency: Annually or as long as the gob vent wells are in operation.

Status: Ongoing.

Reports: Annually.

Citation: Appendix X, chapter 3, page 3-4, paragraph 6.

Operator: Has this commitment been acted on this year?

Yes No Not required this year. If yes, comment;

Operator Comments:

Raptor survey is included

Inspector:

Has the operator complied with this commitment? Yes No

Inspector Comments:

Title: SAGE GROUSE NEST SITE EVALUATION

Objective: Prior to development of the well site a Sage Grouse nest site evaluation will be conducted by a knowledgeable wildlife biologist. If nests are located an alternative drill site location will be determined.

Frequency: Based on the need to drill additional de-gas wells.

Status: Ongoing.

Reports: Annually.

Citation: Appendix X, chapter 3, page 3-5, paragraph 1.

Operator: Has this commitment been acted on this year?

Yes No Not required this year. If yes, comment;

Operator Comments:

There was no new GWH activity in 2008

Inspector:

Has the operator complied with this commitment? Yes No

Inspector Comments:

Landuse, Cultural Resources, Air Quality R645-301-400

Engineering R645-301-500

Title: SUBSIDENCE MONITORING

Objective: Determine subsidence effects.

Frequency: Annually.

Status: On going.

Reports: Submit surveyed monitoring data to Division by June 30, annually.

Citation: MRP.

Operator: Has this commitment been acted on this year?

Yes No Not required this year. If yes, comment;

Operator Comments:

Subsidence monitoring information is included

Inspector:

Has the operator complied with this commitment? Yes No

Inspector Comments:

Geology R645-301-600

Hydrology R645-301-700

Title: WATER MONITORING

Objective: Monitoring of in-mine water will occur if underground mining encounters flows from a single source of 3 gpm or greater and sustained at a rate of 3 gpm or greater for a period of 30 days.

Frequency: Observe throughout the year.

Status: Ongoing.

Reports: Sustained flows will be monitored and reported as a monitoring site.

Citation: Volume 1, Chapter 7, Page 7-5.

Operator: Has this commitment been acted on this year?

Yes No Not required this year. If yes, comment;

Operator Comments:

UPDES monitoring, on file

Inspector:

Has the operator complied with this commitment? Yes No

Inspector Comments:

Title: WATER MONITORING

Objective: Permittee commits to monitoring surface water stations with an emphasis on storm events. Every effort will be made to collect samples during runoff on a quarterly basis, should runoff occur.

Frequency: Observed throughout the year.

Status: On-going.

Reports: Included in quarterly reports to Division database.

Citation: Volume 1, Chapter 7, Page 7-6.

Operator: Has this commitment been acted on this year?

Yes No Not required this year. If yes, comment;

Operator Comments:

UPDES at sed pond spillways, no discharge in 2008

Inspector:

Has the operator complied with this commitment? Yes No

Inspector Comments:

Title: WATER MONITORING

Objective: If ever there is a discharge at any UPDES location, field measurements of flow, air and water temperature, pH and EC will be made, as well as flow.

Frequency: Throughout the year.

Status: Ongoing.

Reports: Quarterly submission to the Division database.

Citation: Volume 1, Chapter 7, Page 7-7.

Operator: Has this commitment been acted on this year?

Yes No Not required this year. If yes, comment;

Operator Comments:

UPDES monitoring was completed and recorded, on file

Inspector:

Has the operator complied with this commitment? Yes No

Inspector Comments:

Bonding & Insurance R645-301-800

Other Commitments

*Reminder: If equipment has been abandoned during 2008, an amendment must be submitted that includes a map showing its location, a description of what was abandoned, whether there were any hazardous or toxic materials and any revision to the PHC as necessary.

REPORTING OF OTHER TECHNICAL DATA

List other technical data and information as required under the approved plan, which must be periodically submitted to the Division. Specify whether the information is included as Appendix B to this report or currently on file with the Division.

