

COPY
ANDALEX
RESOURCES, INC.

P.O. BOX 910
 EAST CARBON, UTAH 84520
 PHONE (435) 888-4000
 FAX (435) 888-4002

C/007/019 Incoming

#3409

R

Utah Division of Oil, Gas & Mining
 Coal Program
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

October 1, 2009

Attn: Daron Haddock
 Permit Supervisor

RE: Andalex Resources, Inc., C/007/019
 Tower (Centennial) Mine
 Response to Mid-term Review
 Task 3276

Dear Mr. Haddock:

Enclosed are six (6 ea.) copies of the response to the mid-term review, Task 3276. In reviewing this response please note the following:

Most of the changes involve amendments to Appendix X, which deals strictly with the Gob Gas Vent Holes ("GVH"). Since the time the review letter was initially submitted, we have begun reclamation on two of the GVH sites, namely GVH 1 and GVH 5. We expect full reclamation to be complete within two weeks, by mid-October. All other GVH sites are currently under the commercial terms of the operating agreement with Oso Energy Resources Corp. which has existing gas rights and surface agreements with the area landowners.

Changes to the main body of the MRP outside Appendix X are limited to routine updates to the Ownership & Control and the Violation Information appendices.

Included in this submittal, although not an amendment to the MRP, is copies of various correspondence with MSHA and BLM regarding the temporarily idle status of the mine.

Also, as a matter of clarification, please note that Musk Thistle (*Carduus nutans*) is presently being removed from all GVH sites and will be disposed of at a suitable location, such as ECDC.

Also of note, the water monitoring well (Well #1) at the Tower minesite has been totally cleaned out and a new pump has been installed. The well is now again functioning properly as a ground water monitoring station, and samples were recently taken as part of the 3rd quarter monitoring.

File in:

Confidential

Shelf

Expandable

Refer to Record No. *0033* Date *10/1/2009*

In *C/007/019 Incoming*

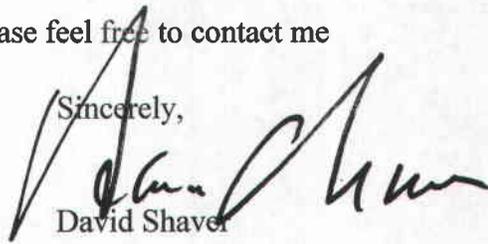
For additional information

COPY

Daron Haddock, DOGM
October 1, 2009
page 2

Should you have any questions regarding this issue, please feel free to contact me

Sincerely,

A handwritten signature in black ink, appearing to read "David Shaver", written over the typed name.

David Shaver
Resident Agent

APPLICATION FOR PERMIT PROCESSING

Permit Change New Permit Renewal Transfer Exploration Bond Release

Permit Number: 007/019

Title of Proposal: Response to mid-term review, Task 3276

Mine: Centennial Project

Permittee: Andalex Resources, Inc.

Description, include reason for application and timing required to implement.

Instructions: If you answer yes to any of the first 8 questions (gray), submit the application to the Salt Lake Office. Otherwise, you may submit it to your reclamation specialist.

- Yes No 1. Change in the size of the Permit Area? _____ acres Disturbed Area? _____ acres increase decrease.
- Yes No 2. Is the application submitted as a result of a Division Order?
- Yes No 3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
- Yes No 4. Does application include operations in hydrologic basins other than as currently approved?
- Yes No 5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
- Yes No 6. Does the application require or include public notice/publication?
- Yes No 7. Does the application require or include ownership, control, right-of-entry, or compliance information?
- Yes No 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
- Yes No 9. Is the application submitted as a result of a Violation?
- Yes No 10. Is the application submitted as a result of other laws or regulations or policies? Explain:
- Yes No 11. Does the application affect the surface landowner or change the post mining land use?
- Yes No 12. Does the application require or include underground design or mine sequence and timing?
- Yes No 13. Does the application require or include collection and reporting of any baseline information?
- Yes No 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
- Yes No 15. Does application require or include soil removal, storage or placement?
- Yes No 16. Does the application require or include vegetation monitoring, removal or revegetation activities?
- Yes No 17. Does the application require or include construction, modification, or removal of surface facilities?
- Yes No 18. Does the application require or include water monitoring, sediment or drainage control measures?
- Yes No 19. Does the application require or include certified designs, maps, or calculations?
- Yes No 20. Does the application require or include subsidence control or monitoring?
- Yes No 21. Have reclamation costs for bonding been provided for?
- Yes No 22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
- Yes No 23. Does the application affect permits issued by other agencies or permits issued to other entities?

Attach 3 complete copies of the application.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations therein. (R645-301-123)

Signed - Name - Position - Date

Subscribed and sworn to before me this 12th day of October, 2009

My Commission Expires: _____
Attest: STATE OF _____
COUNTY OF _____

Notary Public

Mary V. Kava
May 16, 2012
Utah



MARY V. KAVA
NOTARY PUBLIC - STATE OF UTAH
COMMISSION # 574240
COMM. EXP. 05-16-2012

Received by Oil, Gas & Mining

ASSIGNED TRACKING NUMBER

ANDALEX RESOURCES, INC.
CENTENNIAL PROJECT
007/019

(TOWER MINE)

RESPONSE TO MID-TERM REVIEW

TASK #3276

Submitted: October 1, 2009

File in:

Confidential

Shelf

Expandable

Refer to Record No. 00-33 Date 10/01/2009
In C 0070019, 2009, Incenar.g

For additional information

**INFORMATION REGARDING
TEMPORARY IDLE STATUS
OF
CENTENNIAL MINES
(a.k.a., TOWER MINE)**

**NOTE: This information is provided as part of the
mid-term review and is not part of the
Mining & Reclamation Plan**

UtahAmerican Energy, Inc.



6750 North Airport Road, P. O. Box 910, East Carbon, Utah

84520 Phone: (435) 637-5385

Fax: (435) 637-8860

November 10, 2008

Mr. Allyn C. Davis, District Manager
Coal Mine Safety and Health
P.O. Box 25367
Denver, Colorado 80225-0367

RE: Aberdeen Mine
MSHA ID Number 42-02028
Final Maps

Dear Mr. Davis:

Please find enclosed three (3) copies of the Final Map in accordance with 30 CFR Part 75.1204 for the aforementioned mine. This mine is being temporarily idled at this time.

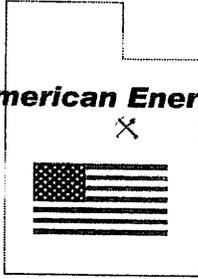
If you require additional information, feel free to call me at (435) 888-4016 or contact us at the address listed above.

Sincerely,

A handwritten signature in cursive script that reads "David W. Hibbs".

David W. Hibbs
Director, Engineering

UtahAmerican Energy, Inc.



6750 North Airport Road, P. O. Box 910, East Carbon, Utah

84520 Phone: (435) 637-5385

Fax: (435) 637-8860

November 10, 2008

Mr. Allyn C. Davis, District Manager
Coal Mine Safety and Health
P.O. Box 25367
Denver, Colorado 80225-0367

RE: Pinnacle Mine
MSHA ID Number 42-1474
Final Maps

Dear Mr. Davis:

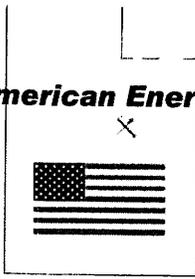
Please find enclosed three (3) copies of the Final Map in accordance with 30 CFR Part 75.1204 for the aforereferenced mine. This mine is being temporarily idled at this time.

If you require additional information, feel free to call me at (435) 888-4016 or contact us at the address listed above.

Sincerely,

A handwritten signature in cursive script that reads "David W. Hibbs".

David W. Hibbs
Director, Engineering



COPY

CONFIDENTIAL

Jim Kohler
Chief, Solid Minerals Branch
Bureau of Land Management
Utah State Office
P.O. Box 41155
Salt Lake City, Utah 84145-0155

RE: Temporary Closure – Sealing
Aberdeen Mine / Pinnacle Mine

Dear Mr. Kohler:

This letter is being written to give a more detailed explanation of the plan to seal the Aberdeen/Pinnacle Mines. This response is being sent in regard to a recent email from Steve Falk.

Mr. Falk raised issue concerning the adequacy of the shaft cap to protect public safety. This letter is intended to address Mr. Falk's concerns. The shaft cap design will be certified by a professional engineer. A structural analysis was performed on the shaft cap; this analysis was performed to determine the point load that could be applied at the approximate center of the cap. The maximum point load was found to be approximately 15 tons for a service factor of one (1). This point load is in addition to the weight of the steel and concrete used in construction of the cap.

A chain link fence will be constructed a minimum of 50' from the shaft to prevent unauthorized access. Also, security at the site will be provided around the clock. In addition, the minimum height from the surrounding ground surface is 16" and the cap is an additional 8". A height of 24" would have to be cleared for a vehicle to get on top of the shaft cap.

The 3" PVC pipe is being installed in accordance with 30 CFR Part 75.1711-1. The 10" pipe will be extended five (5) feet into the shaft for the purpose of extracting methane if methane build up becomes an issue or to pump inerting gas into the shaft at the time of cap removal if necessary.

If you require additional information, feel free to call me at (435) 888-4016 or contact us at the address listed above.

Sincerely,

David W. Hibbs

David W. Hibbs
Director, Engineering

CC: Steve Falk
Bureau of Land Management
Price Field Office
125 South 600 West
Price, Utah 84501

Overview Plate 3

Notes:

Shaft & Collar are shown for reference only.

Cap to sit atop poured concrete pad.

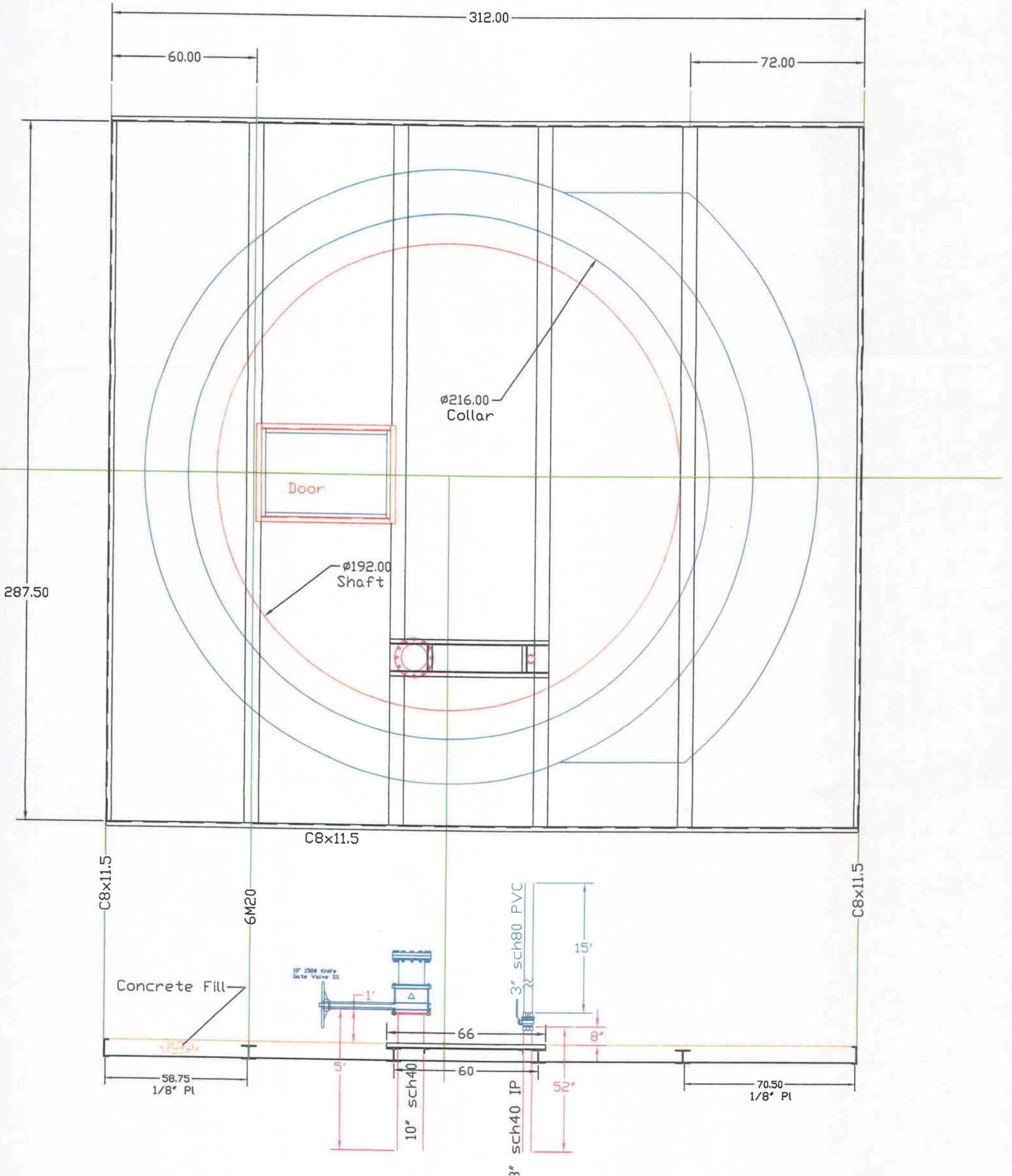
1/8" sheet metal to be welded to inside bottom flanges of Channel and WF.

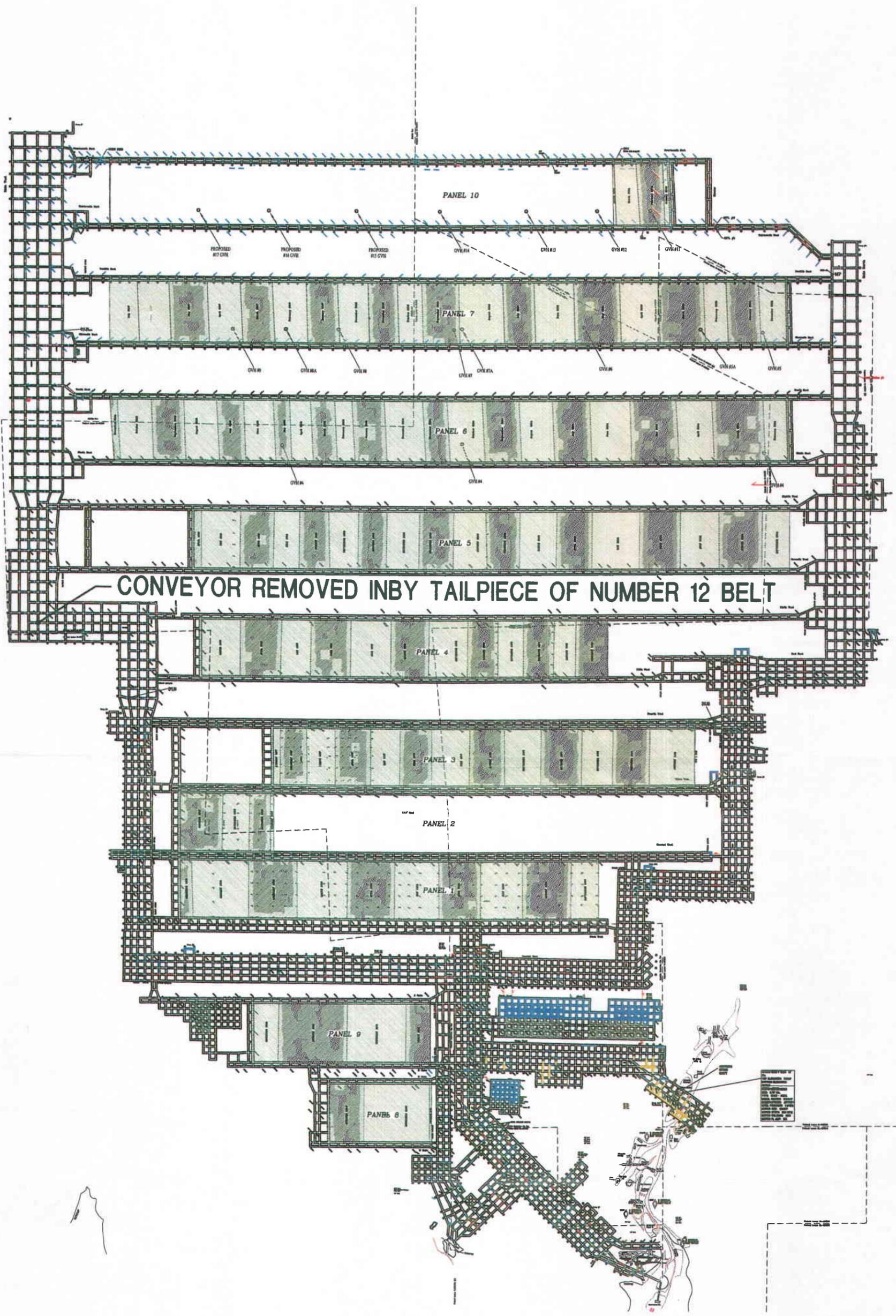
Suitable lifting ears to be attached to allow frame to be set over shaft.

Frame to be filled with concrete after it is set over shaft.

Valves & Pipework (Blue) to be installed after cap is set & poured.

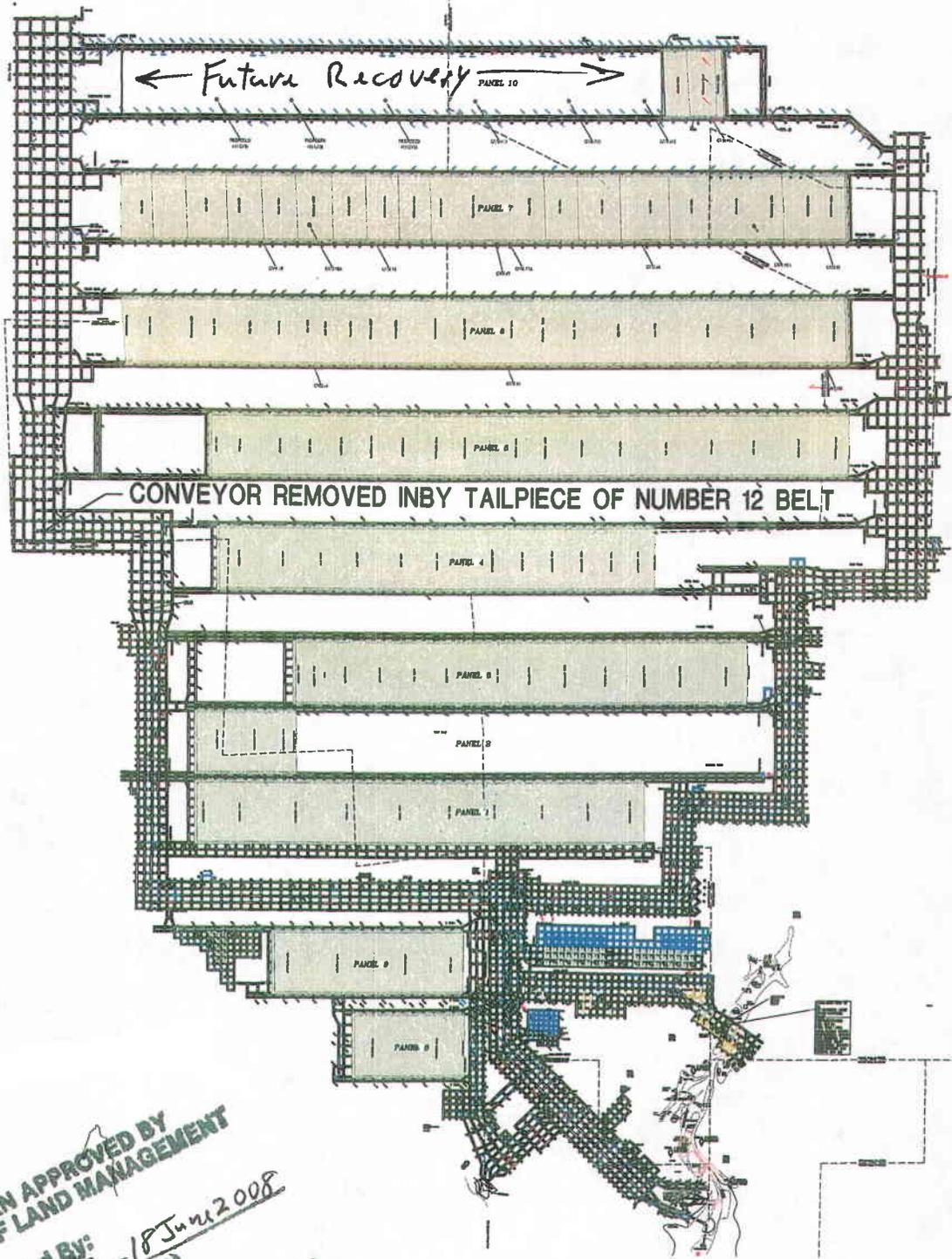
8x11.5 Channel (100') = 1150#
 6M20 (96') = 1920#
 1/8" Pl 4 x 5x24 = 2448#
 1/8" Pl 1 x 6x24 = 735#
 Misc pipe & steel = 517#
 15 yd³ Concrete = 48600#
 Total wt = 27.7 tons





CONVEYOR REMOVED INBY TAILPIECE OF NUMBER 12 BELT

<p>UtahAmerican Energy, Inc.</p>	<p>CONVEYOR REMOVAL MAP</p>	
	<p>ABERDEEN MINE TOWER DIVISION 6750 AIRPORT ROAD PRICE, UTAH 84501</p>	
<p>MSHA MINE ID #42-02028</p>		
<p>DRAWN BY</p>	<p>PJ</p>	<p>SCALE</p> <p>NONE</p>
<p>APPROVED BY</p>	<p>DH</p>	<p>DATE</p> <p>11 JUNE 2008</p>
<p>794 NORTH "C" CANYON ROAD, EAST CARBON, UTAH 84520 P.O. BOX 1077, PRICE, UTAH 84501 PHONE: (435) 888-4000</p>		<p>FAX: (435) 888-4002</p>
<p>SHEET</p>		<p>1 of 1</p>



**MINING PLAN APPROVED BY
BUREAU OF LAND MANAGEMENT**

Recommended By: [Signature] 18 June 2008
 Mining Engineer (Date)

Approved By: [Signature] 6/19/2008
 Manager (Date)

C:\Projects\Current Drawings\BWM\Tower\Removal\Conveyor Removal.dwg (1/17/08) 1/17/08

UtahAmerican Energy, Inc.

774 NORTH 1ST CANYON ROAD, EAST CARBON, UTAH 84520
 P.O. BOX 1077, PRICE, UTAH 84501
 PHONE: (435) 888-4000 FAX: (435) 888-4002

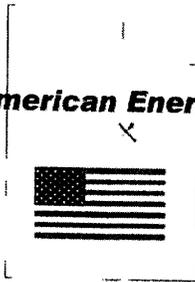
CONVEYOR REMOVAL MAP	
ABERDEEN MINE TOWER DIVISION	
6760 AIRPORT ROAD PRICE, UTAH 84501	
MSHA MINE ID #42-08028	
DRAWN BY: PJ	SCALE: NONE
APPROVED BY: DH	DATE: 11 JUNE 2008
SHEET:	1 of 1

UtahAmerican Energy, Inc.

6750 North Airport Road, P. O. Box 902, Price, Utah 84501

Phone: (435) 637-5385

Fax: (435) 637-8860



June 11, 2008

Jim Kohler
Chief, Solid Minerals Branch
Bureau of Land Management
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

RE: Aberdeen Mine
Modification of Resource and Recovery Protection Plan (R2P2)
Removal of Equipment from the Mine

Dear Mr. Kohler:

Please find enclosed a request for modification to the approved R2P2 for the
aforereferenced mine.

Proposed Action

The Aberdeen Mine was recently closed due to unexpected stress conditions on Longwall
Panel 10. This proposal is to remove equipment from the mine for the purpose of putting
the mine in an idle status.

Background

UtahAmerican Energy, Inc. (UEI) was previously longwall mining in Panel 10 at this
mine; unusual stress conditions were encountered on this panel approximately 700' outby
the set-up face. These unusual stress conditions made it no longer possible to produce
coal from Panel 10 with total confidence in maintaining a safe workplace for the miners.

Panel 10 was operating at a depth of cover that is approximately 2800 feet and would
have exceeded 3000' before completing the panel. Panel 10 was developed on coal from
Federal coal lease U-79975 and the Mathies Fee Tract. The unusual stress condition
encountered in addition to the increased water inflow from a known fracture zone causing

 **E-MAILED**
BLM
06/11/08

concern for providing a safe workplace for the miners. These conditions led to the decision to cease production from Panel 10.

UEI has filed a Lease by Application (LBA) for the area west of the Aberdeen Mine. The area included in the LBA contains coal reserves that are under less cover than Panel 10 and the remaining northern reserves. A request has been made to place the mine in a Temporary Cessation of Coal Severance status. Access to the Western Reserve would be gained by utilization of the Aberdeen Mine portals.

This request is to remove the equipment and conveyor system from the Aberdeen Mine to the tail of #12 Belt. Mining in the western reserves would be begun with the existing conveyor system and evaluations performed to determine the economic viability of a new system. The conveyor system and equipment would remain in place outby the tail of #12 belt. This location was selected due to the proximity with the proposed mining of the LBA in the upper seams. This location also allows the use of any locations outby #12 belt to access the Aberdeen seam. The attachment enclosed with this submittal shows the #12 belt location.

This proposal is to temporarily seal the drifts with non-combustible material and "cap" the existing air shaft with a concrete cap. These devices would be installed to prevent unauthorized access into the mine and to prevent degradation of the mine roof due to exposure to air. The seals would be breached, ventilation restored, and the mine will be rehabilitated when the development to the western reserves is initiated.

Affected Leases and LMU

The Federal coal leases are affected by the proposed action are U-79975 and a LMU application has been filed for the entire area.

Maximum Economic Recovery (MER)

Panel 10 was the deepest longwall panel being mined and the mine had a history of ground control and methane issues. It has been recognized that mining at these depths and conditions is approaching the limits of existing technology. UEI has been developing equipment for mining at these depths.

It is proposed to continue development of this technology as mining progresses in the lower cover western reserve area. The potential exists to utilize future technology to recover a portion of Panel 10 with the new technology. This would require development of a new set-up face. Therefore, the reserve in Panel 10 should not be considered "lost" at this time.

Recoverable Reserve Base

UEI will be submitting a proposal in the near future to discuss the disposition of the various leases and recoverable tons.

If you require additional information, feel free to call me at (435) 88-4016 or contact us at the address listed above.

Sincerely,

David W. Hibbs

David W. Hibbs
Director, Engineering



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

Response
2/3/08
EJH

IN REPLY REFER TO:

3482
SL-027304
SL-063058
U-05067-08916
U-010581
UTU-66060
UTU-69600
UTU-79975
(UT-923)

JUN 20 2008

Certified Mail - Return Receipt Requested 7007 0710 0003 0208 2287

Mr. David W. Hibbs
Director, Engineering
UtahAmerican Energy, Inc.
P. O. Box 902
Price, Utah 84501

Re: Minor Modification to the Resource Recovery and Protection Plan (R2P2) and Compliance with Notice and Order, Removal of Equipment, Aberdeen Mine, UtahAmerican Energy Inc.

Dear Mr. Hibbs:

On June 11, 2008, the Bureau of Land Management (BLM) received from UtahAmerican Energy Inc. (UEI), a request to modify the approved R2P2 by idling the subject mine, removing equipment inby the #12 belt tailpiece and temporarily sealing the mine openings. This request follows the "Partial Compliance with Notice and Order" letter from the BLM to UEI dated April 4, 2008, in that BLM approved pulling the longwall equipment off of panel # 10 and ceasing production at the mine. The received request from UEI is another step in an overall temporary mine closure plan. Please note that UEI's other request for the granting of temporary interruption in coal severance, dated May 15, 2008, will be addressed separately.

Affected Leases and Logical Mining Units (LMU): The idling of the mine affects the pending LMU which includes all the leases and properties in the LMU application.

Proposed Plan and Justification: UEI proposes to extract all equipment out of the mine from inby #12 belt tailpiece, located at the last turn of Main West going north down dip. Leaving the conveyor system outby this point will allow better options to access the applied for west coal leases. UEI also proposes to temporarily seal all drifts with block walls and noncombustible material and to cement cap the new fan shaft. Unauthorized access into the mine would be secured and the mine workings protected from long

term degradation. The temporary idling and securing the portal of this mine would allow for time to secure new leases to the west and pursue new technologies and systems to mine at the increasing depths of this property.

Inspection: The conditions at the mine at the time of the submittal of the request for removal of the longwall were inspected by the BLM on March 26, April 3, and May 1, 2008, wherein conditions were witnessed and noted. As equipment is withdrawn from the mine, BLM will have to inspect areas that have been abandoned before they become inaccessible.

Approval and Conditions: The attached approved map is to illustrate longwall panel 10 only and does not show the remaining areas to be mined. The BLM accepts UEI's proposals for idling and securing the mine. UEI's methods for withdrawing equipment and securing the mine openings will provide for protection of the coal resource for future mining while reducing maintenance requirements for a non-producing mine. Also, unauthorized entrance to hazardous mine openings will be barred for public safety. BLM authorizes the withdrawal of equipment as set forth in your proposal on the following conditions:

- BLM must be notified in advance before areas are made inaccessible so that inspections can be scheduled and made.
- A drawing/plan of the design for the temporary portal seals must be submitted to the BLM before implementation.
- A disposition of the current Federal leases, including the deep coal reserves and the pending lease modification application (dated 1 September 2006), along with the associated recoverable reserve tonnages by lease must be submitted to the BLM for review and approval within 60 days of the date this letter is received (UEI acknowledges in this proposal of current action on this requirement).
- Mine site security for public safety and protection of the coal reserves will be maintained through the idle period.

Maximum Economic Recovery (MER): Future recovery of Federal coal has been compromised by the removal of the longwall from the mine and additional reserves could be compromised by this proposed plan to fully but temporarily idle the mine. However MER can be achieved under this proposal by payment of royalties on coal tons lost, including those due to removal of the longwall from longwall Panel 10 and the resulting need to provide a barrier before longwall mining can resume at a later date.

UEI is required to provide a projection within 30 days, for BLM approval, of the tons of coal that will now have to be left in place upon resumption of mining for longwall Panel 10, or all ongoing work to remove equipment from the mine must stop at the end of the 30 days. UEI is required to commit in writing to pay royalty on the tons lost in longwall Panel 10 at the royalty rate and market price in effect at the time of actual mining or relinquishment of lease(s). A copy of UEI's written commitment will be provided to the Mineral Management Service (MMS).

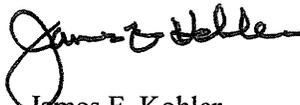
At the resumption of mining and recovery of the coal in longwall Panel 10 and throughout the Federal leases of the mine, royalties will be due for the loss of coal by stopping mining as proposed. Further, the royalty due for projected tons lost in longwall Panel 10 will be adjusted to reflect actual tons lost.

National Environmental Policy Act (NEPA):

This approval of a minor modification to an approved R2P2 of an existing underground coal mine is Categorically Excluded from NEPA analysis, as explained in the Department Manual (5 DM Part 516 11.5 (F) (8)).

The BLM has determined that this R2P2 modification complies with the Mineral Leasing Act of 1920, as amended, the regulations at 43 CFR 3480, and the lease terms and conditions. Subject to the conditions in this letter, UEI is authorized to begin equipment removal and securing the Aberdeen Mine in a temporary idle status. A copy of the approved mine map is attached. If you have any questions, please contact Stephen Falk at the Price Field Office (435-636-3605) and Jeff McKenzie of my staff at 801-539-4038.

Sincerely,



James F. Kohler
Chief, Solid Minerals Branch

Attachment: Approved Mine Map

CC: Price Field Office
Mineral Management Service
DOGM

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

UTAH STATE OFFICE

P.O. BOX 45155

SALT LAKE CITY, UTAH 84145-0155

OFFICIAL BUSINESS

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OF THE RETURN ADDRESS FOLD AT DOTTED LINE
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7007 0710 0003 0208 2287

Mr. David W. Hibbs
Director, Engineering
UtahAmerican Energy, Inc.
P. O. Box 902
Price, Utah 84501



US OFFICIAL MAIL
\$300 Penalty
For Private Use

016H26601217

\$05.320

06/20/2008

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841 D7E 1 6081 01 05/25/08
 NOTIFY SENDER OF NEW ADDRESS
 :UTAHAMERICAN ENERGY
 PO BOX 910 EAST CARBON UT 84520-0910
 BC: 84520091010 *0235-10910-20-41

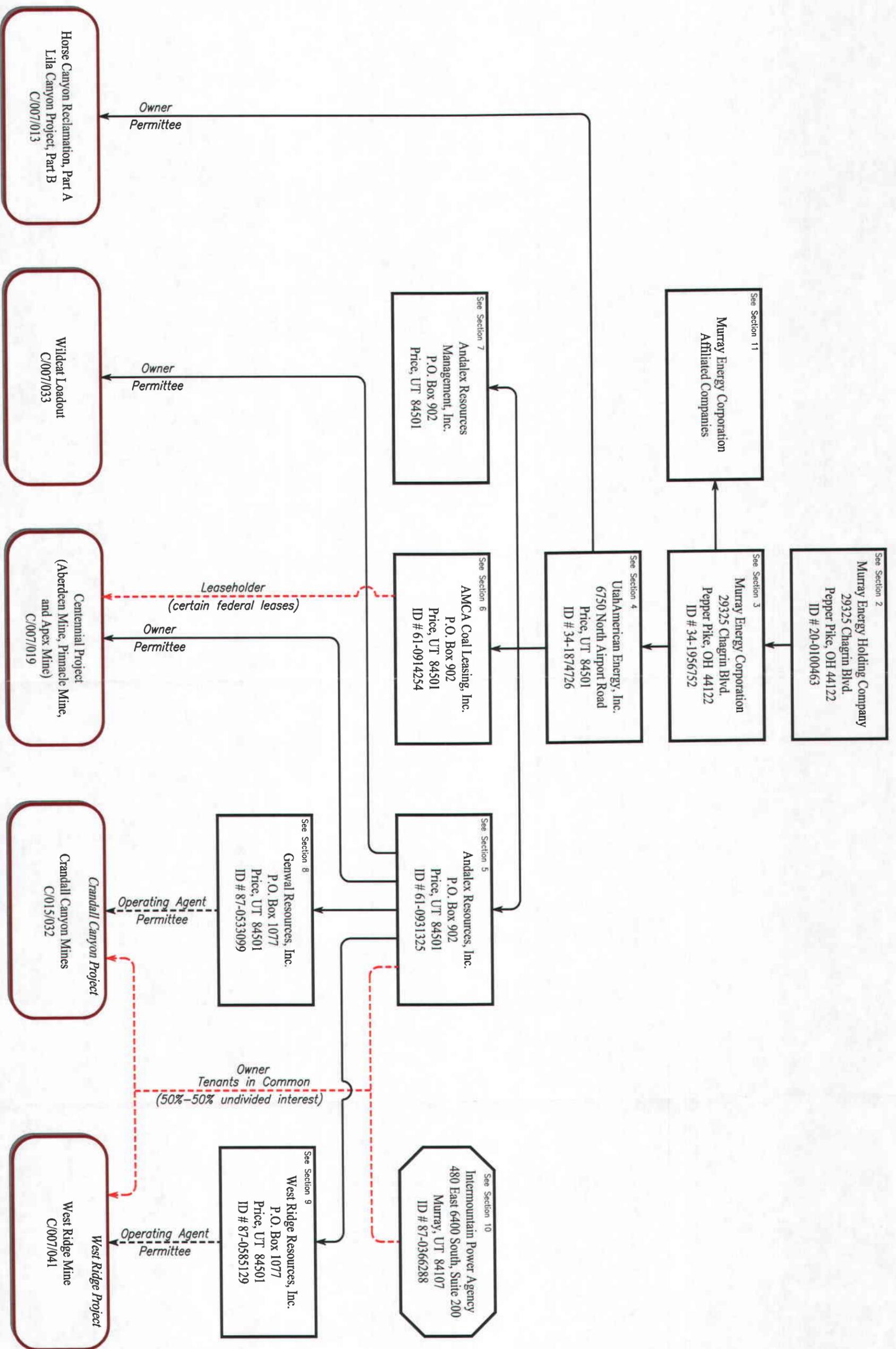
11 2008

APPENDIX 1, PART 1
OWNERSHIP AND CONTROL

OWNERSHIP AND CONTROL

REVISED 6/1/2009

OWNERSHIP AND CONTROL



Section 2

MURRAY ENERGY HOLDINGS CO.

29325 Chagrin Boulevard, Suite 300

Pepper Pike, Ohio 44122

Officers:

Robert E. Murray	President & CEO	6/30/03	11/29/05
Scott Boyle	President & CEO	11/29/05	12/20/05
Michael D. Loiacono	President & CEO	1/10/05	4/23/07
Robert D. Moore	President & CEO	4/23/07	
Michael D. Loiacono	Treasurer	1/10/05	
		6/30/03	
Michael O. McKown	Secretary	6/30/03	

Incorporation Information:

State of Incorporation Delaware;
Charter No. 3676958

Date of Incorporation June 27, 2003

ID # 20-0100463

Shareholders:

Robert Eugene Murray
Robert Edward Murray
Jonathan Robert Murray
Ryan Michael Murray
Fifth Third Bank of
Northeast Ohio, Trustee

Directors:

Robert E. Murray	6/30/03	
Michael D. Loiacono	6/30/03	4/23/07
Michael O. McKown	6/30/03	
Robert D. Moore	4/23/07	

Section 3

MURRAY ENERGY CORPORATION
Suite 300
29325 Chagrin Boulevard
Pepper Pike, OH 44122

Appointment of Officers

		<u>Begin</u>	<u>End</u>
Robert E. Murray	Chairman, President & Chief Executive Officer	02/23/01 02/23/01	
John R. Forrelli	Vice President	12/18/03	12/17/04
Robert D. Moore	Vice President & Chief Financial Officer	12/17/04 04/23/07	
P. Bruce Hill	Vice President - Human Resources	12/18/03	
Michael D. Loiacono	Treasurer	02/23/01	
Michael D. Loiacono	Chief Financial Officer	12/20/05	04/23/07
Michael O. McKown	Secretary	02/23/01	

Incorporation Information:

State of Incorporation	Ohio; Charter No. 1211519
Date of Incorporation	February 23, 2001
ID#	34-1956752

Shareholder:

	<u>Begin</u>	<u>End</u>
Murray Energy Holdings Co. (100%)	10/21/03	
Robert E. Murray	2/23/01	10/21/03

Directors:

Robert E. Murray	02/23/01	
Michael D. Loiacono	12/20/05	04/23/07
Henry W. Fayne	01/28/05	
Richard L. Lawson	01/28/05	
Andrew D. Weissman	10/23/03	
Robert D. Moore	04/23/07	

Section 4

UTAHAMERICAN ENERGY, INC.

P.O. Box 902

6750 North Airport Road

Price, UT 84501

Officers:

		<u>Begin</u>	<u>End</u>
P. Bruce Hill	Chief Executive Officer	08/18/06	
P. Bruce Hill	President	12/16/06	
Douglas H. Smith	President	08/18/06	12/16/06
Clyde I. Borrell	President	07/31/98	05/19/06
Robert D. Moore	Treasurer	08/18/06	
Michael O. McKown	Secretary	08/18/06	
Marsha Baker Kocinski	Secretary	07/31/98	06/25/02
Barbara Boyce	Secretary	07/31/98	11/01/99
Jay Marshall	Manager	07/31/98	8/18/06

Directors:

Robert E. Murray	07/31/98
P. Bruce Hill	08/18/06

Owner:¹

Murray Energy Corp.

¹ Coal Resources, Inc. is incorrectly listed as a shareholder the AVS OFT. Coal Resources, Inc has never been a shareholder of UEI.

Section 5

ANDALEX RESOURCES, INC.
P.O. Box 902
6750 North Airport Road
Price, UT 84501

Officers:

		<u>Begin</u>	<u>End</u>
P. Bruce Hill	President and Chief Executive Officer	12/16/06	
Douglas H. Smith	President	03/07/94	12/16/06
Robert D. Moore	Treasurer	08/18/06	
Michael O. McKown	Secretary	08/18/06	

Former Officers/Directors:

Peter B. Green	Director	01/05/98	08/18/06
Peter B. Green	CB	05/11/90	08/18/06
Peter B. Green	CEO	05/11/90	08/18/06
Ronald C. Beedie	Director	01/05/88	08/18/06
John Bradshaw	Secretary	02/05/90	08/18/06
John Bradshaw	Vice-President	02/05/90	08/18/06
Douglas H. Smith	Director	03/07/94	08/18/06
Samuel C. Quigley	Vice-President	02/24/95	08/18/06
Andalex Hungary Ltd.	Shareholder	12/28/20	08/18/06
Alexander Harold Samuel Green	Director	01/11/02	08/18/06

Directors:

Robert E. Murray	08/18/06
P. Bruce Hill	08/18/06

Owner:

UtahAmerican Energy, Inc.	100%	08/18/06
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MSHA Numbers

Apex Mine	42-01750
Pinnacle Mine	42-01474
Aberdeen Mine	42-02028
Wildcat Loadout	42-01864

Section 6

AMCA COAL LEASING, INC.
P.O. Box 902
6750 North Airport Road
Price, UT 84501

Appointment of Officers:

		<u>Begin</u>	<u>End</u>
P. Bruce Hill	President and Chief Executive Officer	12/16/06	
Douglas H. Smith	President	08/18/06	12/16/06
Robert D. Moore	Treasurer	12/16/06	
Michael O. McKown	Secretary	12/16/06	

Directors:

Robert E. Murray	08/18/06
P. Bruce Hill	08/18/06

Owner:

UtahAmerican Energy, Inc., 100% ownership	08/18/06
---	----------

Section 7

ANDALEX RESOURCES MANAGEMENT, INC.
P.O. Box 902
6750 North Airport Road
Price, UT 84501

Appointment of Officers:

		<u>Begin</u>	<u>End</u>
Douglas H. Smith	President	08/18/06	12/16/06
P. Bruce Hill	President and Chief Executive Officer	12/16/06	
Robert D. Moore	Treasurer	12/16/06	
Michael O. McKown	Secretary	12/16/06	

Directors:

Robert E. Murray	08/18/06
P. Bruce Hill	08/18/06

Shareholders:

UtahAmerican Energy, Inc. 100%	08/18/06
--------------------------------	----------

Section 8

GENWAL RESOURCES, INC.
P.O. Box 1077
Price, UT 84501

Officers:

		<u>Begin</u>	<u>End</u>
Douglas H. Smith	President	08/18/06	12/16/06
P. Bruce Hill			
P. Bruce Hill	President and Chief Executive Officer	12/16/06	
Robert D. Moore	Treasurer	12/16/06	
Michael O. McKown	Secretary	12/16/06	

Directors:

Robert E. Murray	08/18/06
P. Bruce Hill	08/18/06

Former Directors:

Peter B. Green	8/9/06
Ronald C. Beedie	8/9/06
Douglas H. Smith	8/18/06
Gordon Ulrich	10/30/96

Former Officers:

Peter B. Green	Chairman & CEO	8/9/06
Samuel C. Quigley	Vice President	8/18/06
John Bradshaw	Vice President	5/17/05
John Bradshaw	Secretary & Treasurer	8/18/06
Douglas H. Smith	President	12/16/06

Owner:

ANDALEX Resources, Inc. is and remains the sole shareholder of Genwal Resources, Inc.¹

MSHA Numbers

Crandall Canyon Mine 42-01715

¹ Intermountain Power Agency holds, as a tenant in common, an undivided 50% interest in certain real property interests regarding the Crandall Canyon Mine.