Operator Comments:

Inspector:

Has the operator complied with this section? Yes No

Inspector Comments:

LEGAL, FINANCIAL, COMPLIANCE AND RELATED INFORMATION

Change in administration or corporate structure can often bring about necessary changes to information found in the mining and reclamation plan. The Division is Requesting that each Permittee review and update the legal, financial, compliance and related information in the plan as part of the annual report. Please provide the Department of Commerce, Annual Report of Officers, or other equivalent information as necessary to ensure that the information provided in the plan is current. Provide any other change as necessary regarding land ownership, lease acquisitions, legal results from appeals of violations, or other changes as necessary to

update information required in the mining and reclamation plan. Include certified financial statements, audits or worksheets, which may be required to meet bonding requirements. Specify whether the information is currently on file with the Division or included as Appendix C to the report.

Legal / Financial Update **Required** **Included** **or** **DOGM File location**
 Yes **No** **Included** **Vol, Chapter, Page**

Department of Commerce, Annual Report Officers	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Other				
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	

Operator Comments:

Inspector:

Has the operator complied with this section? Yes No

Inspector Comments:

MAPS

Copies of mine maps, current and up-to-date through at least December 31, 2008, are to be provided to the Division as Appendix D to this report in accordance with the requirements of R 645-301-525.240. The map copies shall be made in accordance with 30 CFR 75.1200 as required by MSHA. Mine maps are not considered confidential. (Please provide a CD.)

Confidential information is limited to:

R645-300-124.310. Information that pertains only to the analysis of the chemical and physical properties of the coal to be mined, except information on components of such coal which are potentially toxic in the environment.

R645-300-124.330. Information on the nature and location of archeological resources on public land and Indian land as required under the Archeological Resources Protection Act of 1979 (P. L. 96-95, 93 Stat. 721, 16 U.S.C. 470).

R645-301-322, Fish and Wildlife Information; R645-301-322.100, the scope and level of detail for such information will be determined by the Division in consultation with state and federal agencies with responsibilities for fish and wildlife and will be sufficient to design the protection and enhancement plan required under R645-301-333 and R645-301-322.230, other species or habitats identified through agency consultation as requiring special protection under state or federal law; R645-301-333.300, Include protective measures that will be used during the active mining phase of operation.

The Division will provide procedures, including notice and opportunity to be heard for persons both seeking and opposing disclosure.

Operator Comments:

Inspector:

Has the operator complied with this section? Yes No

Inspector Comments

APPENDIX A

Certified Reports

Excess Spoil Piles
Refuse Piles
Impoundments

As required under R645-301-514

CONTENTS

SEDIMENT POND CERTIFICATION

UtahAmerican Energy, Inc.
Tower Mines
2008 Annual Pond Certification Report

POND: Sediment Basin B

LOCATION: Tower Mine

IMPOUNDMENTS	
(1) Stability	All impoundment slopes are stable
(2) Structural Weakness/Erosion	There are no apparent structural problems, and no erosion is noted
(3) Potential Safety Hazards	There are no signs of any safety hazards
(4) Depth of Impounded Water	There was no water at time of inspection
(5) Existing Storage Capacity	0.2 ac-ft
(6) Monitoring Procedures	Quarterly inspections are performed

(7) Sediment Accumulation (Elevation)	7079.5 (Cell 2)
(8) Sediment Cleanout Level (Elevation)	7081.0 (Cell 2)
(9) Principle Spillway (Elevation)	7077.0 (Cell 1)
(10) Emergency Spillway (Elevation)	7078.0 (Cell 1)
(11) Existing Sediment Capacity (To Cleanout)	Approx 0.04 ac-ft

GENERAL	
(12) Comments/Recommendations	Cells 3 and 4 were cleaned in September, 2008. Cell 2 has 1.5' remaining, Cell1 has 5.0' remaining. No discharge was occurring at time of inspection

STATEMENT

I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meets or exceeds the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.