Section 9

WEST RIDGE RESOURCES, INC.^I

P.O. Box 1077

Price, UT 84501

Officers:

		<u>Begin</u>	<u>End</u>
Douglas H. Smith	President	08/18/06	12/16/06
P. Bruce Hill	President and Chief Executive Officer	12/16/06	
Robert D. Moore	Treasurer	12/16/06	
Michael O. McKown	Secretary	12/16/06	

Directors:

Robert E. Murray	08/18/06
P. Bruce Hill	08/18/06

Owner:

Andalex Resources, Inc.^{II} 100%

<u>Former Directors</u> ^{III}	<u>Begin Date</u>	<u>End Date</u>	
Peter B. Green	4/1/98	8/9/06	
Ronald C. Beedie	4/1/98	8/9/06	
Douglas H. Smith	4/1/98	9/18/06	
<u>Former Officers</u> ^{IV}	<u>Position</u>	<u>Begin Date</u>	<u>End Date</u>
Peter B. Green	Chairman & CEO	4/15/98	8/9/06
Samuel C. Quigley	Vice President	4/15/98	8/18/06
John Bradshaw	Secretary	4/15/98	8/18/06
Douglas H. Smith	President	4/15/98	12/168/06

MSHA Number

West Ridge Mine 42-022444

^I WEST RIDGE Resources, Inc. ("WRRRI") was formed on March 10, 1998. No actions of WRRRI occurred before that date.

^{II} ANDALEX Resources is (and remains) the sole shareholder of WRRRI. WRRRI and the Intermountain Power Agency hold certain real property interests as tenants in common, each owning a 50% interest therein.

^{III} The initial directors of WRRRI (as shown above) were appointed on April 1, 1998; the "Begin Date[s]" for each such director shown on the OFT form are incorrect.

^{IV} The initial officers of WRRRI (as shown above) were appointed on April 15, 1998; the "Begin Date[s]" for each such officer shown on the OFT form are incorrect. Also, Christopher G. Van Bever never served as an officer of WRRRI; the information shown on the OFT form to the contrary is incorrect.

Section 10

INTERMOUNTAIN POWER AGENCY

(Tenant in Common, 50% undivided interest; West Ridge Mine Permit C/007/041; Crandall Canyon Mine Permit C/015/032)^I

10653 South River Front Parkway, Suite 120
South Jordan, Utah 84095
(801) 938-1333

Appointment of Officers:

Ray Farrell	Chairman	12/1998
R. Leon Bowler	Vice-Chairman	12/1984
Ted L. Olson	Secretary	01/2002
Russell F. Fjeldsted	Treasurer	03/2007

Directors:

	<u>Begin Date</u>	<u>End Date</u>
R. Leon Bowler	06/1977	
Ray Farrell	11/1978	
Clifford C. Michaelis ^{II}	01/1988	6/2007
		Ted L. Olson
		01/1990
Russell F. Fjeldsted	01/1992	
Walter Meacham	01/1999	
Gary O. Merrill	01/2002	6/2007
Robert O. Christiansen	06/2007	
Ed Collins	06/2007	

^I Intermountain Power Agency holds, as a tenant in common, an undivided 50% interest in certain real property interests regarding the West Ridge Mine and the Crandall Canyon Mine.

^{II} Replacing controller Dan R. Eldredge, serving from April 11, 1988 to January 1990.

Name and address of IPA's general manager:

Jim Hewlett
Intermountain Power Agency
10653 South River Front Parkway, Suite 120
South Jordan, Utah 84095
Telephone (801) 938-1333
Assumed position December 1, 2007

Resident Agent for IPA:

Mark Buchi
Holme, Roberts, and Owen
299 South Main, Suite 1800
Salt Lake City, Utah 84111
Assumed position January, 1988

IPA Designated representative to the Crandall Canyon Project and West Ridge Project Management Boards:

Aram Benyamin
Operating Agent
Los Angeles Department of Water & Power
111 North Hope Street, Room 1263
Los Angeles, California 90012-2694
Telephone (213) 367-0286

Principle Shareholders of IPA:

IPA has no shareholders. IPA is a political subdivision of the State of Utah created under the Interlocal Cooperation Act, Title II, Chapter 13, Utah Code Ann. 1953, as amended, and as such, has not issued stock.

Section 11

MURRAY ENERGY AFFILIATE COMPANIES

AMCOAL HOLDINGS, INC.

10/10/05-blr

Principal Office:

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

101 Prosperous Place
Suite 125
Lexington, Kentucky 40509

Officers:

Robert E. Murray	President	5/23/03
P. Bruce Hill	Vice President – Human Resources	10/01/98
Robert D. Moore	Treasurer	10/01/98
Michael O. McKown	Secretary	3/1/05
Jeffrey L. Cash	Assistant Treasurer	11/01/99

Incorporation Information:

State of Incorporation: Ohio;
Charter No. 1007981

Date of Incorporation: June 12, 1998

ID #34-1867389

Shareholders: Murray Energy Corporation

Directors: Robert E. Murray

THE AMERICAN COAL COMPANY

Principal Office:

29325 Chagrin Boulevard
Suite 300 P. O. Box 727
Pepper Pike, Ohio 44122 Harrisburg, Illinois 62946

Officers:

Robert E. Murray	Acting President	11/02/02
John R. Forrelli	Vice President	9/07/04
Michael O. McKown	Vice President, General Counsel and Secretary	3/15/99 3/1/05
P. Bruce Hill	Vice President – Human Resources	10/01/98
Robert D. Moore	Treasurer	10/01/98
Jeffrey L. Cash	Assistant Treasurer and Assistant Secretary	11/01/99 6/01/01

Incorporation Information:

State of Incorporation Delaware;
Charter No. 2881631

Date of Incorporation June 2, 1998

ID #73-1543124

Shareholders: AmCoal Holdings, Inc.

Directors: Robert E. Murray

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

THE AMERICAN COAL SALES COMPANY

Officers:

		<u>Begin</u>	<u>End</u>
Robert E. Murray	Chief Executive Officer	11/11/88	
B. J. Cornelius	President	9/08/95	
Edwin D. Lane	Vice President	11/01/99	3/1/05
William E. Hollars	Vice President	3/1/05	
Richard Rice	Vice President	11/11/88	11/01/99
Michael O. McKown	Secretary	3/1/05	
Steven C. Ellis	Secretary	11/10/88	3/1/05
James R. Turner, Jr.	Treasurer and Assistant Secretary	3/1/05	
Duane A. Smith	Assistant Treasurer and Assistant Secretary	6/25/01	
Brenda L. Murray	Assistant Secretary	6/25/01	
		9/8/95	
		6/25/01	

Incorporation Information:

State of Incorporation Ohio; Charter No. 727836

Date of Incorporation June 29, 1988

ID #34-1603699

Shareholder: Coal Resources, Inc.

Directors: Robert E. Murray 9/08/95

Revised
5/2/07

AMERICAN COMPLIANCE COAL, INC.

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

Officers:

		<u>Begin</u>	<u>End</u>
Stanley T. Piasecki	President	3/1/05	
Charles E. Shestak	Vice President	03/10/03	
Michael O. McKown	Secretary	3/1/05	
Robert D. Moore	Treasurer and Assistant Secretary	6/25/01	
Elmer A. Mottillo	Assistant Treasurer	6/25/01	
		8/22/03	

Former Officers:

Clyde I. Borrell	President	6/02/97	3/1/05
William W. Taft	Secretary	5/24/94	3/1/05

Incorporation Information:

State of Incorporation Colorado;
Charter No. 19941059260

Date of Incorporation May 24, 1994

ID #34-1797161

Shareholder:

Murray Energy Corporation (100%)	6/1/01	
Robert E. Murray	5/24/94	2/23/01

Director:

Robert E. Murray	5/24/94
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Revised
5/2/07

43521 Mayhugh Hill Road
Township Highway 88
Beallsville, Ohio 43716

AMERICAN ENERGY CORPORATION

Officers:

		<u>Begin</u>	<u>End</u>
Robert E. Murray	President	12/15/04	
Robert D. Moore	President	6/25/01	12/15/04
Michael O. McKown	Secretary	11/01/99	
James R. Turner, Jr.	Treasurer	3/1/05	
Robert D. Moore	Treasurer	6/25/01	12/15/04
Robert L. Putsock	Assistant Treasurer	1/27/04	

Incorporation Information:

State of Incorporation Ohio;
Charter No. 00842695

Date of Incorporation April 12, 1993
ID #31-1550443

Shareholder: Murray Energy Corporation
(100%)

Director:

Robert E. Murray	12/15/04	
P. Bruce Hill	7/02/01	12/15/04

Revised
3/16/07

ANCHOR LONGWALL AND REBUILD, INC.

One Industrial Park Drive
Wheeling, West Virginia 26003

Officers:

		<u>Begin</u>	<u>End</u>
P. Bruce Hill	President and Assistant Secretary	2/16/99	11/10/06
Chad Underkoffler	President	2/16/99	
Michael O. McKown	Secretary	11/10/06	
James R. Turner, Jr.	Treasurer	11/01/99	
Duane A. Smith	Assistant Secretary	9/16/05	
		11/01/99	

Incorporation Information:

State of Incorporation West Virginia;
Charter No. 00961100093212818

Date of Incorporation April 18, 1996

ID #55-0749933

Shareholder: Coal Resources, Inc.
I.D. # 34-1586390
Address: 29325 Chagrin
Boulevard
Suite 300
Pepper Pike, OH 44122

Director: Charles E. Shestak 11/01/99
P. Keith McGilton 11/01/99

125 Old Farm Drive,
Pittsburgh, PA 15239

AVONMORE RAIL LOADING, INC.

Officers:

P. Bruce Hill	President	6/25/01
Robert D. Moore	Treasurer	6/25/01
Michael O. McKown	Secretary	3/1/05
Robert L. Putsock	Assistant Treasurer	1/02/03
Elmer A. Mottillo	Assistant Secretary	1/02/03

Incorporation Information:

State of Incorporation	Delaware; Charter No. 0798860
Date of Incorporation	February 19, 1974
Qualified	May 6, 1974 Pennsylvania; PA Entity #000302999

ID #25-1253970

Shareholder: Mill Creek Mining Company

Director: Charles E. Shestak

BELMONT COAL, INC.

P. O. Box 146
Powhatan, Ohio 43942

Officers:

		<u>Begin</u>	<u>End</u>
Robert D. Moore	President	6/25/01	
Maynard St. John	Vice-President	1/02/02	6/26/02
James R. Turner, Jr.	Secretary/Treasurer	9/16/05	
Kristi D. Brown	Secretary/Treasurer	1/08/01	9/16/05

Incorporation Information:

State of Incorporation Ohio;
Charter No. 00842697

Date of Incorporation April 12, 1993

ID #31-1536602

Shareholder:

Murray Energy 6/1/01
Corporation (100%)
Robert E. Murray 4/19/93 6/1/01

Director:

Duane A. Smith 4/12/93 12/15/06
Robert D. Moore 12/15/06

125 Old Farm Drive
Pittsburgh, PA 15239

CANTERBURY COAL COMPANY

Officers:

P. Bruce Hill	President and General Manager	6/25/01
Robert D. Moore	Secretary and Treasurer	6/25/01 6/25/01
Robert L. Putsock	Assistant Treasurer	1/02/03
Elmer A. Mottillo	Assistant Secretary	1/02/03

Incorporation Information:

State of Incorporation Pennsylvania;
PA Entity #000055242

Date of Incorporation July 26, 1963

ID #25-1127473

Shareholder: Mill Creek Mining Company
(100%)

Director: Charles E. Shestak

Revised
3/6/07

433872.11
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29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

COAL RESOURCES HOLDINGS CO.

Officers:

		<u>Begin</u>	<u>End</u>
Robert E. Murray	President and CEO	6/27/03	
Michael D. Loiacono	Treasurer	6/27/03	
	CFO	12/20/05	04/23/07
Robert D. Moore	CFO	04/23/07	
Scott A. Boyle	Chief Financial Officer	10/29/05	12/20/05
P. Bruce Hill	Secretary	3/1/05	11/01/05
Michael O. McKown	Secretary	11/01/05	
Robert L. Putsock	Assistant Secretary and Assistant Treasurer	6/25/01	6/25/01

Incorporation Information:

State of Incorporation Delaware;
Charter No. 3676954

Date of Incorporation June 27, 2003

ID #20-0100479

Shareholder:

Robert E. Murray (Class A
Shares 100%)
Robert Eugene Murray (Class
B Shares 20%)
Robert Edward Murray (Class
B Shares 20%)
Ryan Michael Murray (Class
B Shares 20%)
Jonathan Robert Murray
(Class B Shares 20%)
Fifth Third Bank of
Northeast Ohio, Trustee

(Class B Shares 20%)

Robert E. Murray

6/27/03

Director:

Revised
5/10/07

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

COAL RESOURCES, INC.

Officers:

		<u>Begin</u>	<u>End</u>
Robert E. Murray	Chairman, President and Chief Executive Officer	3/1/05	
Michael D. Loiacono	Treasurer	1/28/05	
Robert D. Moore	CFO	12/20/05	04/23/07
Scott A. Boyle	CFO	04/23/07	
Scott A. Boyle	Chief Financial Officer	10/17/05	12/20/05
P. Bruce Hill	Secretary	3/1/05	11/01/05
Michael O. McKown	Secretary	11/01/05	
Robert L. Putsock	Assistant Secretary and Assistant Treasurer	6/25/01	6/25/01

Incorporation Information:

State of Incorporation: Ohio;
Charter No. 717546

Date of Incorporation: January 29, 1988

ID #34-1586390

Shareholder:

Coal Resources Holdings Co.	10/21/03
Robert E. Murray	1/29/88 10/21/03

Directors:

Robert E. Murray	
Henry W. Fayne	
Andrew Weissman	
Richard L. Lawson	
Michael D. Loiacono	
Robert D. Moore	12/20/05 04/23/07
	04/23/07

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

CONSOLIDATED LAND COMPANY

Officers:

Robert D. Moore	President	8/11/04
Robert D. Moore	Treasurer and Assistant Secretary	6/25/01 6/25/01
Michael O. McKown	Secretary	3/1/05
Elmer A. Mottillo	Assistant Secretary	8/22/03

Incorporation Information:

State of Incorporation	Ohio; Charter No. 00842696
Date of Incorporation	April 12, 1993
ID #34-1769562	

<u>Shareholder:</u>	Murray Energy Corporation (100%)	6/1/01
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<u>Director:</u>	Robert D. Moore	8/11/04
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Revised
3/6/07

ENERGY RESOURCES, INC.

P. O. Box 259
R. D.#2, Fermantown Road
Brockway, PA 15824

Officers:

Stanley T. Piasecki	President and Chief Executive Officer	8/11/04
Elmer A. Mottillo	Treasurer	8/22/03
Michael O. McKown	Secretary	3/1/05
Charles E. Shestak	Assistant Secretary	4/30/93

Incorporation Information:

State of Incorporation	Pennsylvania; PA Entity #762734
Date of Incorporation	September 14, 1982
ID #31-1044044	

Shareholder: Mill Creek Mining Company

Director: Stanley T. Piasecki 8/11/04

Revised 2/14/05

THE HOCKING VALLEY RESOURCES COMPANY

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

Officers:

P. Bruce Hill	President	3/1/05
Michael D. Loiacono	Secretary and Treasurer	4/05/93

Incorporation Information:

State of Incorporation	Ohio; Charter No. 755531
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Date of Incorporation	August 25, 1989
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ID #34-1635301	
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<u>Shareholder:</u>	Ohio Valley Resources, Inc.
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<u>Director:</u>	Robert E. Murray	4/05/93
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Revised
3/6/07

101 Prosperous Place
Suite 125
Lexington, Kentucky 40509

KENAMERICAN RESOURCES, INC.

Officers:

		<u>Begin</u>	<u>End</u>
Robert N. Sandidge	President	12/16/06	
Dennis W. Bryant	President/Manager	10/1/05	12/16/06
B. J. Cornellius	Senior Vice-President--Sales	11/1/05	
James R. Turner, Jr.	Treasurer	3/1/05	
Robert D. Moore	Assistant Treasurer	3/1/05	
Michael O. McKown	Secretary	2/13/06	

Incorporation Information:

State of Incorporation Kentucky;
Charter No. 0331655

Date of Incorporation June 9, 1994

ID #61-1264385

Shareholder: Mill Creek Mining Company

Director: Robert E. Murray 6/1/05

Revised
3/6/07

MAPLE CREEK MINING, INC.

Principal Office:

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

981 Route 917
Bentleyville, Pennsylvania 15314

Officers:

		<u>Begin</u>	<u>End</u>
Paul B. Piccolini	President	4/28/06	
Ronnie D. Dietz	Vice President and Treasurer	3/1/05	
Michael B. Gardner VACANT	Secretary	3/1/05	5/01/07
Roberta K. Heil	Assistant Secretary	11/01/99	

Incorporation Information:

State of Incorporation Pennsylvania;
PA Entity #2607113

Date of Incorporation November 9, 1994

ID #25-1755305

Shareholder: Sunburst Resources, Inc. 1/11/95

Director: Robert E. Murray

MILL CREEK MINING COMPANY

P. O. Box 259
R. D. #2, Fermantown Road
Brockway, PA 15824

Officers:

		<u>Begin</u>	<u>End</u>
Charles E. Shestak	President	8/18/98	
James R. Turner, Jr.	Treasurer	3/1/05	
Robert D. Moore	Treasurer	6/25/01	3/1/05
Robert D. Moore	Assistant Treasurer	3/1/05	
Michael O. McKown	Secretary	3/1/05	
Michael E. Elliott	Secretary	8-18-98	3/1/05
Robert L. Putsock	Assistant Secretary and Assistant Treasurer	6/25/01 6/25/01	

Incorporation Information:

State of Incorporation Pennsylvania;
PA Entity #0007447787

Date of Incorporation December 1, 1981

Certificate of Amendment July 7, 1988;
#8854525

ID #31-1040986

Shareholder: Coal Resources, Inc.

Director: Robert E. Murray 5/14/04

MONVALLEY TRANSPORTATION CENTER, INC.

P. O. Box 135
1060 Ohio Avenue
Glassport, Pennsylvania 15045

Officers:

Paul B. Piccolini	President	4/28/06
James R. Turner, Jr.	Secretary and Treasurer	3/1/05

Incorporation Information:

State of Incorporation	Pennsylvania; PA Entity #856918
Date of Incorporation	February 15, 1985
ID #25-1490495	

Shareholders: Pennsylvania Transloading, Inc.

Directors: Robert E. Murray and
Michael D. Loiacono 11/01/99

MURRAY ENERGY CORPORATION

29325 Chagrin Boulevard, Suite 300
Pepper Pike, Ohio 44122

Officers:

		<u>Begin</u>	<u>End</u>
Robert E. Murray	Chairman, President, & Chief Executive Officer	02/23/01	
John R. Forrelli	Vice President	12/18/03	12/17/04
Robert D. Moore	Vice President & Chief Financial Officer	12/17/04	
P. Bruce Hill	Vice President/Human Resources	04/23/07	
Michael D. Loiacono	Treasurer	12/18/03	
Robert D. Moore	Chief Financial Officer	02/23/01	04/23/07
Michael O. McKown	CFO	12/20/05	
	Secretary	04/23/07	
		02/23/01	

Incorporation Information:

State of Incorporation Ohio;
Charter No. 1211519

Date of Incorporation February 23, 2001

ID #34-1956752

Shareholder:

Robert E. Murray	02/23/01	10/21/03
Murray Energy Holdings Co. 100%	10/21/03	

Directors:

Robert E. Murray	02/23/01	
Michael D. Loiacono	01/28/05	04/23/07
Henry W. Fayne	01/28/05	
Richard L. Lawson	01/28/05	
Andrew D. Weissman	10/23/03	
Robert D. Moore	04/23/07	

Revised 5/10/07

OHIOAMERICAN ENERGY INCORPORATED

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

Officers:

D. Michael Jamison	President	5/1/05
Michael O. McKown	Secretary	5/1/05
Robert D. Moore	Treasurer	5/1/05
Elmer A. Mottillo	Assistant Treasurer	6/30/06

Incorporation Information:

State of Incorporation	Ohio
Date of Incorporation	February 1, 2005
ID # 20-3044610	Ohio Charter No. 1518533

Director: Robert E. Murray 5/1/05

Shareholder: Murray Energy Corporation 5/1/05

Revised
3/6/07

THE OHIO VALLEY COAL COMPANY

Principal Office:
56854 Pleasant Ridge Road
Alledonia, Ohio 43901

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

Officers:

		<u>Begin</u>	<u>End</u>
Vacant	President	11/4/05	
Paul B. Piccolini	Vice President	1/1/07	
Ronnie D. Dietz	Treasurer, Assistant Secretary and Corporate Comptroller	3/1/05	
Michael B. Gardner	Secretary	3/1/05	5/01/07
Roberta K. Heil	Assistant Secretary	11/01/99	
Bonnie M. Froehlich	Assistant Secretary and Assistant Treasurer	6/25/01 6/25/01	

Incorporation Information:

State of Incorporation Ohio;
Charter No. 384971

Date of Incorporation June 6, 1969

Certificate of Amendment October 4, 1988;
#201274

ID #34-1041310

Shareholder: Ohio Valley Resources, Inc.

Director: Robert E. Murray

Revised
5/2/07

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

OHIO VALLEY RESOURCES, INC.

Officers:

		<u>Begin</u>	<u>End</u>
Paul B. Piccolini	President	4/28/06	
John Forrelli	President	11/1/99	4/28/06
Ronnie D. Dietz	Treasurer, Assistant Secretary and Corporate Comptroller	3/1/05	
Michael D. Loiacono	Treasurer, Assistant Secretary and Corporate Comptroller	3/10/95	4/28/06
VACANT	Secretary	3/1/05	05/01/07
Stephen Ellis	Secretary	3/10/95	3/1/05

Incorporation Information:

State of Incorporation Ohio;
Charter No. 721514

Date of Incorporation March 29, 1988

ID #34-1586391

Shareholders:

Murray Energy Corporation (100%)	6/1/01	
Robert E. Murray	3/10/95	6/1/01

Director:

Robert E. Murray

Revised
3/6/07

56854 Pleasant Ridge Road
Alledonia, Ohio 43902

THE OHIO VALLEY TRANSLOADING COMPANY

Officers:

		<u>Begin</u>	<u>End</u>
Vacant	President	11/4/05	
Paul B. Piccolini	Vice-President	1/1/07	
Ronnie D. Dietz	Treasurer, Assistant Secretary and Corporate Comptroller	3/1/05	
Michael B. Gardner	Secretary	3/1/05	05/01/07
Roberta K. Heil	Assistant Secretary	9/01/00	

Incorporation Information:

State of Incorporation Ohio;
Charter No. 727835

Date of Incorporation June 29, 1988

ID #34-1611209

Shareholder: Ohio Valley Resources, Inc.

Director: Robert E. Murray 4/06/93

Revised
3/6/07

THE OKLAHOMA COAL COMPANY

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

Officers:

		<u>Begin</u>	<u>End</u>
Paul B. Piccolini	President	4/28/06	
Gregory C. Smith	President	11/1/99	4/28/06
Michael O. McKown	Secretary	3/1/05	
Gregory A. Gorospe	Secretary	9/15/94	11/1/99
James R. Turner, Jr.	Treasurer and Assistant Secretary	3/1/05	
Kathleen Bednarek	Treasurer	6/20/00	6/26/00
Robert L. Putsock	Assistant Secretary	1/10/03	
Kathleen Bednarek	Assistant Secretary	9/3/96	6/26/00

Incorporation
Information:

State of Incorporation Oklahoma;
Charter No. DB00477836

Date of Incorporation April 17, 1989

Licensed in Ohio February 27, 1991;
FL 790739

ID #34-1673480

Shareholder: The American Coal Sales Company

Director: Robert E. Murray

Revised
3/6/07

ONEIDA COAL COMPANY, INC.

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

Officers:

		<u>Begin</u>	<u>End</u>
Robert D. Moore	President and	06/25/01	
	Treasurer	11/01/99	
Robert L. Putsock	Assistant Secretary	06/25/01	
Michael O. McKown	Secretary	03/1/05	

Former Officers:

John Blaine Earles	Vice-President	2/28/92	7/2/93
Tivis Arnold Graybeal	Secretary	2/28/92	4/28/94
Anthony Carl Laplaca	Secretary	4/28/94	11/1/99
Joseph R. Bourgo	Vice-President	9/1/92	10/20/00
Joseph R. Bourgo	Treasurer	4/28/94	10/20/00
Norma Jean Mccourt	Assistant Secretary	4/28/94	11/1/99

Incorporation Information:

State of Incorporation West Virginia;
Charter No.
00000020004097TAX

Date of Incorporation August 29, 1983

ID #62-1011712

Shareholder:

West Virginia Resources, Inc. 2/28/92
(100%)
Daryl Napier 02/28/92

Director:

Robert E. Murray

Revised 5/2/07

125 Old Farm Drive
Pittsburgh, PA 15239

PENNAMERICAN COAL, INC.

Officers:

P. Bruce Hill	President	6/25/01
Robert D. Moore	Treasurer and Secretary	6/25/01 6/25/01
Robert L. Putsock	Assistant Secretary	6/25/01

Incorporation Information:

State of Incorporation	Pennsylvania; PA Entity #2545905
Date of Incorporation	September 13, 1993
ID #25-1722115	

<u>Shareholder:</u>	Mill Creek Mining Co.	11/08/93
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<u>Director:</u>	Robert E. Murray
------------------	------------------

Revised 2/14/05

PENNAMERICAN COAL LP

125 Old Farm Drive
Pittsburgh, PA 15239

Partners:

Pinski Corp.	Managing Partner	8/19/96
PennAmerican Coal, Inc.	Limited Partner	7/8/98

EIN# 25-1800809
Partnership Effective 7/8/98

Revised
3/6/07

PENNSYLVANIA TRANSLOADING, INC.

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

Officers:

Paul B. Piccolini	President	4/28/06
James R. Turner, Jr.	Treasurer	3/1/05
Michael O. McKown	Secretary	3/1/05

Incorporation Information:

State of Incorporation Ohio;
Charter No. 736747

Date of Incorporation November 18, 1988

Qualified: Pennsylvania;
December 28, 1988

Certificate of Authority No. 8898868

ID #34-1603748

Shareholder: Sunburst Resources, Inc. 04/01/96
(100%)

Director: Robert E. Murray

I

Revised
5/10/07

¹ Sunburst Resources, Inc. has always been a shareholder and has no relation to Consolidated Land Company.

125 Old Farm Drive
Pittsburgh, PA 15239

Officers:

P. Bruce Hill	President and General Manager	9/05/00
Robert D. Moore	Treasurer and Secretary	6/25/01 6/25/01
Robert L. Putsock	Assistant Treasurer and Assistant Secretary	6/25/01 6/25/01

Incorporation Information:

State of Incorporation	Pennsylvania; PA Entity #002710766
Date of Incorporation	August 19, 1996
ID #25-1800870	

Shareholder:

PennAmerican Coal, Inc.

Director:

Charles E. Shestak

Revised 2/14/05

SPRING CHURCH COAL COMPANY

125 Old Farm Drive
Pittsburgh, PA 15239

Officers:

P. Bruce Hill	President	6/25/01
Robert D. Moore	Secretary and Treasurer	6/25/01 6/25/01
Robert L. Putsock	Assistant Treasurer	1/02/03
Elmer A. Mottillo	Assistant Secretary	1/02/03

Incorporation Information:

State of Incorporation Pennsylvania;
PA Entity #000696663

Date of Incorporation November 2, 1979

ID #25-1372128

Shareholder: Mill Creek Mining Company

Director: Charles E. Shestak

Revised: 2/14/05

433872.11
10220777.2

SUNBURST RESOURCES, INC.

586 National Road
Wheeling, West Virginia 26003

Officers:

		<u>Begin</u>	<u>End</u>
Paul B. Piccolini	President	4/28/06	
Ronnie D. Dietz	Treasurer	3/1/05	
Michael B. Gardner	Secretary	3/1/05	05/01/07

Incorporation Information:

State of Incorporation Pennsylvania;
PA Entity #2616384

Date of Incorporation January 10, 1995

ID #25-1766427

Shareholder: Ohio Valley Resources, Inc. 4/01/97

Director: Robert E. Murray

Revised
3/7/07

TDK COAL SALES, INCORPORATED

P. O. Box 259
R. D. #2, Fermantown Road
Brockway, PA 15824

Officers:

Stanley T. Piasecki	President and Chief Executive Officer	8/11/04
Elmer A. Mottillo	Treasurer	8/22/03
Michael O. McKown	Secretary	3/1/05
Charles E. Shestak	Assistant Secretary	2/01/99

Incorporation Information:

State of Incorporation Pennsylvania;
PA Entity #00758582

Date of Incorporation June 28, 1982

ID #25-1422374

Shareholder: Energy Resources, Inc.

Director: Stanley T. Piasecki 8/11/04

Revised: 02/14/05

433872.11
10220777.2

UMCO ENERGY, INC.

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

Officers:

		<u>Begin</u>	<u>End</u>
Paul B. Piccolini	President	4/28/06	
Ronnie D. Dietz	Treasurer and Assistant Secretary	3/1/05	
Michael B. Gardner	Secretary Vice-President	3/1/05 5/3/06	05/01/07

Incorporation Information:

State of Incorporation Pennsylvania;
PA Entity #1072295

Date of Incorporation December 29, 1988

ID #52-1615668

Shareholder: Maple Creek Mining, Inc.
and Toni J. Southern

Director: Robert E. Murray

Revised
3/6/07

433872.11
10220777.2

UTAHAMERICAN ENERGY, INC.

P.O. Box 902
6750 North Airport Road
Price, Utah 84501

Officers:

		<u>Begin</u>	<u>End</u>
P. Bruce Hill	Chief Executive Officer	8/18/06	
P. Bruce Hill	President	12/16/06	
Douglas H. Smith	President	8/18/06	12/16/06
Clyde I. Borrell	President	7/31/98	5/19/06
Robert D. Moore	Treasurer	8/18/06	
Michael O. McKown	Secretary	8/18/06	
Marsha Baker Kocinski	Secretary	7/31/98	6/25/02
Barbara Boyce	Secretary	7/31/98	11/01/99
Jay Marshall	Manager	7/31/98	8/18/06

Incorporation Information:

State of Incorporation Utah;
Charter No. 212673

Date of Incorporation July 30, 1998

ID #34-1874726

Shareholders:

Murray Energy Corporation
(100%)

Directors:

Robert E. Murray	7/31/98
P. Bruce Hill	8/18/06

Revised
5/2/07

WEST VIRGINIA RESOURCES, INC.

953 National Road
Suite 207
Wheeling, West Virginia 26003

Officers:

		<u>Begin</u>	<u>End</u>
Neil Kok	President	10/2/06	
Robert D. Moore	President	10/20/00	10/20/00
Robert E. Murray	President, CEO	12/27/91	10/20/00
Anne Besece	Treasurer and Secretary	10/2/06	
Robert L. Putsock	Treasurer and Assistant Secretary	6/25/01	10/2/06
Robert E. Murray	Treasurer	12/27/91	6/25/01
Michael O. McKown	Secretary	3/1/05	10/2/06
Anthony Carl Laplaca	Secretary	12/27/91	3/1/05

Incorporation Information:

State of Incorporation: West Virginia;
Charter No. 00913610154813604

Date of Incorporation: December 27, 1991

ID #55-0713676

Shareholder: Mill Creek Mining Company 12/27/91
(100%)

Director: Robert E. Murray

Revised
3/6/07

WYAMERICAN ENERGY, INC.

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

Officers:

Robert D. Moore	President, Treasurer and Secretary	5/3/06
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Incorporation Information:

State of Incorporation	Wyoming; Charter No. 1998003378171
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Date of Incorporation	September 22, 1998
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ID #34-1875051	
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<u>Shareholder:</u>	Murray Energy Corporation
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<u>Director:</u>	Robert E. Murray
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Revised
3/7/07

APPENDIX 1, PART 3
VIOLATION INFORMATION

VIOLATION INFORMATION

Information updated to August , 2009

Name of Operation	Identifying number for operation	Federal or State Permit Number	MSHA ID Number
Centennial		007019	42-01750 42-01474 42-02028 42-01864

Date Issued	Violation Number	Name of Issuing Agency	Person Issued To	Permit Number	Brief Description of Violation	Status (Abated, Term. etc.)	Abatement Action	Appeal Y or N
9/27/2006	10000	DOGM			Failure to renew	9/29/2006	terminated	N
10/6/2006	10002	DOGM			Failure to submit fan plan	12/4/2006	terminated	N
2/7/2007	10003	DOGM			Non coal Waste	2/12/2007	terminated	N
7/6/2007	10007	DOGM			Vehicle in ditch	7/06/07	terminated	N
8/27/2007	10008	DOGM			vehicle in ditch	8/28/2007	terminated	N
8/27/2007	10009	DOGM			no sed pond inspection	8/27/07	terminated	N
6/18/2007	10024	DOGM			non coal waste	6/18.08	terminated	N
10/28/2008	10030	DOGM			guard shack		terminated	N

1/21/09 DOGM 10032 Rocks in ditch Term N

7/2/09 DOGM 10040 Failure to maintain sediment control, GVH Term N

Name of Operation	Identifying number for operation	Federal or State Permit Number	MSHA ID Number
Crandall		015/032	42-01715

Date Issued	Violation Number	Name of Issuing Agency	Person Issued To	Permit Number	Brief Description of Violation	Status (Abated, Term. etc.)	Abatement Action	Appeal or N
8/19/2004	Nov4-49-4-1	DOGM			Parking in Forest	Term	moved vehicle	N
9/13/2004	Nov4-49-5-1	DOGM			non-coal waste	Term	moved waste	N
9/8/2005	Nov5-49-2-1	DOGM			Failure annual subsidence	Term		N
10/4/2006	#10001	DOGM			Culvert Plugged	TERM	Unplugged	N
9/6/2007	10014	DOGM			no sed pond inspection	TERM	Inspected	N
9/10/2007	10015	DOGM			plugged culvert	term	unplugged	N
1/14/2008	10016	DOGM			mine water stored in pond	Term	rerouted water	N
1/14/2008	10017	DOGM			grivity flow from portals	Term	stopped flow	N
2/06/2008	10019	DOGM			failure to request permit renewal	Term	submitted renewal	N

5/28/2008	10021	DOGM	Plugged culverts	Term	Unplugged	N
5/28/2008	10022	DOGM	Failure to maintain silt fence	Term	Cleaned fence	N
8/10/2009	10043	DOGM	High iron discharge in Crandall Creek			N
8/10/2009	10044	DOGM	No macroinvertebrate studies			N

Name of Operation	Identifying number for operation	Federal or State Permit Number	MSHA ID Number
West Ridge		007/041	42-02233

Date Issued	Violation Number	Name of Issuing Agency	Person Issued To	Permit Number	Brief Description of Violation	Status (Abated, Term, etc.)	Abatement Action	Appeal Y or N
1/22/2004	Nov4-49-1-1	DOGM			Failure to request renewal	Term		N
4/6/2005	Nov5-39-1-1	DOGM			Failure to submit 4qtr water	Term		N
7/31/2008	10025	DOGM			coal pushed on topsoil	Term		N
1/29/2009	10033	DOGM			sediment in stream	Pending		N

Name of Operation			Identifying number for operation				Federal or State Permit Number	MSHA ID Number
Date Issued	Violation Number	Name of Issuing Agency	Person Issued To	Permit Number	Brief Description of Violation	Status (Abated, Term. etc.)	Abatement Action	Appeal Y or N
UMCO			74645				PA 63921301	3608375
9/1/2004	426787	DMRM		63921301	86.13	No resolution		N
9/3/2004	426786	DMRM		63921301	89.142a(b)	No resolution		N
9/20/2004	427936	DMRM		63921301	89.142a(b)	No resolution		N
1/4/2005	445603	Air Quality		63921301	25.127.25	ADM. Close Out		N
1/13/2005	445603	Air Quality		63921301	25.127.25	ADM Close Out		N
3/18/2005	445603	Air Quality		63921301	25.127.25	ADM Close Out		N
6/10/2005	466153	DEP		63921301	25.89.21	No resolution		N
7/15/2005	448412	DEP		63921301	25.89.68	Abated		N
7/15/2005	448413	DEP		63921301	25.89.83(a)	Abated		N
10/10/2006	499479	PADEP		63921301	89.142a(f)	No resolution		Y

Name of Operation		Identifying number for operation				Federal or State Permit Number	MSHA ID Number		
Date Issued	Violation Number	Name of Issuing Agency	Person Issued To	Permit Number	Brief Description of Violation			Status (Abated, Term. etc.)	Abatement Action
Maple Creek		4244				63723707	36-00970		
5/7/2004	394440	MCM		63841302	89.142A.F.1	Abated		N	
5/12/2004	394880	MCM		63841302	89.142A.F.1	No resolution		N	
5/13/2004	395344	MCM		63841302	89.142A.F.1	No resolution		N	
5/13/2004	395345	MCM		63841302	89.142A.F.1V	No resolution		N	
5/13/2004	395346	MCM		63841302	89.142A.E	Abated		N	
5/7/2004	394440	MCM		63841302	89.142A.F.1	Abated		N	
7/7/2004	401714	MCM		63841302	89.142A.F.1	No resolution		N	
7/30/2004	421806	MCM		63841302	SMCRA, 18.6	Abated		N	
8/26/2004	425804	MCM		63841302	89.142A.F.1	No resolution		N	
8/13/2004	426148	MCM		63723707	86.13	Abated		N	
9/8/2004	427302	MCM		63723707	90.102	Abated		N	
9/10/2004	427564	MCM		63723707	90.102	Abated		N	
9/13/2004	427565	MCM		63723707	90.102	Abated		N	
9/14/2004	427566	MCM		63723707	90.102	Abated		N	
9/14/2004	427567	MCM		63723707	90.112	Abated		N	
10/19/2004	432068	MCM		63723707	90.102	Abated		N	
7/29/2005	469866	DEP		63723707	89.142a(b)(1)(iii)	No Resolution		N	
12/1/2005	478486	PADEP		63841302	89.145a(b)	No Resolution		N	
12/1/2005	478487	PADEP		63841302	89.145a(f)(1)(v)	No Resolution		N	
12/1/2005	478488	PADEP		63841302	89.145a(b)	No Resolution		N	
1/9/2006	480660	PADEP		63841302	1396.18(f)	Abated		N	
6/12/2006	491619	PADEP		6381302	89.142a(e)	No Resolution		Y	

Name of Operation		Identifying number for operation		Federal or State Permit Number	MSHA ID Number			
Ohio American Coal, Inc.		N/A		N/A	3304550/3304569			
Kim Betcher								
Date Issued	Violation Number	Name of Issuing Agency	Person Issued To	Permit Number	Brief Description of Violation	Status (Abated, Term. etc.)	Abatement Action	Appeal Y or N
8/9/2006	21861	ODNR	OAEI	D-2180	outside of permit bndry	Abated	IBR	N
3/1/2007	13101	ODNR	OAEI	D-2291	mining without a permit	Abated	Permit issued	N

Name of Operation	Identifying number for operation	Federal or State Permit Number	MSHA ID Number
Energy Resources, Inc.	470	License # 1465	360 269 5

Charlie Shestak

Date Issued	Violation Number	Name of Issuing Agency	Person Issued To	Permit Number	Brief Description of Violation	Status (Abated, Term. etc.)	Abatement Action	Appeal Y or N
5/11/2004	143258	PaDEP	ERI	24010101	87.147	Abated	Corrected	N
8/26/2004	167665	PaDEP	ERI	24010101	87.140	Abated	Corrected	N
8/30/2004	168590	PaDEP	ERI	24970102	87.147	Abated	Corrected	N
7/6/2004	147120	PaDEP	ERI	33901602	89.52	Abated	Corrected	N
7/31/2006	211989	PaDEP	ERI	17841607	86.152	Abated	Corrected	N
4/11/2006	486936	PaDEP	ERI	17930120	87.157	Abated	Corrected	N

Name of Operation		Identifying number for operation			Federal or State Permit Number	MSHA ID Number		
Belmont Coal Company					D-0241/D-1020	33-04397/33-03048		
Date Issued	Violation Number	Name of Issuing Agency	Person Issued To	Permit Number	Brief Description of Violation	Status (Abated, Term. etc.)	Abatement Action	Appeal
2/24/2004	24541	DMR	Mine	D-0241	Gullies exist in regraded	Terminated	regraded	Y or N
								N

David Bartsch

Name of Operation		Identifying number for operation			Federal or State Permit Number	MSHA ID Number		
The Ohio Valley Coal Co.		Powhatan No. 6 Mine			State - D-0360	33-01159		
Date Issued	Violation Number	Name of Issuing Agency	Person Issued To	Permit Number	Brief Description of Violation	Status (Abated, Term. etc.)	Abatement Action	Appeal Y or N
8/2/2004	19662	DMRM	Mine	D-0360	Failure to maintain sediment control	Terminated	Cleaned Ditch	N
5/23/2006	19656	DMRM	Mine	D-0360	Failure to maintain the perimeter of diversion ditch	Terminated	Cleaned Ditch	N
11/30/2006	28473	DMRM	Mine	D-0360	Undirected Drainage	Terminated	Cleaned Ditch	N
11/30/2006	28484	DMRM	Mine	D-0360	Coal Blocking Diversion Ditch	Terminated	Cleaned Ditch	N

David Bartsch

Name of Operation		Identifying number for operation					Federal or State Permit Number	MSHA ID Number
Date Issued	Violation Number	Name of Issuing Agency	Person Issued To	Permit Number	Brief Description of Violation	Status (Abated, Term. etc.)	Abatement Action	Appeal Y or N
		American Energy Corp					D-0425	33-01070
1/25/2005	21807	ODNR		D-0425	subsidized residnet ran out of water	Terminated	filled tank with water	N
4/27/2005	19696	ODNR		D-0425	Coal located outside stockpile area	Terminated	cleaned coal	N
4/29/2005	19695	ODNR		D-0425	Maintenance on pond 018	Terminated	cleaned out pond	N
4/27/2005	19697	ODNR		D-0425	drainage from property not entering sumps	Terminated	construct sumps	N
10/3/2005	21871	ODNR		D-0425	Failure to sub specific repairs (landowner)	Active		N
6/15/2006	21860	ODNR		D-1159	Segregate Prim Farmland soils	Active	Waiting on ODNR, All information submitted	N
Aug-05	CO-1726	ODNR		D-0425	Uncontrolled discharge (Slurry)	Active	Will submit revised Plan Mid Month	N

Name of Operation		Identifying number for operation				Federal or State Permit Number	MSHA ID Number
Date Issued	Violation Number	Name of Issuing Agency	Person Issued To	Permit Number	Brief Description of Violation	Status (Abated, Term. etc.)	Appeal Y or N
					Galatia Mine & Millennium Portal		
9/27/2004	37-1-04	IDNR	DeNeal	Permit #2	Failure to submit groundwater report on schedule	Terminated	N
4/13/2005	37-01-05	IDNR	DeNeal	Permit #2	Failure to submit ug mining maps	Terminated	N
5/12/2005	37-02-05	IDNR	DeNeal	Shadow Area 9	failure to complete subsidence mitigation in contemporaneous manner.	Modified	N
6/1/2005	37-03-05	IDNR	DeNeal	352	broken waterline-failure to prevent minepumpage from passing through sediment pond before going offsite	Terminated	N

The following companies either did not have any violations in the last three years or do not have permits.