David W. Hilby
 (Signature)
11/24/08
 (Date)



UtahAmerican Energy, Inc.
Tower Mines
2008 Annual Pond Certification Report

POND: Sediment Pond C

LOCATION: Tower Mine

IMPOUNDMENTS	
(1) Stability	All impoundment slopes are stable
(2) Structural Weakness/Erosion	There are no apparent structural problems, and no erosion is noted
(3) Potential Safety Hazards	There are no signs of any safety hazards
(4) Depth of Impounded Water	There was no water at time of inspection
(5) Existing Storage Capacity	0.3 ac-ft
(6) Monitoring Procedures	Quarterly inspections are performed Spillway is a UPDES outfall monitoring point

(7) Sediment Accumulation (Elevation)	7042.6
(8) Sediment Cleanout Level (Elevation)	7046.9
(9) Principle Spillway (Elevation)	7053.1
(10) Emergency Spillway (Elevation)	7055.0
(11) Existing Sediment Capacity (To Cleanout)	0.6 ac-ft

GENERAL	
(12) Comments/Recommendations	No discharge was occurring at time of inspection. This pond was cleaned in October 2006

STATEMENT

I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meets or exceeds the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.

David W. Hills

(Signature)

11/24/08

(Date)



UtahAmerican Energy, Inc.
Tower Mines
2008 Annual Pond Certification Report

POND: Sediment Pond F

LOCATION: Tower Mine

IMPOUNDMENTS	
(1) <i>Stability</i>	<i>All impoundment slopes are stable</i>
(2) <i>Structural Weakness/Erosion</i>	<i>There are no apparent structural problems, and no erosion is noted</i>
(3) <i>Potential Safety Hazards</i>	<i>There are no signs of any safety hazards</i>
(4) <i>Depth of Impounded Water</i>	<i>damp</i>
(5) <i>Existing Storage Capacity</i>	<i>2.1 ac-ft</i>
(6) <i>Monitoring Procedures</i>	<i>Quarterly inspections are performed Spillway is a UPDES outfall monitoring point</i>

(7) <i>Sediment Accumulation (Elevation)</i>	<i>6946.1</i>
(8) <i>Sediment Cleanout Level (Elevation)</i>	<i>6946.5'</i>
(9) <i>Principle Spillway (Elevation)</i>	<i>6957.6</i>
(10) <i>Emergency Spillway (Elevation)</i>	<i>6958.6</i>
(11) <i>Existing Sediment Capacity (To Cleanout)</i>	<i>0.059 ac-ft</i>

GENERAL	
(12) <i>Comments/Recommendations</i>	<i>No discharge was occurring at time of inspection. The inlet to this pond was repaired in September 2008</i>

STATEMENT

I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meets or exceeds the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.

Daniel W. Hill
 (Signature)

11/24/08
 (Date)



APPENDIX B

Reporting of Technical Data

Including monitoring data, reports, maps, and other information
As required under the approved plan or as required by the Division