Oklahoma Coal Company

KenAmerican Resources, Inc.

Onieda Coal, Inc.

MonValley Transportation Center, Inc.

Mill Creek Mining Co.

Pinski Corp

American Compliance Coal Inc.

Coal Resources Inc.

PA Transloading, Inc.

West Virginia Resources Inc.

WildCat Loadout

American Coal Sales Co.

Hocking Valley Resources Co..

APPENDIX X

CHAPTER 1

ANDALEX RESOURCES, INC.

APPENDIX X

**CENTENNIAL PROJECT
GOB GAS VENT HOLES**

C/007/019

(Revised)
SEPTEMBER, 2009

(Revised)
SEPTEMBER, 2009

CHAPTER 1
LEGAL, FINANCIAL, COMPLIANCE AND
RELATED INFORMATION

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Figure 1-1 Gob Gas Vent Hole Locations

ATTACHMENTS

Attachment 1-1 Oso Energy Resources Operating Agreement

110 MINIMUM REQUIREMENTS FOR LEGAL, FINANCIAL, COMPLIANCE AND RELATED INFORMATION

111 Introduction

This project is a "Ventilation Assistance Program", wherein hazardous "gob gas" from the longwall will be partially vented to the surface. The quantity and quality of the vented gas will be the same as that presently being discharged at the mine fan. The discharged "gob gas" will be of no commercial value.

Five holes **were initially** approved and drilled in 2005. These are holes GVH#1, GVH#3, GVH#4, GVH#5 and GVH#6. Four additional holes were completed in early 2006 - GVH#5A, GVH #7, GVH #8 and GVH #9. Three additional holes were approved in late 2006 - GVH #5B, GVH #7A and GVH #8A. Of these, only 2 holes were drilled - GVH#7A and GVH#8. Due to required changes in the mining plan, hole GVH#5B will not be drilled and has been shown as eliminated, although the site has been approved and included in the bonding. GVH #7A was drilled on the existing disturbed pad area of GVH #7.

On May 11, the following holes were approved - GVH#10, GVH#11, GVH#12, GVH#13, GVH#14, GVH#15, GVH#16, and GVH#17 and 7 alternate holes - GVH#10A, GVH#11A, GVH#12A, GVH#13A, GVH#14A, GVH#15A, GVH#16A. The alternate holes would be located midway between the primary holes.

It is possible not all of the holes will be needed; however, all are proposed to be permitted in case they are needed. The existing reclamation bond is posted in the amount of \$1,296,000.00. It has been determined that the total bonding amount for each additional GVH will be \$28,000 per hole. Additional bonding of \$224,000 has been secured for the 8 primary sites (GVH#10, GVH#11, GVH#12, GVH#13, GVH#14, GVH#15, GVH#16, and GVH#17). ~~Bonding will be in place for each site prior to any surface disturbing activities.~~ GVH#10A, GVH#11A, GVH#12A, GVH#13A, GVH#14A, GVH#15A, and GVH#16A presently do not have bonding in place. These holes are conditionally approved and will not be constructed until additional bonding has been posted. These holes are alternates to be constructed in the unlikely event that one of the primary holes fails for some reason or if additional holes are needed for safety of the miners.

The holes **are** located on surface property owned by Dave R. and Mildred Cave, et al., Mathis Land, Inc., **and the estate of Funnon Shimmin**. The mineral rights are owned by Mathis Land, Inc. and the United States Government (B.L.M.) And are under lease by Andalex Resources, Inc. Memorandum of surface owner agreements are included in Appendix 4-2 of Appendix X.

On June 11, 2008, the company received approval of the R2P2 from BLM to temporarily seal up the mine in response to economic issues prevailing at the time. GVH#10 was never completed because the longwall panel #10 was foreshortened from original projections. GVH#11, GVH#12, GVH#13, and GVH#14 were drilled and cased to total depth. At the sites of GVH#15, GVH#16 and GVH#17 the pads were prepared on the surface but the holes have not yet been drilled due to the temporary mine closure.

On February 14, 2006 the company signed an operating agreement with Oso Energy Resources Corp., wherein Oso was granted the right to tap into certain GVH wells for the purpose of commercial use of the methane gas being liberated from the holes. Oso has acquired all the necessary gas rights from the legal mineral owners associated with the properties involved. A copy of the Oso operating agreement is included as Attachment 1-1. The Oso agreement applies to all the GVH sites with the exception of GHV#1 and GVH#5 which were omitted because of property boundary and gas ownership ambiguities. Since the signing of the operating agreement, Oso has installed a compressor station (adjacent to GVH#9), and has extended the collection lines to all GVH sites (other than GVH#1 and 5). Oso is currently taking gas delivery from the GVH system and is delivering it to the local commercial pipeline. Because the GVH holes continue to produce methane even after the longwall panel area worked out and/or sealed up, the term of the Oso agreement is not tied to the active status of the mine.

Because GVH#1 and GVH#5 were never included in the Oso agreement, it was subsequently determined that these sites should be reclaimed in accordance with the stipulations of this (approved) plan. Therefore, in the autumn of 2009, these holes were plugged as per BLM guidelines, and the surface pads were reclaimed.

The existing and proposed hole locations are described in Table 1-1 and are shown on Plate 1-1.

**TABLE 1-1
Gob Gas Well Locations (see Figure 1-1)**

Hole Number	Status	Section	Township and Range
GVH-1	Hole Completed	31 (32*)	T.12S., R.11E.
GVH-3	Hole Completed	31	T.12S., R.11E.
GVH-4	Hole Completed	1	T.13S., R.10E.
GVH-5	Hole Completed	31 (32*)	T.12S., R.11E.
GVH-6	Hole Completed	31	T.12S., R.11E.
GVH-5A	Hole Completed	31	T.12S., R.11E.
GVH-7, 7A*	Hole Completed	31	T.12S., R.11E.
GVH-8	Hole Completed	36	T.12S., R.10E.
GVH-9	Hole Completed	36	T.12S., R.10E.
GVH-5B	Eliminated	31	T.12S., R.11E.
GVH-8A	Hole Completed	36	T.12S., R.10E.
GVH-10	Eliminated	31	T.12S., R.11E.
GVH-10A	Eliminated	31	T.12S., R.11E.
GVH-11	Hole Completed	31	T.12S., R.11E.
GVH-11A	Proposed	31	T.12S., R.11E.
GVH-12	Hole Completed	31	T.12S., R.11E.
GVH-12A	Proposed	31	T.12S., R.11E.
GVH-13	Hole Completed	31	T.12S., R.11E.
GVH-13A	Proposed	31	T.12S., R.11E.
GVH-14	Hole completed	31	T.12S., R.11E.
GVH-14A	Proposed	36	T.12S., R.10E.
GVH-15	Pad only, no hole	36	T.12S., R.10E.
GVH-15A	Proposed	36	T.12S., R.10E.
GVH-16	Pad only, no hole	36	T.12S., R.10E.
GVH-16A	Proposed	36	T.12S., R.10E.
GVH-17	Pad only, no hole	36	T.12S., R.10E.

* Redrilled on existing pad GVH#7.

* Recent BLM cadastral survey has moved the boundary between Sections 31 and 32

STATION	MINE COORDINATE SYSTEM (SURVEY FEET)			UTM NAD 27 (SURVEY FEET)		WGS 1984	
	NORTHING	EASTING	ELEVATION	NORTHING	EASTING	LATITUDE	LONGITUDE
GVH 1	510178.9	2218871.9	8527.4	14428218	1717912	39°43'51.5"N	110°43'30.4"W
GVH 3	510246.2	2214978.2	8510.1	14428308	1714021	39°43'52.5"N	110°44'20.2"W
GVH 4	510196.9	2212651.7	8589.2	14428273	1711697	39°43'52.2"N	110°44'50.0"W
GVH 5	511682.1	2218840.4	8463.1	14429720	1717889	39°44'06.3"N	110°43'30.6"W
GVH 5A	511717.6	2218039.0	8476.1	14429760	1717089	39°44'06.8"N	110°43'40.9"W
GVH 6	511735.7	2216541.0	8477.8	14429787	1715592	39°44'07.1"N	110°44'00.1"W
GVH 7	511708.0	2214865.8	8385.9	14429770	1713918	39°44'07.0"N	110°44'21.5"W
GVH 7A	511708.0	2214865.8	8385.9	14429770	1713918	39°44'07.0"N	110°44'21.5"W
GVH 8	511695.0	2213369.8	8453.1	14429766	1712423	39°44'07.0"N	110°44'40.6"W
GVH 8A	511680.0	2212688.7	8400.0	14429755	1711742	39°44'06.9"N	110°44'49.4"W
GVH 9	511665.0	2212007.5	8511.0	14429744	1711062	39°44'06.8"N	110°44'58.1"W
GVH 10	513232.5	2218979.4	8282.0	14431268	1718037	39°44'21.6"N	110°43'28.7"W
GVH 10A	513227.1	2218446.1		14431266	1717504		
GVH 11	513221.6	2217912.8	8358.1	14431264	1716971	39°44'21.6"N	110°43'42.3"W
GVH 11A	513213.5	2217382.1		14431259	1716441		
GVH 12	513205.3	2216851.3	8339.7	14431254	1715911	39°44'21.6"N	110°43'55.9"W
GVH 12A	513197.5	2216317.0		14431249	1715377		
GVH 13	513189.8	2215782.6	8182.6	14431245	1714843	39°44'21.5"N	110°44'09.6"W
GVH 13A	513187.5	2215252.1		14431245	1714313		
GVH 14	513185.1	2214721.5	8293.7	14431246	1713783	39°44'21.6"N	110°44'23.2"W
GVH 14A	513180.3	2214189.2		14431245	1713251		
GVH 15	513175.5	2213657.0	8337.7	14431243	1712719	39°44'21.6"N	110°44'36.8"W
GVH 15A	513171.1	2213124.4		14431242	1712187		
GVH 16	513166.7	2212591.9	8429.4	14431241	1711655	39°44'21.6"N	110°44'50.4"W
GVH 16A	513161.9	2212059.4		14431239	1711123		
GVH 17	513157.2	2211527.0	8426.7	14431238	1710591	39°44'21.6"N	110°45'04.1"W

112 Identification of Interests

Refer to the same section of the approved M&RP.

112.100 Business Entity

Refer to the same section of the approved M&RP.

112.200 Applicant and Operator

Applicant and Operator: Andalex Resources, Inc
Tower Division
P.O. Box 910
East Carbon, Utah 84520
Telephone: (435) 888-4000

Contact Person and
Resident Agent: Dave Shaver
Andalex Resources, Inc
Tower Division
P.O. Box 910
East Carbon, Utah 84520
Telephone: (435) 888-4000

Responsibility: Andalex Resources, Inc. is responsible for submission of information and will pay abandoned mine reclamation fees.

112.300 Officers of the Applicant

Refer to the same section of the approved M&RP.

112.400 Coal Mining and Reclamation Operation Owned or Controlled

Refer to the same section of the approved M&RP.

112.500 Legal or Equitable Owner of the Surface and Mineral Properties

The legal and equitable owner of the surface and mineral properties to be affected by this operation during the duration of the permit period are listed below:

Surface Owners

David R. & Mildred Cave, et al.
144 South 1650 East
Price, Utah 84501

Mathis Land Co.
Sunnyside Star Route
Price, Utah 84501

F. and D. Shimmin
711 North 500 East
Price, Utah 84501

Sub-Surface Owners

United States of America
Bureau of Land Management
Utah State Office
136 East South Temple
Salt Lake City, Utah 84111

Mathis Land Co.
Sunnyside Star Route
Price, Utah 84501

112.600 Owners of Record of Property Contiguous to Proposed Permit Area

Owners of record for surface and mineral properties contiguous to the proposed permit area are listed below:

Contiguous Surface Owners

David R. & Mildred Cave, et al.
144 South 1650 East
Price, Utah 84501

Mathis Land Co.
Sunnyside Star Route
Price, Utah 84501

F. and D. Shimmin
711 North 500 East
Price, Utah 84501

Contiguous Sub-Surface Owners

United States of America
Bureau of Land Management
Utah State Office
136 East South Temple
Salt Lake City, Utah 84111

State of Utah
School Trust Lands Administration
675 East 500 South
Salt Lake City, Utah 84102

Mathis Land Co.
Sunnyside Star Route
Price, Utah 84501

112.700 MSHA Numbers

Refer to the same section of the approved M&RP.

112.800 Interest in Contiguous Lands

Andalex Resources, Inc. has no interest in contiguous lands other than those currently owned as shown on Plate 1A of the approved M&RP.

112.900 Certification of Submittal Information

No information has changed in the approved M&RP because of this submittal. Refer to the same section of the approved M&RP.

113 Violation Information

Refer to the same section in the approved M&RP.

114 Right-of-Entry Information

Refer to the same section of the approved M&RP. A surface use agreement with the private surface owners is in place. A memorandum of this agreement is included in the MRP and is on record at the County Recorder's office. (See Appendix X-1)

Since each proposed well site has not been finally located or surveyed in the field, an assumed disturbance of 1.0 acres is used as an estimate for each site.

See Table 1-2 for actual disturbed acreage for each completed well site. The actual disturbed acres will be added to the total disturbed acreage for the Centennial Project as each site is constructed and surveyed.

**TABLE 1-2
Disturbed Acres by Well Site**

Well Site	Status	Disturbed Acres	
		Original	Existing**
GVH-1	Hole Completed	1.15	0.52
GVH-3	Hole Completed	1.11	0.55
GVH-4	Hole Completed	0.95	0.45
GVH-5	Hole Completed	0.97	0.51
GVH-6	Hole Completed	1.49	0.46
GVH-5A	Hole Completed	0.76	0.59
*GVH-7, 7A	Hole Completed	0.50	0.33
GVH-8	Hole Completed	0.65	0.65
GVH-9	Hole Completed	0.81	0.81
GVH-5B	Eliminated	-	-
GVH-8A	Hole Completed	1.25	0.49
GVH-10	Eliminated	-	-
GVH-10A	Eliminated	-	-
GVH-11	Hole completed	-	-
GVH-11A	Proposed	-	-
GVH-12	Hole Completed	-	-
GVH-12A	Proposed	-	-
GVH-13	Hole Completed	-	-
GVH-13A	Proposed	-	-
GVH-14	Hole Completed	-	-
GVH-14A	Proposed	-	-
GVH-15	Pad only, no hole	-	-
GVH-15A	Proposed	-	-
GVH-16	Pad only, no hole	-	-
GVH-16A	Proposed	-	-
GVH-17	Pad only, no hole	-	-

* Redrilled on existing pad GVH#7.

** Existing acres reflect contemporaneous reclamation work completed to date.

115 Status of Unsuitability Claims

Refer to the same section of the approved M&RP.

116 Permit Term

Refer to the same section of the approved M&RP.

117 Insurance, Proof of Publication, and Facilities and Structures Used in Common

The certificate of insurance(s) for each well will be obtained if required when the well is drilled. The certificate of insurance(s) will be included in Appendix B of the approved M&RP.

118 Filing Fees

Refer to the same section of the approved M&RP.

120 PERMIT APPLICATION FORMAT AND CONTENTS

This amendment submittal will comply with R645-301-120.

130 REPORTING OF TECHNICAL DATA

All technical data submitted in the amendment will be accompanied by the name or organization responsible for the collection and analysis of data, dates of collection and descriptions of methodology used. Technical analyses will be planned by or under the direction of a qualified professional in the subject to be analyzed.

140 MAPS AND PLANS

The maps and plans in the Mining and Reclamation Plan will correspond with the requirements in R645-301-140.

150 COMPLETENESS

Andalex Resources, Inc. believes the information in this permit application to be complete and correct.

ATTACHMENT 1-1

**OSO ENERGY RESOURCES CORP.
OPERATING AGREEMENT**

ATTACHMENT 1-1

OSO ENERGY RESOURCES CORP.
OPERATING AGREEMENT

OPERATING AGREEMENT

THIS OPERATING AGREEMENT ("this Agreement") is entered into effective as of the 14th day of February, 2006, by and between Oso Energy Resources Corp. ("Oso") a Colorado Corporation, with offices at 900 Main Avenue, Suite D, Durango, Colorado 81301, and ANDALEX Resources, Inc., ("Andalex") a Delaware, corporation with offices at 45 West 10000 South, Sandy, Utah 84070. Oso and Andalex are sometimes hereinafter collectively referred to as the "Parties", or individually as a "Party".

RECITALS

WHEREAS, Oso has acquired interests in oil and gas leases ("Leases") on the properties more fully described on Exhibit "A" attached hereto and by this reference incorporated herein (the "Properties");

WHEREAS, Andalex owns and operates coal mines on the Properties known as the "Aberdeen Mine", the "Pinnacle Mine" and the "Apex Mine" which are collectively referred to as the Centennial Project; and

WHEREAS, Oso and Andalex wish to enter into this Agreement for the purpose of establishing a cooperative method of capturing and gathering gob gas from vent holes on the Properties.

NOW, THEREFORE, for good and valuables consideration, the receipt and sufficiency of which is hereby acknowledged, the Parties agree as follows.

ARTICLE 1

PURPOSES, TERM AND TITLE

1.1 General. Oso and Andalex hereby enter into this Agreement for the purposes hereinafter stated, and agree that all of their rights and all of the Operations (as hereinafter defined) on or in connection with the Properties shall be subject to and governed by this Agreement.

1.2 Purposes. This Agreement is entered into for the purpose of establishing a cooperative method of capturing and gathering gob gas that would otherwise be vented from the Properties and to allow Andalex to continue to vent gob gas into the atmosphere where capture and gathering is impractical or impossible. The Parties may also undertake other operations on the Properties as necessary, appropriate or incidental to accomplish the purposes set forth in the immediately preceding sentence. The Parties agree that the purposes set forth in this Section 1.2 are exclusive and this Agreement shall not be used nor will the Parties perform any other activities under this Agreement except as outlined above, such activities are referred to hereinafter as the "Operations".

1.3 Effective Date and Term Period. The effective date of this Agreement shall be the first date set forth above and this Agreement shall continue until the earlier of the following:

WHS *B.B.*

(i) all gob gas vent wells (both currently existing and those drilled in the future) on the Properties are plugged and abandoned; or (ii) until all gob gas vent wells (both currently existing and those drilled in the future) are disconnected from the Gathering System (as hereinafter defined); or (iii) this Agreement is terminated by the mutual agreement of the Parties.

1.4 Title to Assets. Oso owns certain oil and gas leases covering the Properties and Andalex owns certain rights to exploit coal from the Properties, which rights include title to well bores and equipment used to vent gob gas from its coal operations. Except as specifically provided herein, record title to the oil and gas leases held by Oso, and the coal rights held by Andalex, shall remain in each of their respective names subject to the terms and conditions contained herein. In addition, Oso is required pursuant to Section 2.1 hereof to install a Gathering System, and the title to the Gathering System will be held in Oso's name.

ARTICLE II

OBLIGATIONS OF THE PARTIES

2.1 Oso's Obligations. Oso hereby agrees to install a gob gas gathering system under the terms and subject to the specifications set forth in Exhibit "B", which Exhibit by this reference is incorporated hereto, capable of capturing and gathering the gob gas Andalex is discharging from its gob gas vent wells located on the Properties ("Gathering System"). The Parties recognize that the costs set forth on Exhibit B" are good faith estimates, and such costs will vary. The actual costs incurred will be used in determining the reimbursements due Andalex under Article III. Additionally, Oso shall obtain the necessary oil and gas leases on the Properties, or portions thereof producing gob gas, granting Oso the right to capture, gather and market the gob gas.

2.2 Andalex's Obligations. Andalex will provide exclusive access to Oso to gather the gob gas at the discharge point of Andalex's gob gas extraction system, allowing Oso the right to connect its gas gathering system to such system for the purposes of gathering gob gas. Oso will insure that any such connection will protect the Andalex gob gas extraction system from impact and/or damage from the Oso system in accordance with standard industry practice. In addition, to the extent Andalex has the right to do so, Andalex will allow Oso reasonable access and use of the surface of the Properties to accomplish the purposes of this Agreement, including but not limited to the granting of easements and right of ways. Notwithstanding anything contained herein to the contrary, Andalex shall at all times, and from time to time, have full authority to continue to vent gob gas into the atmosphere whenever the capture and gathering of gob gas under this Agreement is impractical or impossible.

2.3 Regulatory Authority. The Parties recognize that issues with regard to regulatory authority over the purposes of this Agreement will arise, as a result of mining and oil and gas operations occurring simultaneously. In addition, inasmuch as the gob gas vent wells are currently regulated by the mining program of the Division of Oil, Gas and Mining and it may be necessary in the future to take appropriate action to have the jurisdiction over such wells transferred to the oil and gas program, the Parties agree to exercise good faith in negotiating those jurisdictional issues as they arise. For purposes of such negotiations, Andalex will be

responsible for reclamation of surface impacts from the gob gas extraction system up until it wishes to discontinue mining operations. At that time it will inform Oso of its desire to cease operations and reclaim the surface impacts of mining. Oso will then have the opportunity to assume all, or a portion of, the reclamation obligations for the system or, in the alternative, release any further interest in said portion of the system and allow Andalex to accomplish the required reclamation in accordance with the applicable mining laws.

2.4 Risk of Loss. Handling of the gob gas prior to its delivery to Oso at the discharge point of Andalex's gob gas extraction system is the responsibility of Andalex. Responsibility for and all risk of loss of the gob gas after delivery to Oso at the above discharge point shall be borne by Oso.

ARTICLE III

REIMBURSEMENT TO ANDALEX

3.1 Payments to Andalex. Oso hereby agrees to pay Andalex as reimbursement for its obligations set forth in Section 2.2 an amount equal to twelve and one-half percent (12.5%) of Oso's Net Cash Flow (as hereinafter defined) calculation on a cumulative basis but paid monthly (as hereinafter defined) until such time as Oso has reached Payout (as hereinafter defined). At Payout, Oso shall pay Andalex as reimbursement an amount equal to twenty-five percent (25%) of Oso's Net Cash Flow calculated on a cumulative basis but paid monthly from the Properties. At such time as Oso has recovered two hundred percent (200%) of its costs expended pursuant to Section 2.1, Oso shall pay Andalex as reimbursement, an amount equal to thirty-seven and one-half percent (37.5%) of Oso's Net Cash Flow calculated on a cumulative basis but paid monthly from the Properties. All reimbursements to be made hereunder shall be made by the twenty-fifth (25th) day of the month following the month in which the calculations of Net Cash Flow is made. Notwithstanding the foregoing, in the event Oso is required or elects to expend additional capital costs to accomplish the purposes of this Agreement above those set forth in Section 2.1, such capital costs will be recovered by Oso out of the Net Cash Flow by reducing the percentage interest of Andalex to the next immediately lower percentage as set forth above until such capital costs are recovered; provided, Andalex's interest shall never be less than 12.5%.

3.2 Definition of Net Cash Flow. The term "Net Cash Flow" shall mean the gross proceeds received by Oso from the sale of its interest in the gob gas from the gob gas vent wells, less all direct lease operating expenses, ad valorem, severance, excise and other production taxes, and lease burdens (such as royalties). Expenses such as corporate G&A, legal, corporate income taxes and interest expense and any other similar costs are not part of the calculation. Andalex's right to payment for Net Cash Flow as set forth above in Section 3.1 is limited solely to the gas from gob gas vent wells.

3.3 Definition of Payout. "Payout" shall mean the time at which Oso has recovered from the net proceeds of production attributable to the sale of gob gas, one-hundred percent

(100%) of all of its costs expended pursuant to Section 2.1. On a quarterly basis, Oso shall submit to Andalex the payout calculation showing the capital expenditures incurred to date for the "Gathering System", defined in section 2.1, as well as the gob gas sales to date, gross and net revenue with the remainder amount for payout shown as well as projected payout. Payout shall not be on a discounted basis and shall not include corporate income taxes for either party and Net Cash Flow shall be defined as in section 3.2.

3.4 Carbon Credits. To the extent allowable under applicable law and regulations the Parties agree that all carbon credits (or the proceeds therefrom) generated as a result of Operations shall be divided between the Parties on a 50/50 basis.

3.5 Records and Audit Rights. Each month beginning with the first month gob gas is captured by Oso during the term of this Agreement, Oso shall provide to Andalex an itemized statement of all costs, both capital and operating, incurred in connection with this Agreement together with a statement of revenues earned. The statement will show monthly, year to date and from inception itemized costs and revenues and Net Cash Flow and quarterly progress to Payout and progress to 200% of Payout and be prepared under COPAS. Andalex, or Andalex audit representatives, at the expense of Andalex, shall have the right at any reasonable time or times to examine, audit and reproduce the records, invoices, vouchers and their source documents which serve as the basis for the itemized statements provided under this Agreement. All such records of Oso kept in the ordinary course of its business, and all payments made in accordance therewith, shall be accepted as accurate after a period of three (3) years.

ARTICLE IV

REPRESENTATIONS AND WARRANTIES

4.1 Capacity of Oso and Andalex. Oso and Andalex hereby represent and warrant to one another as follows:

(a) that it is a corporation duly incorporated and in good standing in its state of incorporation, and that it is qualified to do business and is in good standing under the laws of the State of Utah;

(b) that it has the capacity to enter into and perform this Agreement and all transactions contemplated herein and that all corporate and other actions required to authorize it to enter into and perform this Agreement have been properly taken;

(c) that the execution of this Agreement and the consummation of the transaction contemplated herein shall not (i) violate or be in conflict with or cause a default under, any contract to which a Party is a party or under its organizational documents; (ii) require the consent of any persons or governmental body or regulatory authority, or (iii) violate any judicial or administrative order, award, writ, injunction, statute or regulation applicable to a Party; and

(d) that this Agreement has been duly executed and delivered by it and is valid and binding upon it in accordance with the terms hereof.



4.2 Representations and Warranties. Except as specifically provided herein, the representations and warranties set forth in Section 4.1 shall survive for a period of three (3) years following termination of this Agreement.

4.3 Disclosures. Oso and Andalex represent and warrant that they are unaware of any material facts or circumstances which have not been disclosed in this Agreement but should be disclosed to the other party in order to prevent the representations in this Article from being materially misleading.

ARTICLE V

RELATIONSHIP

5.1 No Partnership. Nothing contained in this Agreement shall be deemed to constitute either of the Parties to be the partner of the other, nor, except as otherwise herein expressly provided, to constitute either Party the agent or legal representative of the other, nor to create any fiduciary relationship between them. It is not the intention of the Parties to create, nor shall this Agreement be construed to create, any mining, commercial or other partnership. Neither Party shall have any authority to act for or to assume any obligation or responsibility on behalf of the other Party except as otherwise expressly provided herein. The rights, duties, obligations and liabilities of the Parties shall be several and not joint or collective. Each Party hereto shall be responsible only for its obligations as herein set forth and shall be liable only for its share of the costs and expenses as provided herein. Risk of loss of gob gas and all other associated risks related to the respective extraction and gathering systems shall be allocated as set forth in Section 2.4. Subject to the provisions of Sections 5.2 and 5.3, each Party shall indemnify, defend, and hold harmless the other Party, its directors, officers, employees, agents, attorneys from and against any and all losses, claims, damages, liabilities arising out of any act or any assumption of liability by the indemnifying Party, or any of its directors, officers, employees, agents, attorneys done or undertaken, or apparently done or undertaken, on behalf of the other Party, except pursuant to the authority expressly granted herein or as otherwise agreed to in writing between the Parties.

5.2 Andalex Indemnity. Andalex, hereby acknowledges that it has conducted operations on the Properties for the mining and the extraction of coal, including the drilling and operation of gob gas well bores. Andalex hereby agrees to indemnify and hold harmless Oso from all losses, claims, damages, costs and liabilities (including reasonable attorney's fees) arising out of any act or omission of Andalex, its directors, officers, employees, agents, attorneys or others, done or undertaken, or apparently done or undertaken, either prior to or after the effective date of this Agreement with respect to its coal mine operations including gob gas well bores on the Properties. Andalex does not assume any responsibility for, and hereby disclaims any responsibility with respect to, the number of gob gas well bores that will be drilled in connection with its mining operations, the duration of any ventilation and/or extraction operations, and the quality of any gob gas produced by its extraction operations.

5.3 Oso Indemnification. Oso hereby agrees to indemnify and hold harmless Andalex from all losses, claims, damages, costs and liabilities (including reasonable attorney's fees)

arising out of any act or omission of Oso, its directors, officers, employees, agents, attorney's or others, done or undertaken, or apparently done or undertaken, after the effective date of this Agreement with respect to its gob gas gathering activities on the Properties.

5.4 Tax Election. The Parties hereby elect to be, and to have the arrangement evidenced by this Agreement, excluded from the application of any provisions of Subchapter K of the United States Internal Revenue Code, as amended, and excluded from any equivalent state income tax provision. The proper documents to insure the exclusion of the Parties from Subchapter K and from similar provisions of applicable state law shall be prepared and filed by the Parties. Each of the Parties shall be solely responsible for preparation and filing of its own tax returns and reports.

5.5 Other Business Opportunities. Except as expressly provided herein to the contrary, each Party shall have the right independently to engage in and receive full benefits from business activities, whether or not competitive with the Operations, without consulting the other. The doctrines of "corporation opportunity" or "business opportunity" shall not be applied to any other activity, venture, or operation of either Party and, except as otherwise provided herein, neither Party shall have any obligation to the other with respect to any opportunity to acquire any interest in real or personal property.

5.6 Implied Covenants. No implied covenants whatsoever are contained in this Agreement other than the implied covenant of good faith and fair dealing.

ARTICLE VI

PARTIES COOPERATION

6.1 General The Parties will fully cooperate with one another in implementing the purposes of this Agreement. In this regard however, Andalex shall continue operating the gob gas vent wells free of any control of Oso. Andalex shall have the sole discretion to determine the number of gob gas wells to be drilled and following drilling Andalex shall have the right to plug and abandon any well drilled (i) if such actions are required for mine health or safety; (ii) to comply with any governmental requirement; or (iii) if it is in the best interest of Andalex, subject to Section 2.3. Oso shall operate the Gathering System free of any control by Andalex, including the right to disconnect the Gathering System from any gob gas vent well.

6.2 Meetings. The Parties shall hold regular meetings during the calendar year, but not less frequently than quarterly, with a final annual meeting in December of each year. Oso shall give ten (10) days' prior notice to the Parties of such regular meetings. Additionally, either Party may call a special meeting upon thirty (30) days' notice to the other Party. In case of emergency, reasonable notice of a meeting shall suffice; provided, Oso or Andalex may take such emergency actions as are required without a meeting. At the meetings the Parties will discuss and agree on procedures to follow in best achieving the purposes of this Agreement. Provided, it is not the purpose of the meetings to formulate budgets or capital spending programs. The Parties recognize that all costs of operating the gob gas vent wells shall be the obligation of Andalex and all costs of operating the Gathering System will be Oso's obligation.

ARTICLE VII

WITHDRAWAL AND TERMINATION

7.1 Termination by Expiration or Mutual Agreement. This Agreement shall expire at such time as set forth in Section 1.3, unless sooner terminated by mutual written agreement of the Parties.

7.2 Continuing Obligations. On termination of this Agreement under Section 7.1, the Parties shall remain liable for continuing obligations hereunder until final settlement of all accounts and for any liability, whether it accrues before or after termination, arises out of the respective obligations of the Parties.

7.3 Disposition on Termination. Promptly after termination under Section 7.1, the Parties shall take all action necessary to wind up activities under this Agreement. All costs and expenses incurred in connection with termination shall be paid by the Party whose assets require such expenditure.

ARTICLE VIII

DISPUTE RESOLUTION

8.1 Selection of Arbitrators. Except for the right of either Party to apply to a court of competent jurisdiction for a temporary restraining order, preliminary injunction, or other equitable relief to preserve the status quo or to prevent irreparable harm, any controversy or failure to agree between the Parties hereto arising under this Agreement and not resolved by agreement shall be determined by a Board of Arbitration upon notice of submission given by either Party to the other which notice shall name a qualified, impartial, and independent arbitrator. Within ten (10) days after the receipt of such notice, the other Party shall name a qualified, impartial and independent arbitrator, or upon failure to do so, the Party giving notice shall name the second. Within twenty-five (25) days after sending the original notice of submission the two arbitrators so appointed shall name the third qualified, impartial and independent arbitrator, or upon failure to do so, the third arbitrator may be appointed by the senior judge (in service) in the United States District Court serving Denver, Colorado.

8.2 Determination. The arbitrators selected to act hereunder shall be qualified by education and experience to pass on the particular question in dispute. The arbitrator shall properly hear and determine (after notice of hearing and giving the Parties a reasonable opportunity to be heard) the questions submitted, and shall render their decision within sixty (60) days after appointment of the third arbitrator. If within sixty (60) days a decision is not rendered by the board, or majority thereof, new arbitrators may be named and shall act hereunder at the election of either of the Parties.

8.3 Binding Decision. The decision of the arbitrators, or a majority thereof, made in writing shall be final, binding not appealable upon the Parties hereto as to the question



submitted, and the Parties will abide by and comply with such decision. The expenses of arbitration, including reasonable compensation for the arbitrators, shall be born equally by the Parties hereto, except that each Party shall bear the compensation expenses of its own counsel, witness and employees.

ARTICLE IX

CONFIDENTIALITY

9.1 General. The financial terms of this Agreement and all information obtained in connection with the performance of this Agreement shall be exclusive property of the Parties and, except as provided in Section 9.2, shall not be disclosed to any third party or the public without the prior written consent of the other Party, which consent shall not be unreasonably withheld.

- 9.2 Exceptions. The consent required by Section 9.1 shall not apply to a disclosure:
- (a) To any bona fide purchaser of either of the Parties or of the Properties;
 - (b) To any bona fide potential purchaser of either of the Parties but only to the extent that such potential purchaser is subject to an obligation to keep all such information confidential in the same manner as the Party;
 - (c) To a consultant, contractor or subcontractor that has a bona fide need to be informed;
 - (d) To any financing source for Operations hereunder, including banks or persons providing debt or equity infusions; or
 - (e) To a governmental agency or to the public which the disclosing Party believes in good faith is required by pertinent law or regulation or the rules of any stock exchange.

In any case to which this Section 9.2 is applicable, unless waived in writing, the disclosing Party shall give notice to the other Party at least ten (10) days before the making of such disclosure.

9.3 Duration of Confidentiality. The provisions of this Article IX shall apply during the term of this Agreement and for a period of two (2) years following termination.

ARTICLE X

GENERAL PROVISIONS

10.1 Notices. All notices, payments, and other required communications ("Notices") to the Parties shall be in writing, and shall be addressed respectively as follows:

If to Oso: Oso Energy Resources Corp.
 900 Main Avenue, Suite D
 Durango, Colorado 81301
 Attention: Brad Boyce



If to Andalex:

ANDALEX Resources, Inc.
45 West 10000 South, Suite 401
Sandy, Utah 84070
Attention: Douglas H. Smith, President

All Notices shall be given (i) by personal delivery to the Party, or (ii) by electronic communication, with a confirmation simultaneously sent by registered or certified mail return receipt requested, or (iii) by registered or certified mail return receipt requested. All Notices shall be effective and shall be deemed delivered (i) if by personal delivery on the date of delivery, if delivered during normal business hours, and, if not delivered during normal business hours, on the next business day following delivery, (ii) if by electronic communication on the next business day following receipt of the electronic communication, and (iii) if solely by mail on the next business day after actual receipt. A Party may change its address by Notice to the other Party.

10.2 Waiver. The failure of a Party to insist on the strict performance of any provision of this Agreement or to exercise any right, power, or remedy upon a breach hereof shall not constitute a waiver of any provision of this Agreement or limit the Party's right thereafter to enforce any provision or exercise any right.

10.3 Modification. No modification of this Agreement shall be valid unless made in writing and duly executed by the Parties.

10.4 Force Majeure. Anything to the contrary herein notwithstanding, the obligations of a Party shall be suspended to the extent and for the period that performance is prevented by any cause, whether foreseeable or unforeseeable, beyond its reasonable control, including, without limitation, labor disputes (however arising and whether or not employee demands are reasonable or within the power of the Party to grant); acts of God; laws, regulations, orders, proclamations, instructions or requests of any government or governmental entity; judgments or orders of any court; inability to obtain on reasonably acceptable terms any public or private license, permit or other authorization; curtailment or suspension of activities to remedy or avoid an actual or alleged, present or prospective violation of federal, state, or local environmental standards; acts of war or conditions arising out of or attributable to war, whether declared or undeclared; riot, civil strife, insurrection or rebellion; fire, explosion, earthquake, storm, flood, sink holes, drought or other adverse weather condition; delay or failure by suppliers or transporters of materials, parts, supplies, services, or equipment or by contractors' or subcontractors' shortage of, or inability to obtain, labor, transportation, materials, machinery, equipment, supplies, utilities or services; accidents; breakdown of equipment, machinery or facilities; or any other cause whether similar or dissimilar to the foregoing. The affected Party shall promptly give notice to the other Party of the suspension of performance, stating therein the nature of the suspension, the reasons therefore, and the expected duration thereof. The affected Party shall resume performance as soon as reasonably possible.

DS *BB*

10.5 Governing Law. This Agreement shall be governed by and interpreted in accordance with the laws of the State of Utah, except for its rules pertaining to conflicts of laws.

10.6 Further Assurances. Each of the Parties agrees to take from time to time such actions and execute such additional instruments as may be reasonably necessary or convenient to implement and carry out the intent and purpose of this Agreement.

10.7 Survival of Terms and Conditions. The terms and provisions of this Agreement shall survive its termination to the full extent necessary for their enforcement and the protection of the Party in whose favor they run.

10.8 Entire Agreement; Successors and Assigns. This Agreement contains the entire understanding of the Parties and supersedes all prior agreements and understandings between the Parties relating to the subject matter hereof. This Agreement shall be binding upon and inure to the benefit of the respective successors and assigns of the Parties, which right of assignment of this Agreement and the Properties is hereby expressly acknowledged. In the event of any conflict between this Agreement and any Exhibit attached hereto, the terms of this Agreement shall be controlling.

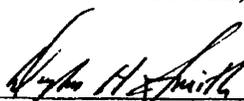
10.9 Insurance. The Parties agree to carry insurance in amounts and coverages standard in the industry for the risks associated with their respective companies under this Agreement.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement effective as of the date first above written.

OSO ENERGY RESOURCES CORP.

By: 
Brad Boyce
President

ANDALEX RESOURCES, INC.

By: 
Douglas H. Smith
President

**Aberdeen Operating Agreement
Exhibit "A"
Lease Listing and Status**

Cave and Critchlow Oil and Gas Lease, Signed February 8, 2006
Section 31 of Township 12 South Range 11 East, all, 642 acres more or less.
Section 6 of Township 13 South Range 11 East, all, 320 acres more or less.
All properties are located in Carbon County, Utah.

Mathis Oil and Gas Lease, agreed to and waiting on signature as of February 13, 2006
Section 36 of Township 12 South Range 10 East, all, 640 acres more or less.
All properties are located in Carbon County, Utah.

Additional leases or properties may be added to this Exhibit if such properties are shown to be integral part of the property that is associated with the mine and gob gas.

WKS
B.B.

Exhibit "B"

**Aberdeen Surface Use Plan for Gathering Mine Gob Gas
2006**

Gathering and transporting gas from the existing and future mine vent holes at the Aberdeen Mine will require a semi-mobile low pressure gas gathering and transportation system. Additionally, surface owners have requested that the surface impact be minimized without compromising the system and preferably be installed such that removal has minimal surface impact as well. Oso has negotiated surface use rights as well as the oil and gas rights for these properties.

To accomplish such, it is proposed to lay surface steel or poly lines and gathering headers that can be moved as needed and removed when the final gas has been collected. Individual vent well collection systems will use flexible pipe made of high strength poly that is specifically constructed to withstand the weather elements common in this area. Where roads or jeep trails are crossed, the lines will be buried to protect the lines from vehicle damage.

Andalex, the mine operator, has surface rights to install equipment for the mine workings. This includes but is not limited to the gob holes and associated equipment. Oso will work with Andalex in determining the most sensible placement of the gas gathering and transportation equipment. Due to mining plan adjustments this may require previously installed equipment to be moved, allowing for a specific mining activity to utilize such location in the event no other location is available. This does not mean that just because a level spot has been constructed for gas gathering equipment that Andalex can take over such spot simply because it saves them time and expense. In those instances where the parties can share a location and reduce surface disturbance, Andalex and Oso agree to work together.

The attached map provides the initial plan for the proposed location of the gas gathering and transportation equipment located above the actual mine in the Aberdeen coal seam. Until final surveys and review by the Parties determines that this is the most efficient gathering system and causes the least acceptable surface damage, this is included only as a plan and modifications are expected.

W.H.S. B.B.

Pg. 2
Exhibit "B"

- Gathering system installation utilizing large diameter low pressure lines connecting gob wells to central compressor location, includes valves and all associated hardware.
\$400,000
- Construct central compressor site and install compressors, likely rentals initially, with all valves and other associated equipment.
\$400,000
- Construct delivery line to transport gas to sales point or gas plant, approximately 5 miles to the north of the properties. Include water line in same trench. Line shall be sized to handle at minimum 10,000 mcf. Cost to includes surface and damage fees.
\$2,631,000
- Plan for additional panel hookups to central compressor as mining progresses.
\$800,000

WJ BB

APPENDIX X

CHAPTER 2

(Revised)
SEPTEMBER, 2009

CHAPTER 2
SOILS

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Attachment 2-2	Soil Inventory and Assessment - Proposed Holes GVH-10 through GVH-17

210 INTRODUCTION

This chapter and associated attachments address the pertinent data required for the GVH installations for the Centennial Project. Only those sections of the Division regulations that apply to the well sites have been addressed. The remainder of the regulations have already been addressed in the existing M&RP. The M&RP and this document contain pertinent information relating to the identification, management, and reclamation activities associated with the soil resources.

HISTORICAL BACKGROUND:

Five holes were initially approved and drilled in 2005. These are holes GVH#1, GVH#3, GVH#4, GVH#5 and GVH#6. Four additional holes were completed in early 2006 - GVH#5A, GVH #7, GVH #8 and GVH #9. Three additional holes were approved in late 2006 - GVH #5B, GVH #7A and GVH #8A. Of these, only 2 holes were drilled - GVH#7A and GVH#8. Due to required changes in the mining plan, hole GVH#5B will not be drilled and has been shown as eliminated, although the site has been approved and included in the bonding. GVH #7A was drilled on the existing disturbed pad area of GVH #7.

Due to required changes in the mining plan, hole GVH#5B was not drilled and has been shown as eliminated, although the site has been approved and included in the bonding.

On May 11, 2007, the following holes were approved - GVH#10, GVH#11, GVH#12, GVH#13, GVH#14, GVH#15, GVH#16, and GVH#17 and 7 alternate holes - GVH#10A, GVH#11A, GVH#12A, GVH#13A, GVH#14A, GVH#15A, GVH#16A. The alternate holes would be located midway between the primary holes.

On June 11, 2008, the company received approval of the R2P2 from BLM to temporarily seal up the mine in response to economic issues prevailing at the time. GVH#10 was never completed because the longwall panel #10 was foreshortened from original projections. GVH#11, GVH#12, GVH#13, and GVH#14 were drilled and cased to total depth. At the sites of GVH#15, GVH#16 and GVH#17 the pads were prepared on the surface but the holes have not yet been drilled due to the temporary mine closure.