In accordance with the requirement of R645-310-130 and R645-301-140

CONTENTS

SUBSIDENCE INFORMATION

TOWER RESOURCES, INC.
2007 RTK GPS SUBSIDENCE SURVEY

11/5/2007

STATION	NORTHING (FEET)	EASTING (FEET)	2003 ELEVATION	2004 ELEVATION	2005 ELEVATION	2006 ELEVATION	2007 ELEVATION	NOTES
Rebar on ridge	505,141.92	2,217,261.07	8,241.62	8,241.62	8,241.62	8,241.62	8,241.62	CONTROL
Yellow Rebar	507,073.59	2,223,128.18	8,534.90	8,534.90	8,534.90	8,534.90	8,534.90	CONTROL
S-10	507,824.28	2,217,196.61	8,594.59	8,594.59	8,594.59	8,594.59	8,594.59	CONTROL
1A	504,057.58	2,216,580.88	8,147.07	8,147.01	8,147.01	8,147.02	Abandoned	---
1	502,940.63	2,216,278.86	8,178.03	8,177.98	8,177.99	8,177.97	Abandoned	---
4	503,236.22	2,221,322.25	8,285.02	8,284.77	8,284.76	8,284.74	Abandoned	---
11	498,938.93	2,218,688.76	7,671.20	7,671.22	7,671.22	7,671.19	Abandoned	---
9	506,252.80	2,221,663.53	8,544.02	8,544.05	8,543.98	8,543.95	Abandoned	---
5	504,194.65	2,224,746.94	8,001.92	8,001.90	8,001.89	8,001.89	Abandoned	---
7	502,013.34	2,225,964.02	8,102.98	8,102.98	8,102.99	8,102.97	Abandoned	---
13	500,747.06	2,228,007.66	7,854.72	7,854.67	7,854.65	7,854.63	Abandoned	---
S31	506,352.97	2,217,376.82	8,386.64	8,386.51	8,386.52	8,386.51	Abandoned	---
S30	506,015.07	2,215,357.70	8,118.02	8,117.88	8,117.86	8,117.87	Abandoned	---
S16	508,650.48	2,210,725.70	8,809.53	8,809.58	8,809.66	8,809.64	8,809.64	---
S17	508,190.63	2,213,802.51	8,624.48	8,624.50	8,624.51	8,624.46	8,624.43	---
99-1	508,942.12	2,215,063.90	8,572.35	8,572.32	8,572.26	8,572.17	8,572.13	---
99-2	509,023.29	2,218,624.20	8,551.12	8,551.01	8,551.03	8,550.95	8,551.01	---
S20	510,331.29	2,217,642.56	8,574.26	8,574.07	8,574.07	8,573.90	8,573.87	---
S21	510,581.75	2,214,956.87	8,489.90	8,490.02	8,489.80	8,489.37	8,489.22	---
S32	509,739.02	2,218,933.12	8,548.93	8,548.88	8,548.85	8,548.78	8,548.80	---
G-17	513,692.46	2,210,938.01	---	---	---	---	8,488.24	---
G-12	513,184.13	2,216,526.83	---	---	---	---	8,311.00	---
E1/4 36	513,118.57	2,214,340.00	---	---	---	---	8,280.66	Section cor.
S1/4 36	510,454.70	2,211,696.79	---	---	---	---	8,606.46	Section cor.

Points 1A through S30 were abandoned because they were no longer relevant to current or recent mining activity.



WARE SURVEYING & ENGINEERING