On February 14, 2006 the company signed an operating agreement with Oso Energy Resources Corp., wherein Oso was granted the right to tap into certain GVH wells for the purpose of commercial use of the methane gas being liberated from the holes. Oso has acquired all the necessary gas rights from the legal mineral owners associated with the properties involved. A copy of the Oso operating agreement is included as Attachment 1-1. The Oso agreement applies to all the GVH sites with the exception of GHV#1 and GVH#5 which were omitted because of property boundary and gas ownership ambiguities. Since

the signing of the operating agreement, Oso has installed a compressor station (adjacent to GVH#9), and has extended the collection lines to all GVH sites (other than GVH#1 and 5). Oso is currently taking gas delivery from the GVH system and is delivering it to the local commercial pipeline. Because the GVH holes continue to produce methane even after the longwall panel area worked out and/or sealed up, the term of the Oso agreement is not tied to the active status of the mine.

Because GVH#1 and GVH#5 were never included in the Oso agreement, it was subsequently determined that these sites should be reclaimed in accordance with the stipulations of this (approved) plan. Therefore, in the autumn of 2009, these holes were plugged as per BLM guidelines, and the surface pads were reclaimed.

220 ENVIRONMENTAL DESCRIPTION

The well sites range in elevation from approximately 8400 to 8600 feet. The well sites are located in the Summit Creek/Emma Park area of the Book Cliffs. General vegetation includes sagebrush-grass, aspen and oak brush communities.

221 Prime Farmland Investigation

Due to limiting terrain, lack of water for irrigation and no evidence of past cultivation of the sites, it is concluded that no prime farmland exists within the area of the well site disturbance.

222 Soil Survey

221.100 Soils Map

An order 1 soil survey has been conducted of the area to help define the previous conditions at well sites 1, 3, 4, 5 and 6. This information will be used for final reclamation for these sites. An order 1 Soil Survey was also conducted for completed sites GVH#5A, GVH#7, GVH#8 and GVH#9. Results of the order 1 surveys are provided in Attachment 2-1 "Soil Inventory and Assessment" - Approved Holes GVH#1 through GVH#9. Due to the amount of soil data gathered during the order 1 surveys done for the existing nine nearby sites and the consistent nature of the soil characteristics in the area, assumptions were made about the nature of the soils at sites GVH#7A and GVH#8A. These assumptions included depth of available topsoil and quality of material.

An order 1 soil survey has also been completed for proposed primary holes GVH#10 through GVH#17. Results of this survey are included in Attachment 2-1 "Soil Inventory and

Assessment - Proposed Holes GVH#10 through GVH#17". It should be noted that the soils survey was conducted on the primary holes numbers only (i.e. GVH#10, GVH#11, etc.). Each of the primary holes has an alternate or additional location proposed (i.e. GVH#10A, GVH#11A, etc.). Based on the amount of soil data gathered for the previously approved holes, as well as that for the proposed holes, and the consistent nature of the soil characteristics in the area, assumptions have been made about the nature of the soils at the alternate proposed sites. These assumptions include depth of available topsoil and quality of material. Topsoil at these alternate sites will be sampled and analyzed at the time of salvage. Results of these analyses will then be added to Attachment 2-2.

222.200 Soil Identification

See Attachment 2-1, and 2-2.

222.300 Soil Description

See Attachment 2-1, and 2-2.

222.400 Soil Productivity

See Attachment 2-1, and 2-2.

**TABLE 2-1
Topsoil Volumes**

Well No.	Status	Cubic Yards of Material	
		Original	Remaining*
GVH-1	Hole Completed	2778	1250
GVH-3	Hole Completed	2689	1333
GVH-4	Hole Completed	2300	1083
GVH-5	Hole Completed	2347	1228
GVH-6	Hole Completed	3611	1111
GVH-5A	Hole Completed	1839	1389
GVH-7, 7A	Hole Completed	1210	926
GVH-8	Hole Completed	1573	1573
GVH-9	Hole Completed	1960	1960
GVH-5B	Eliminated	-	-
GVH-8A	Hole Completed	3025	1186
GVH-10	Eliminated	2480	-
GVH-10A	Eliminated	2400	-
GVH-11	Hole Completed	2480	-
GVH-11A	Proposed	2400	-
GVH-12	Hole Completed	807	-
GVH-12A	Proposed	2400	-
GVH-13	Hole Completed	2044	-
GVH-13A	Proposed	2400	-
GVH-14	Hole Completed	2823	-
GVH-14A	Proposed	2400	-
GVH-15	Pad only, no hole	1775	-
GVH-15A	Proposed	2400	-
GVH-16	Pad only, no hole	2346	-
GVH-16A	Proposed	2400	-
GVH-17	Pad only, no hole	2420	-

* Remaining soil is after original pad reduction and contemporaneous reclamation.

Note: 2400 CY per Well is assumed until final surveys are done. Actual size of the pads could be less than 1 acre, in which case the volume stored will be reduced accordingly.

223 Soil Characterization

See attachment 2-1, and 2-2.

224 Substitute Topsoil

Andalex Resources, Inc. does not plan to use substitute topsoil as growth media unless described in Section 222.400.

230 OPERATION PLAN

231 General Requirements

231.100 Removing and Storing Topsoil Methods

The topsoil will be removed (and replaced) to a depth of 18 inches where the thickness exists, stockpiled and protected with a berm and/or silt fence. A qualified person will be on site during soil salvage to monitor and supervise the operation for the purpose of maximizing salvage volumes. Prior to topsoil salvage shrubs/vegetation will be removed and placed/wind rowed along the inside perimeter of the disturbed area. Stockpiled topsoil will not be allowed to remain at the angle of repose (1h:1v) for a period of longer than two weeks. During contemporaneous reclamation, or after two weeks, the stockpiled topsoil slopes will be reduced to less than 2h:1v. The topsoil will then be immediately seeded after the proper angle is achieved. Reseeding will use the approved seed mixture found in ARI's Mining and Reclamation Plan (page 3-21), or a mix recommended by the Division, and will be hand broadcast, raked in slightly and mulched with straw or alfalfa hay. Hand broadcasting requires twice the seed rate per acre as drilling.

After the topsoil is removed, the mud pit will be excavated and the soils from the mud pit excavation will be stored immediately adjacent to the mud pit. Mud pit excavation of subsoil will be approximately 110 CY at each well site. Generally, it is expected that mud pits will be excavated in an area roughly 200 square feet by 15 feet deep. A larger area is possible, should the depth not be achievable, or multiple pits may be employed. However a mud pit volume of roughly 3000 cubic feet per drill site is needed. A portable container for drilling fluids will be used if necessary, should there not be sufficient subsoil depth to excavate a mud pit (where bed rock is encountered).

Topsoil beneath the topsoil stockpiles will not be removed. Ribbon or a marking fabric will be placed on top of the topsoil prior to placement of the topsoil from the well pad area.

The volume of subsoil to be salvaged and used to create berms around the perimeter of the well including the topsoil stockpile perimeter is approximately 30 cubic yards.

231.200 Suitability of Topsoil Substitutes/Supplements

See Section 224.

231.300 Testing of Topsoil Handling and Reclamation Procedures Regarding Revegetation

Andalex Resources, Inc. will exercise care to guard against erosion during and after application of topsoil and will employ the necessary measures to ensure the stability on graded slopes. Erosion control measures will include silt fences, berms, seeding, straw bales, soil roughening, and mulching of the soils.

Topsoil will be redistributed and the original soil surface beneath the topsoil stockpile will be roughened as presented in Section 242.100 and seeded with the seed mix described in Chapter 3, Section 356.

231.400 Construction, Modification, Use, and Maintenance of Topsoil Storage Pile

Topsoil removed from the drill pad sites will be stockpiled on the site. The estimated volumes of topsoil stockpile for each site are shown in Table 2-1. The stockpiles will be sized as shown in Table 2-2.

The slopes of the stockpile will be 1H:1V or approximately 45° during the construction phase. Soils in these areas generally have an angle of repose greater than 50 degrees, making a stockpile with 1:1 slopes feasible. The steeper slope also help minimize the area to be disturbed. During the operational phase the remaining topsoil will be stockpiled with slopes of 2H:1V.

**TABLE 2-2
Topsoil Stockpile Dimensions**

Well No.	Status	Length (ft)	Width (ft)	Height (ft)
GVH-1	Existing	75	40	11
GVH-3	Existing	100	40	9
GVH-4	Existing	95	35	9
GVH-5	Existing	100	35	9.5
GVH-6	Existing	105	35	8.5
GVH-5A	Existing	100	25	15
GVH-7, 7A	Existing	100	25	10
GVH-8	Existing	140	25	12
GVH-9	Existing	100	25	17.5
GVH-5B	Eliminated	-	-	-
GVH-8A	Existing	100	40	16
GVH-10	Eliminated	100	40	16
GVH-10A	Eliminated	100	40	16
GVH-11	Existing	100	40	16
GVH-11A	*Proposed	100	40	16
GVH-12	Existing	100	40	16
GVH-12A	*Proposed	100	40	16
GVH-13	Existing	100	40	16
GVH-13A	*Proposed	100	40	16
GVH-14	Existing	100	40	16
GVH-14A	*Proposed	100	40	16
GVH-15	Existing	100	40	16
GVH-15A	*Proposed	100	40	16
GVH-16	Existing	100	40	16
GVH-16A	*Proposed	100	40	16
GVH-17	Existing	100	40	16

* These are approximate dimensions of the topsoil stockpile for the proposed well sites, based on the estimated CY from Table 2-1. Actual construction dimensions may vary.

See section 234.200 for detailed information on the topsoil stockpile(s).

232 Topsoil and Subsoil Removal

232.100 Topsoil Removal and Segregation

All topsoil will be removed as a single layer with no segregation to a depth of 18 inches, where available. Topsoil will be removed using a dozer and/or loader. Refer to Section 231.100 for additional details.

232.200 Poor Topsoil

Not Anticipated

232.300 Thin Topsoil

Not Anticipated

232.400 Minor Disturbances Not Requiring Topsoil Removal

Not Anticipated

232.500 Subsoil Segregation

The B and C soil horizons will generally not be removed. However, in drill pad locations where the A horizon is 18 inches or less, up to six inches of sub-soil may be removed for the purpose of constructing a berm around the perimeter of the drill pad. Construction of this berm, which will be roughly triangular in shape and roughly one foot in height (1V:1H), will accumulate an additional storage of either lower A or possibly B horizon soil of approximately 800 cubic feet or 30 cubic yards of material, per site.

232.600 Timing

Topsoil removal will take place after all vegetation that could interfere with salvaging the topsoil has been grubbed.

232.700 Topsoil and Subsoil Removal Under Adverse Conditions

The topsoil will be removed first and stockpiled and the remaining soil horizons will be left in place, except where natural conditions render removal operations hazardous or detrimental to soils outside the disturbed area then topsoil will not be removed.

Conventional Machines - In locations where steep grades, adverse terrains, severe rockiness, limited depth of soils, or other adverse conditions exist that render soil removal activities using conventional machines hazardous, soils will not be salvaged and stockpiled. Such conditions are not likely to occur in these areas.

Substitute Topsoil - Importing of substitute topsoil is not anticipated (Section 224).

233 Topsoil Substitutes and Supplements

233.100 Overburden Materials Supplementing and/or Replacing Topsoil

No overburden material will be used.

233.200 Suitability of Topsoil Substitutes and Supplements

No substitute topsoil is planned.

233.300 Physical and Chemical Analyses

See Section 243

233.400 Testing of Substitute Topsoil

No substitute topsoil is planned.

234 Topsoil Storage

234.100 Topsoil Stockpiling

Topsoil will be stockpiled for later use in reclamation operations.

234.200 Topsoil Stockpile

Stable Stockpile Site - Stockpiled material will be placed on a stable site.

Protection from Contaminants and Compaction - To protect the topsoil from contaminants and unnecessary compaction that could interfere with vegetation, the stockpile will be isolated from the main surface area by a berm and/or silt fence. A sign designating "topsoil" will be installed on the stockpile.

The topsoil stockpile will be constructed in such a manner as to allow access for repair of the pile surfaces and diversion structures.

Wind and Water Erosion Protection - The topsoil stockpile will be protected from water erosion by berms, which trap sediment runoff from the stockpile. The berms have been designed to completely contain the 10-year 24-hour storm event (see Attachment 7-1). The stockpile will be surface pitted, gouged and/or roughened and revegetated using the seeds listed in Table 3-2 to prevent wind erosion.

Topsoil Redistribution - Stockpile soil will not be moved until redistribution during contemporaneous or final reclamation operations unless approved by the Division.

234.300 Topsoil Stockpile Relocation

Stockpiles soil in jeopardy of being detrimentally affected in terms of its quality by drilling operations may be temporarily redistributed or relocated on approval by the Division and modification of this M&RP.

240 RECLAMATION PLAN

241 General Information

Reclamation of the sites (topsoil redistribution, amendments, and stabilization) is discussed in Sections 242, 243 and 244 respectively.

242 Soil Redistribution

242.100 Soil Redistribution Practices

The topsoil will be placed after recontouring of the site has occurred. Topsoil will be handled when loose or in a friable condition. The moisture content will be visually monitored and water will be added as needed to enhance the soil's condition for handling. The approximate amount of topsoil available for each site is shown in Table 2-1.

The topsoil will be distributed in two phases at each well site. The first phase will be the contemporaneous reclamation of a portion of the pad area used during well construction (see Figures 5-2). During contemporaneous reclamation topsoil from the stockpile will be distributed on each site in the depths shown in Table 2-3.

Final reclamation will occur at all well sites after venting of the gob gas is complete, venting equipment has been removed and the well has been plugged. The topsoil stockpile storage area and any access road required to be removed will be reclaimed during this final phase. If access roads were pre-existing, they will not be reclaimed. Refer to Section 341 for additional information.

Soil Thickness - The topsoil will be distributed during contemporaneous and final reclamation in the thickness shown in Table 2-3. (Note: A topsoil thickness of 18" is assumed for all sites until actual measurements can be taken.)

**TABLE 2-3
Approximate Topsoil Distribution Thickness**

Well Site No.	Status	Topsoil Thickness (inches)
GVH-1	Actual	18
GVH-2	Actual	18
GVH-3	Actual	18
GVH-5	Actual	18
GVH-5A	Actual	18
GVH-6	Actual	18
GVH-7, 7A	Actual	18
GVH-8	Actual	18
GVH-9	Actual	18
GVH-5B	Eliminated	-
GVH-8A	Actual	18
GVH-10	Eliminated	18
GVH-10A	Eliminated	18
GVH-11	Actual	18
GVH-11A	Proposed	18
GVH-12	Actual	6
GVH-12A	Proposed	18
GVH-13	Actual	22
GVH-13A	Proposed	18
GVH-14	Actual	21
GVH-14A	Proposed	18
GVH-15	Actual	12
GVH-15A	Proposed	18
GVH-16	Actual	18
GVH-16A	Proposed	18
GVH-17	Actual	18

Compaction - Prior to the application of topsoil, compacted subsoils will be roughened or loosened for a depth of 18 to 24 inches. To prevent compaction of topsoil, soil moving equipment will refrain from unnecessary operation over spread topsoil. The topsoil will be in a loosened condition prior to seeding.

Following the drying of the mud pit materials, the dirt excavated to create the mud pit will be mixed with the drill cutting and returned to the pit to prevent a boundary of hard material from forming in the mud pit are that would hamper root penetration and then compacted to minimize settling.

Erosion - Care will be exercised to ensure the stability of topsoil on graded slopes to guard against erosion during and after topsoil application. Post reclamation (contemporaneous and final) erosion control measures will be surface roughing, mulching and seeding. Outslopes along all the access roads will be seeded with a fast growing type of seed, western wheatgrass grass for example. This will quickly establish an erosion control measure on the outslopes.

242.200 Regrading

The areas will be graded to their approximated original topographic configuration.

242.300 Topsoil Redistribution on Impoundments and Roads

The mud pits will be dismantled and filled following completion of drilling. See Section 242.100, Compaction for additional information. Mud pits will be covered with the same amount of topsoil as the rest of the site. The roads existing prior to starting the drilling program will not be reclaimed. Access roads built to allow entrance to the drilling pads will be reclaimed and will receive topsoil in the same depth as their corresponding pad areas when gob gas venting is complete.

243 Soil Nutrients and Amendments

The soils will be analyzed directly following salvage to determine if amendments are needed. Testing of the topsoil will be done according to Table 6 of the Division's Topsoil and Overburden Guidelines. The topsoil will be tested at a minimum for the following parameters: Texture, pH, electrical conductivity, total carbon, SAR, water holding capacity, plant available nitrogen, and phosphorus. Results of these analyses will be incorporated into Attachment 2-2.

244 Soil Stabilization

244.100 Protection and Stabilization of Surface Area

All reclaimed areas will be stabilized to control erosion by application of mulch, tackifier, and roughening of the surface. The areas will be graded to the approximately original topographic configuration. Seeding will be accomplished with the application of seeds and mulch with a long fiber tackifier or broadcast. Methods of protection and stabilization are further discussed in Chapter 3, Section 341.

244.200 Mulch Application

Mulch/tackifier will be applied to stabilize the soil on all areas that have been regraded and covered with growth media. For further discussion of revegetation practices to be utilized, see Chapter 3, Section 341.

244.300 Rills and Gullies

Postmining Land Use and Revegetation - Rills and gullies that are approximately nine (9) inches in depth and disrupt the postmining land use or reestablishment of vegetative cover will be regraded and seeded.

Water Quality - There are no streams immediately adjacent to the well sites.

250 PERFORMANCE STANDARDS

251 Topsoil, Subsoil, and Topsoil Supplements Management

All topsoil, subsoil, and topsoil supplements will be managed as outlined in Sections 230 and 240.

252 Stockpiled Topsoil and Subsoil

All stockpiled topsoil and subsoil will be managed according to plans outlined in Sections 230 and 240.

APPENDIX X

CHAPTER 3

(Revised)
SEPTEMBER, 2009

CHAPTER 3
BIOLOGY

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Attachment 3-2	Threatened, Endangered, and Sensitive Species Information
Attachment 3-3	2005 Raptor Survey (Relocated to Confidential Binder)
Attachment 3-4	Photos of GVH Sites
Attachment 3-5	Vegetation Inventory - Proposed Holes GVH-10 through GVH-17

310 INTRODUCTION

This chapter presents a description of the biological resources found on the GVH installations for the Centennial Project.

HISTORICAL BACKGROUND:

Five holes were initially approved and drilled in 2005. These are holes GVH#1, GVH#3, GVH#4, GVH#5 and GVH#6. Four additional holes were completed in early 2006 - GVH#5A, GVH #7, GVH #8 and GVH #9. Three additional holes were approved in late 2006 - GVH #5B, GVH #7A and GVH #8A. Of these, only 2 holes were drilled - GVH#7A and GVH#8. Due to required changes in the mining plan, hole GVH#5B will not be drilled and has been shown as eliminated, although the site has been approved and included in the bonding. GVH #7A was drilled on the existing disturbed pad area of GVH #7.

Due to required changes in the mining plan, hole GVH#5B was not drilled and has been shown as eliminated, although the site has been approved and included in the bonding.

On May 11, the following holes were approved - GVH#10, GVH#11, GVH#12, GVH#13, GVH#14, GVH#15, GVH#16, and GVH#17 and 7 alternate holes - GVH#10A, GVH#11A, GVH#12A, GVH#13A, GVH#14A, GVH#15A, GVH#16A. The alternate holes would be located midway between the primary holes.

On June 11, 2008, the company received approval of the R2P2 from BLM to temporarily seal up the mine in response to economic issues prevailing at the time. GVH#10 was never completed because the longwall panel #10 was foreshortened from original projections. GVH#11, GVH#12, GVH#13, and GVH#14 were drilled and cased to total depth. At the sites of GVH#15, GVH#16 and GVH#17 the pads were prepared on the surface but the holes have not yet been drilled due to the temporary mine closure.

On February 14, 2006 the company signed an operating agreement with Oso Energy Resources Corp., wherein Oso was granted the right to tap into certain GVH wells for the purpose of commercial use of the methane gas being liberated from the holes. Oso has acquired all the necessary gas rights from the legal mineral owners associated with the properties involved. A copy of the Oso operating agreement is included as Attachment 1-1. The Oso agreement applies to all the GVH sites with the exception of GHV#1 and GVH#5 which were omitted because of property boundary and gas ownership ambiguities. Since the signing of the operating agreement, Oso has installed a compressor station (adjacent to GVH#9), and has extended the collection lines to all GVH sites (other than GVH#1 and 5). Oso is currently taking gas delivery from the GVH system and is delivering it to the local commercial pipeline. Because the GVH holes continue to produce methane even after the longwall panel area worked out and/or sealed up, the term of the Oso agreement is not tied to the active status of the mine.

Because GVH#1 and GVH#5 were never included in the Oso agreement, it was subsequently determined that these sites should be reclaimed in accordance with the stipulations of this (approved) plan. Therefore, in the autumn of 2009, these holes were plugged as per BLM guidelines, and the surface pads were reclaimed.

311 Vegetation, Fish and Wildlife Resources

Vegetative, fish, and wildlife resource conditions in and adjacent to the proposed degassification wells are discussed in Section 320 of this submittal and the approved M&RP.

312 Potential Impacts to Vegetative, Fish, and Wildlife Resources

Potential impacts to vegetative, fish, and wildlife resources and the associated mitigation plan is presented in Section 330 and 340 of this chapter.

313 Description of Reclamation Plan

The reclamation plan used to restore the vegetative, fish, and wildlife resources to a condition suitable for the post mining land use is presented in Section 340.

320 ENVIRONMENTAL DESCRIPTION

321 Vegetation Information

This section and the approved M&RP contain the environmental descriptions of the vegetation for the permit and adjacent areas.