G.P.S. & CONVENTIONAL SURVEYING - AUTOCAD MAPPING - CIVIL ENGINEERING



TOWER RESOURCES, INC.
2007 DIFFERENTIAL LEVEL SUBSIDENCE SURVEY

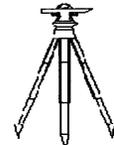
11/5/2007

STATION	NORTHING (FEET)	EASTING (FEET)	8/22/2005 ELEVATION	10/28/2006 ELEVATION	10/10/2007 ELEVATION	NOTES
Rebar on ridge	505,141.92	2,217,261.07	8,241.62	8,241.62	8,241.62	CONTROL
Yellow Rebar	507,073.59	2,223,128.18	8,534.90	8,534.90	8,534.90	CONTROL
S-10	507,824.28	2,217,196.61	8,594.59	8,594.59	8,594.59	CONTROL
1	511,963.35	2,216,981.20	8,509.59	8,509.63	8,509.51	1/2" rebar w/cap
2	512,062.12	2,216,965.01	8,503.78	8,503.80	8,503.70	1/2" rebar w/cap
3	512,165.33	2,216,978.66	8,496.82	8,496.84	8,496.74	1/2" rebar w/cap
4	512,263.52	2,217,010.76	8,486.13	8,486.14	8,486.04	1/2" rebar w/cap
5	512,367.50	2,217,038.78	8,473.91	8,473.89	8,473.81	1/2" rebar w/cap
6	512,490.58	2,217,143.42	8,461.52	8,461.51	Destroyed	1/2" rebar w/cap
7	512,589.90	2,217,213.86	8,453.25	8,453.25	8,453.19	1/2" rebar w/cap
8	512,692.18	2,217,262.33	8,445.26	8,445.25	8,445.23	1/2" rebar w/cap
9	512,800.40	2,217,300.21	8,436.64	8,436.66	8,436.64	1/2" rebar w/cap
10	512,891.71	2,217,336.16	8,430.74	8,430.79	8,430.77	1/2" rebar w/cap
11	513,000.47	2,217,368.65	8,424.38	8,424.43	8,424.41	1/2" rebar w/cap
12	513,103.93	2,217,402.82	8,416.62	8,416.64	8,416.67	1/2" rebar w/cap
13	513,196.61	2,217,451.14	8,408.31	8,408.36	8,408.37	1/2" rebar w/cap
14	513,295.64	2,217,494.35	8,393.48	8,393.50	8,393.50	1/2" rebar w/cap
15	513,371.68	2,217,541.37	8,380.48	8,380.51	8,380.50	1/2" rebar w/cap
16	513,462.85	2,217,588.68	8,368.30	8,368.34	8,368.36	1/2" rebar w/cap
17	513,556.68	2,217,641.91	8,360.76	8,360.76	8,360.77	1/2" rebar w/cap
18	513,635.51	2,217,689.80	8,360.47	8,360.47	8,360.47	1/2" rebar w/cap
19	513,711.41	2,217,742.70	8,356.49	8,356.52	8,356.51	1/2" rebar w/cap
20	513,820.43	2,217,768.54	8,346.15	8,346.17	8,346.16	1/2" rebar w/cap
21	513,912.62	2,217,806.85	8,331.93	8,331.92	8,331.92	1/2" rebar w/cap
22	513,997.37	2,217,848.12	8,315.25	8,315.22	8,315.23	1/2" rebar w/cap
23	514,100	2,217,900	8,298.55	8,298.52	8,298.53	1/2" rebar w/cap
24	514,250	2,218,000	8,286.01	8,285.97	8,285.97	1/2" rebar w/cap
25	514,400	2,218,150	8,273.43	8,273.39	8,273.40	1/2" rebar w/cap
26	514,500	2,218,200	8,256.00	8,255.95	8,255.96	1/2" rebar w/cap



WARE SURVEYING & ENGINEERING

G.P.S. & CONVENTIONAL SURVEYING - AUTOCAD MAPPING - CIVIL ENGINEERING



TOWER RESOURCES, INC.
2007 STATIC GPS SUBSIDENCE SURVEY

11/5/2007

STATION	NORTHING (FEET)	EASTING (FEET)	2005 ELEV. (FEET)	2006 ELEV. (FEET)	2007 ELEV. (FEET)	NOTES
S10	507,824.28	2,217,196.61	8,594.72	8,594.75	8,594.75	1/2" alum. Cap
S20	510,331.38	2,217,642.84	8,573.89	8,573.72	8,573.70	5/8" rebar w/cap
SEC 36-31	513,118.67	2,214,339.99	8,280.12	8,280.01	8,279.91	1923 brass cap
SEC 36-1-31	510,465.01	2,214,345.45	8,459.10	8,458.70	8,458.52	1923 brass cap
SEC 36-1	510,454.53	2,211,696.78	8,606.30	8,606.12	8,605.98	1923 brass cap

LOCAL COORDINATE SYSTEM



WARE SURVEYING & ENGINEERING

G.P.S. & CONVENTIONAL SURVEYING - AUTOCAD MAPPING - CIVIL ENGINEERING



APPENDIX C

Legal Financial, Compliance and Related Information

Annual Report of Officers
As submitted to the Utah Department of Commerce

Other change in ownership and control information
As required under R645-301-110

CONTENTS

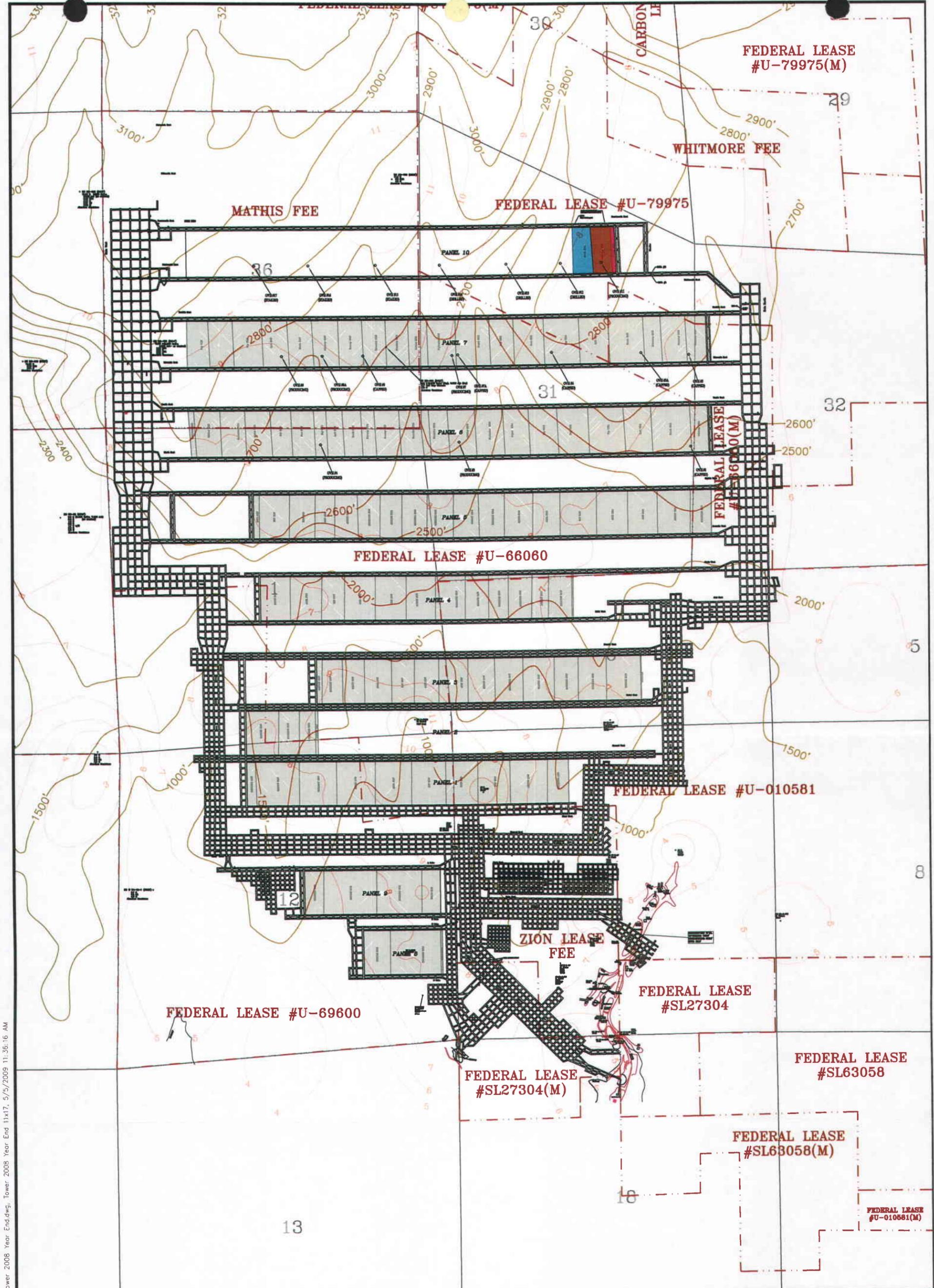
APPENDIX D

Mine Maps

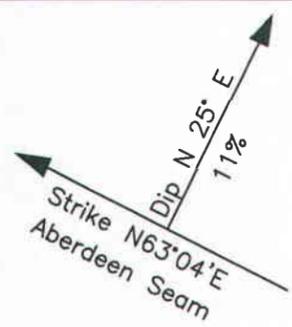
As required under R645-302-525-270

CONTENTS

MINE MAP



G:\Current Drawings\VolumeMetrics\Tower Mine\2008\Tower Mine Year End 11x17. 5/5/2009 11:36:16 AM



I CERTIFY THIS MAP TO BE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

David W. Hibbs, P.E. NO. 6449561-2202

MINE PRODUCTION LEGEND

- LONGWALL GOB AREAS
- JANUARY 2008 PRODUCTION AREA
- FEBRUARY 2008 PRODUCTION AREA
- MARCH 2008 PRODUCTION AREA

NOTE:
MINE DID NOT PRODUCE COAL FROM APRIL THROUGH DECEMBER 2008.

2008 MINE PRODUCTION AREAS

ANDALEX RESOURCES
ABERDEEN MINE
 6750 AIRPORT ROAD
 PRICE, UTAH 84501

MSHA MINE ID #42-02028

DRAWN BY	PJ	SCALE	1" = 1500'
APPROVED BY	DS	DATE	5 MAY 2009
SHEET			1 of 1

APPENDIX E

Other Information

In accordance with the requirements of R645-301 and R645-302

CONTENTS