Andalex Resources has been drilling "gob" gas vent holes as a safety requirement necessary to conduct their coal mining operations within the plateaus of the Book Cliffs mountain range. Because of the extreme urgency of the situation in early 2005, permitting of some emergency gas holes began in January 2005, with drilling proceeding soon afterwards. Initially, drill holes numbered GVH-01, GVH-02, GVH-03 were proposed for drilling (GVH-02 was later dropped from the plan). Following these drilling activities, additional drilling was necessary in the late-winter/early spring months the same year (sites: GVH-05 and GVH-06). Because it was necessary for the drilling to proceed during in the winter and spring months, or when quantitative assessment of the impacted plant communities was not possible, Andalex employed "**Range Site**" methods in the permitting process to drive the revegetation plan and provide final revegetation standards of success. More gas holes were necessary for venting requirements in the spring of 2005 beginning with GVH-04. Prior to disturbance by the drill rig, the plant communities to be impacted by the drilling operations were quantitatively sampled including the proposed access road and drill pad. Additionally, a "**Reference Area**" with the same plant community was sampled. The Reference Area was used for comparisons of the proposed disturbed site at that time and will also be used at the time of final reclamation for standards of final revegetation success.

The next completed gob gas holes were numbered GVH-05A, GVH-07, GVH-08, and GVH-09. The plant communities that would be impacted by these drilling operations were quantitatively sampled in the growing season of 2005. Reference Areas were also chosen and sampled for these communities during the same time period. The following document

was submitted to Andalex to report the results of the 2005 vegetation sampling period; and is included in Attachment 3-1 of this Appendix:

VEGETATION OF THE GAS VENT HOLES:
GVH-04, GVH-05A, GVH-07, GVH-08,
GVH-09 & REFERENCE AREAS
2005

for the
CENTENNIAL MINE

by
MT. NEBO SCIENTIFIC, INC.

January 2006

Because the aforementioned emergency drill sites GVH-01, GVH-03, GVH-05 and GVH-06 were constructed in the winter and early spring months, or before vegetation sampling could be conducted, Reference Areas for them were chosen later in the growing season of 2005 when a better assessment of them could be made. These Reference Areas will be used later as standards for final revegetation success at these sites instead of using the Range Site method mentioned above. Based on a qualitative assessment of these sites, the **Sagebrush/Grass Reference Area** as reported in the above document will be used for the emergency, or first drill sites.

Three additional gob gas holes were approved in 2006 - GVH #5B, GVH #7A and GVH #8A. Required vegetation information for each of these sites is included in a report generated by Mt. Nebo Scientific which has been included in Attachment 3-1 - Vegetation Inventory - Approved Holes GVH-1 through GVH-9.

Note: GVH#5B was not drilled and has been eliminated.

Fifteen additional gob gas holes were later proposed - GVH#10, GVH#10A, GVH#11, GVH#11A, GVH#12, GVH#12A, GVH#13, GVH#13A, GVH#14, GVH#14A, GVH#15, GVH#15A, GVH#16, GVH#16A, and GVH#17.

Required vegetation information for the proposed sites is included in a new report generated by Mt. Nebo Scientific which is included as Attachment 3-5 - Vegetation Inventory - Proposed Holes GVH-10 through GVH-17. It should be noted that quantitative data were sampled and recorded for each of the proposed primary site locations GVH-10 through GVH-17, in the growing season of 2006. Appropriate reference areas were also chosen and sampled at that time. As with the soils, it was determined with the Division, that because of the vast amount of data and the consistency of the proposed site vegetation, additional sampling would not be required for each of the proposed alternate holes GVH-10A through GVH-16A. Instead, each of these holes will be evaluated separately based on available data for similar or adjacent sites.

The vegetation reports for Attachment 3-5 will consist of 2 separate reports. The main report will address all sampling and data collection for the primary proposed sites, GVH-10 through GVH-17. The second report will address the proposed alternate sites GVH-10A through GVH-16A, along with extrapolated data and conclusions for each of these sites.

The reports are entitled as follows:

VEGETATION OF THE GAS VENT HOLES:
GVH-10, GVH-11, GVH-12, GVH-13, GVH-14, GVH-15, GVH-16, GVH-17, &
REFERENCE AREAS
2006
FOR THE
CENTENNIAL MINE

VEGETATION DESCRIPTIONS OF THE INTERMEDIATE GAS VENT HOLES:
GVH-10 through GVH-17
2006
FOR THE
CENTENNIAL MINE

321.100 Plant Communities Within the Proposed Permit Area

Plate 19A of the M&RP shows the sites to be generally in the sagebrush-grass, aspen and oak brush communities. Vegetation specific to each of the sites is provided in this Appendix. A qualitative vegetative inventory (analysis) was completed during the summers of 2005 and 2006. (See Attachment 3-1 and 3-5)

Also, ARI has taken photographs of the proposed sites prior to disturbance. These photo locations are identifiable and repeatable. Although the photo locations were not staked, landmarks in the photos provide for identification as well as direction and location. The photos are included in Attachment 3-4.

321.200 Land Productivity Prior to Mining

Land productivity prior to drilling has been estimated at approximately 1800 pounds per acre, based on range sites of High Mountain Loam. This productivity is assumed for all completed holes GVH-1 through GVH-9, as well as for all proposed holes GVH-10 through GVH-17.

322 Fish and Wildlife Information

Fish and wildlife information associated with the degas wells is provided in this chapter. A summary of the fish and wildlife resource information for the permit and adjacent areas is contained in Section 322.100 through 322.200 of the approved M&RP.

322.100 Level of Detail

The scope and level of detail within the "Gob Gas Vent Holes" amendment are sufficient to design the protection and enhancement plan for wildlife and fish associated with the degas wells. Additional information pertaining to fish and wildlife in the permit area is located in the M&RP.

322.200 Site-Specific Resource Information

Raptors - An aerial raptor nest survey was done of the area by the Utah Division of Wildlife Resource personnel in 2004. The results of the survey are provided in Appendix D of the M&RP. Additional surveys have been done in 2005 and 2006, and are included with this submittal in the Confidential Binder for the Centennial Project.

A raptor survey will be conducted of the well site areas, each year that the wells are in operation.

Bats - No known open mine shafts, caves, adits or other man made structures that might provide habitats for bats are known to exist in the degas project area. The sites are open and the lack of a food source would force the bats to seek habitat and nourishment elsewhere.

Threatened and Endangered Plant and Wildlife Species - There are no known federally or state listed threatened and endangered plant and wildlife species within the sites planned for degassification wells. This is based on research and analysis by Mt. Nebo Scientific of Springville, Utah and EIS of Helper Utah as well as on-site evaluation by UDOGM specialists. The Bureau of Land Management has also reviewed the access and drill sites and has stated that although this area represents important habitat for both Mule deer and Elk, it is not characterized as crucial or critical.

Sage Grouse - Sage Grouse leks are known to exist within a mile or two north of the proposed drill sites in the park area. Therefore it is possible that the drill sites may be within Sage Grouse nesting areas. Prior to construction of any drill site an on-the-ground reconnaissance of the area will be conducted by knowledgeable wildlife biologists. If any nesting areas are found near the proposed drill sites the drill sites will be moved (in an east-west direction) in order to avoid the nest. Road access to the drill sites (including future sites) will be from the south, through Deadman Canyon rather than from the north through the park.

There are no known groundwater or surface water flows to the Colorado or Green Rivers with potential for impact by the drilling of the degas wells. Potential adverse affects to the four Colorado River endangered fish species (refer to Table 3-2) would not be likely since there is no direct route to the Colorado River or Green River from the proposed well locations. Per the Windy Gap Process consumption estimates for the degas wells are as follows: Drilling - approximately 100,000 gallons per hole; road watering - approximately 5,000 gallons per day for 70 days per year; evaporation from ventilation - zero, drill holes will not intersect the coal seam being mined, therefore no access to mine ventilation until after area is sealed; coal preparation - zero, no coal preparation at degas sites (see Sections 522 and 523); sediment pond evaporation - zero, no sediment pond at degas sites (see Section 732.200); subsidence effects on springs - zero, no anticipated subsidence at degas sites (see Section 525); alluvial aquifer abstraction into mines - zero, no alluvial aquifer abstractions associated with degas drill holes (see Sections 513.500 and 600); postmining inflow to workings - zero, no workings for postmining inflow associated with degas wells (see Sections 513.500 and 600); coal moisture loss - zero, no coal therefore no moisture loss (See Sections 522 and 523). The overall impact of the mining operations, (including the degas holes) is shown on Table 3-2. Based on these calculations, the mining operation has a net positive impact to the Colorado River Drainage by the addition of 45.001 ac.ft./year.

**Table 3-1
Federal and State Listed, Threatened, Endangered and Candidate Species
Plants and Wildlife
Carbon County, Utah
October, 2002**

CARBON

Graham Beardtongue	<i>Penstemon grahamii</i>
Uinta Basin Hookless Cactus	<i>Schlerocactus glaucus</i>
Bonytail ^{4, 10}	<i>Gila elagans</i>
	E
Colorado Pikeminnow ^{4, 10}	<i>Ptychocheilus lucius</i>
Humpback Chub ^{4, 10}	<i>Gila cypha</i>
	E
Razorback Sucker ^{4, 10}	<i>Xyrauchen texanus</i>
	E
Bald Eagle ³	<i>Haliaeetus leucocephalus</i>
	T
Mexican Spotted Owl ⁴	<i>Strix occidentalis lucida</i>
	T
Western Yellow-billed Cuckoo	<i>Coccyzus americanus occidentalis</i>
Black-footed Ferret ⁶	<i>Mustela nigripes</i>
	E

¹ Nests in this county of Utah

² Migrates through Utah, no resident populations.

³ Wintering populations (only five known nesting pairs in Utah).

⁴ Critical habitat designated in this county.

⁵ Critical habitat proposed in this county

⁶ Historical range.

⁷ Experimental nonessential population

⁸ Introduced, refugia population.

⁹ Candidate species have no legal population under the Endangered Species Act. However, these species are under active consideration by the Service for addition to the Federal List of Endangered and Threatened Species and may be proposed or listed during the development of the proposed project.

¹⁰ Water depletions from any portion of the occupied drainage basin are considered to adversely affect or adversely modify the critical habitat of the endangered fish species, and must be evaluated with regard to the criteria described in the pertinent fish recovery programs.

For additional information contact: U.S. Fish and Wildlife Service, Utah Field Office, 2369 West Orton Circle, Suite 50, West Valley City, Utah 84119 Telephone (801) 975-3330.

322.300 Fish and Wildlife Service Review

If requested, Andalex Resources, Inc. authorizes the release of information pertaining to Section 322 and 333 to the U.S. Fish And Wildlife Service Regional and Field Office for their review.

323 Maps and Aerial Photographs

Location of the well sites can be seen in Figure 1-1 of this submittal.

323.100 Location and Boundary of Proposed Reference Area

Reference areas for all well sites have been established as described in Section 321. Subsequent holes will also use standard reference areas including baseline data.

323.200 Elevation and Locations of Monitoring Stations

N/A

323.300 Facilities for Protection and Enhancement

Section 333.300 and 358.500 of the approved M&RP contain additional discussion pertaining to protective measures to be taken by Andalex Resources, Inc.

323.400 Vegetation Type and Plant Communities

Vegetative types and plant communities are outlined in the vegetative reports in Attachments 3-1 and 3-5.

330 OPERATION PLAN

331 Measures Taken to Disturb the Smallest Possible Area

The well sites will be sized to disturb the smallest acreage possible and still meet the requirements for the drilling equipment. The drainage control required will be built to satisfy the environmental requirements. Please refer to the typical proposed site plans for the gob gas wells which show estimated dimensions, location and type of sediment control, location of topsoil storage as well as approximate size and set-up of equipment.

332 Description of Anticipated Impacts of Subsidence

Refer to Section 525.

333 Plan to Minimize Disturbances and Adverse Impacts

General control and mitigation measures addressing potential related biological impacts will include the following:

- Well sites will be fenced per landowner requirements and suitable for wildlife protection.
- Minimizing the total area of disturbance.
- Yearly raptor surveys during operations.
- Utilizing existing roads where possible.
- Water used for drilling and dust suppression is pumped from mine.
- Providing erosion protection and dust control as needed on roads.
- Design, construction and operation of well sites to minimize adverse impacts.
- Coordination and planning with the interdisciplinary wildlife team.
- Reclamation of disturbed areas when no longer needed.

333.100 Minimize Disturbance to Endangered or Threatened Species

Andalex Resources, Inc. will apply all methods necessary to minimize disturbances or any adverse effects to threatened or endangered species. Note that T&E species are not anticipated to be discovered, however, should ARI determine that such species exist, the regulatory authority will be notified and appropriate remedial action taken. Also, See Section 322.200.

333.200 Species and Habitats

All species and habitats within the permit area will be protected to the best of Andalex Resources, Inc. ability. Note that T&E species are not anticipated to be discovered, however, should ARI determine that such species exist, the regulatory authority will be notified and appropriate remedial action taken.

333.300 Protective Measures

Refer to Section 333.300 of the approved M&RP, and Section 333 above. All well sites will be fenced and road construction will be minimized by utilizing existing roads where possible.

340 RECLAMATION PLAN

341 Revegetation

Revegetation of the sites will occur in two phases. The first phase is to redistribute topsoil and seed the well area not needed for access and operation of the gas exhaust blower. The second phase will consist of plugging the well and distributing the remaining topsoil and seeding on the remaining pad area. Refer to Section 242.100 for additional detail.

The second phase will consist of plugging the well and distributing the remaining topsoil and seeding on the remaining pad area. Refer to Section 242.100 for additional detail.

The short-term goal of this revegetation plan is the immediate stabilization of the disturbed sites through erosion control this objective will be achieved through controlled grading practices, proper seedbed preparation to encourage rapid plant establishment, inclusion of rapidly establishing species in the seed mixture to be planted, and mulch application.

The long-term goals are to establish useful, and productive range. These goals will be attained through the selection and placement of desirable and productive plant species and a commitment to monitor and maintain revegetated areas throughout the bond liability period.

The well sites will be fenced to discourage wildlife and livestock from grazing the reclaimed areas until bond release.

341.100 Schedule and Timetable

The reclamation timetable shown in Figures 5-6 of this submittal and the reclamation monitoring schedule is found in Chapter 2, R645-301-240 of the approved M&RP.

341.200 Descriptions

Species and Amounts of Seed - The well sites will be planted with the seed mix listed on Table 3-3. The seed mix will be used in both contemporaneous and final reclamation phases. The seed will be incorporated with a small amount of wood fiber mulch and applied by hydroseeding equipment or broadcast. Refer to Section 234.200 for topsoil stockpile seeding description.

Methods Used for Planting and Seeding - The degassification sites will be graded to final contour, then ripped to relieve compaction. The depth of ripping will be from 18 to 24 inches. Following ripping, topsoil will be applied to the ripped surface and left in a gouged and roughened state.

Mulching Techniques - Wood fiber mulch will be applied on top of the seed with hydroseeding equipment at the rate of 2,000 pounds per acre and anchored with a tackifier.

Irrigation, Pest, and Disease Control - No irrigation is planned and pesticides will not be used unless previously approved by the Division.

Measures Proposed for Revegetation Success - Refer to Section 356.

341.300 Greenhouse Studies, Field Trials, or Other Equivalent Studies

Refer to the Section 341.300 of the approved M&RP.

342 Fish and Wildlife

342.100 Enhancement Measures

Post bond release enhancement measures will include the establishment of vegetation for wildlife food, cover, and the break up of large blocks of monoculture to diversify habitat.

342.200 Plants Used for Wildlife Habitat

Nutritional Value - The nutritional value will be consistent with that of vegetation in the surrounding areas.

Cover - Cover will be comparable to the cover on the associated reference area.

342.300 Cropland

Cropland is not a postmining land use.

342.400 Residential, Public Service, and Industrial Land Use

No residential, industrial or public service use is planned.

350 PERFORMANCE STANDARDS

351 General Requirements

Andalex Resources, Inc. commits to conduct all operations in accordance with the plans submitted in Sections R645-301-330 through R645-301-340 of the permit application.

352 Contemporaneous Reclamation

Reclamation activities prior to final reclamation will, to the extent feasible, be performed contemporaneously. Contemporaneous reclamation will be performed at the well sites following construction of the wells. Refer to Section 341 for additional details.

353 Revegetation: General Requirements

A vegetative cover will be established on all reclaimed areas to allow for the designated postmining land use of grazing. Refer to Section 411 for additional information.

353.100 Vegetative Cover

The seed mix proposed for revegetation is intended to provide vegetative cover that will be diverse, effective, and permanent. The seed mixture was selected with respect to the climate, potential seedbed quality, erosion control, drought tolerance, and the mixture's ability for quick establishment and spreading.

Native Species - The reclamation vegetation mixture will be comprised of species indigenous to the area and capable of achieving the postmining land use. Diversity of species should allow utilization of plants by wildlife and domestic livestock. The recommended seed mix is comprised of native species.

Extent of Cover - The vegetative cover will be at least equal in extent to the cover at the designated reference areas.

Stabilizing - The vegetative cover mixture is capable of stabilizing the soil surfaces from erosion.

353.200 Reestablished Plant Species

Compatible - The reestablished plant species have been selected to ensure their compatibility with the approved postmining use.

Seasonal Characteristics - The revegetation plant species will have the same growing season as the adjacent areas.

Self-Generation - The reestablished plants are species capable of self-generation and plant succession.

Compatibility - The seed mix suggested for revegetation contains plants native to the area and compatible with the plant and animal species of the permit area.

Federal and Utah Laws or Regulation - The seed mix purchased to revegetate the degassification well sites will contain no poisonous or noxious plants (see Section 234.200). No species will be introduced in the area without being approved by the Division.

**Table 3-3
Reclamation Seed Mix**

The final reclamation seed mixture from the Centennial MRP will also be used for all interim, contemporaneous reclamation on the Gob Gas project sites and road slopes:

<u>SPECIES</u>	<u># PLS/acre</u>
<u>Grasses:</u>	
<u>Leymus cinereus</u> Great Basin Wildrye	2.0
<u>Agropyron spicatum</u> Bluebunch Wheatgrass	2.0
<u>Agropyron trachycaulum</u> Slender Wheatgrass	2.0
<u>Bromus inermis</u> Smooth Brome	3.0
<u>Oryzopsis hyminoides</u> Indian Ricegrass	2.0
<u>Poa sandbergii (secunda)</u> Sandberg Bluegrass	0.25
<u>Forbs:</u>	
<u>Artimisia ludoviciana</u> Louisiana Sagebrush	0.1
<u>Hedysarum borealis</u> Northern Sweetvetch	1.0
<u>Linum lewisii</u> Lewis Flax	1.0
<u>Penstemon strictus</u> "Bandera" Rocky Mountain Penstemon	0.25
<u>Shrubs:</u>	
<u>Amelanchier alnifolia</u> Serviceberry	1.0
<u>Artemisia tridentara vaseyana</u> Mountain Big Sagebrush	0.2
<u>Cercocarpus montanus</u> True Mountain Mahogany	1.0
<u>Cercocarpus ledifolius</u> Curleaf Mountain Mahogany	1.0
<u>Chrysothamnus nauseosus albicaulis</u> Whitestem Rubber Rabbitbrush	1.0
<u>Purshia tridentata</u> Bitterbrush	3.0
<u>Symphoricarpos oreophilus</u> Mountain Snowberry	1.0
Total	21.8

Rate is pounds Pure Live Seed per acre for drill seeding. Broadcast seeding is double the drill rate.

353.300 Vegetative Exception

Andalex Resources, Inc. does not require vegetative exception at this time.

353.400 Cropland

The permit area contains no land designated as cropland.

354 Revegetation: Timing

Andalex Resources, Inc. will follow the recommended guidelines for revegetation and planting during the first normal period for favorable planting conditions after replacement of the topsoil. In Utah the planting period is usually Fall due to the precipitation events.

355 Revegetation: Mulching and Other Soil Stabilizing Practices

Mulch and/or other soil stabilizing practices (roughing, etc.) Will be used on all areas that have been regraded and covered by topsoil (Section 341.200). Andalex, Resources, Inc. will exercise care to guard against erosion during and after application of topsoil.

356 Revegetation: Standards for Success

356.100 Success of Revegetation

The success of revegetation will be judged on the effectiveness of the vegetation for postmining land use, the extent of cover on each degassification well site compared to their respective reference areas as described in Section 321 and in Attachment 3-1.

Sampling Techniques - Andalex Resources, Inc. will comply with the standards for success, statistically valid sampling techniques for measuring success, and the approved methods outline in the Division's "Vegetation Information Guidelines, Appendix A" for sampling.

The sampling methods to be used during reclamation will be specific to the requirements at the time of reclamation. Nonetheless, according to the currently approved UDOGM guidelines, these sampling methods would be used: sample adequacy, cover (line interception), density (belt transects or plots) and productivity (clipping). The Jaccard's Community Coefficient will be used to calculate acceptable plant similarity and diversity.

Standards for Success - The standards for success will include criteria representative of undisturbed lands in the area of the degas wells as means to evaluate ground cover, production and stocking of the reclaimed site.

356.200 Standards for Success

Standards of success will be applied in accordance with the approved postmining land use as described in this section.

Grazing Land and Pasture Land - The ground cover and production of living plants on the revegetated area will be at least equal to the reference area.

Cropland - There is no area designated as cropland within the degassification well sites.

Fish and Wildlife Habitat - The postmining land use for the degas well sites will be wildlife habitat on pre-existing roads. Pre-existing roads will be returned to their approximate original contour and compacted.

Industrial, Commercial or Residential - The postmining land use for the permit area is not designated for industrial, commercial, or residential use.

Previously Disturbed Areas - N/A

356.300 Siltation Structures

Siltation structures will be maintained until the disturbed areas have been stabilized and revegetated. For additional details on siltation structures, see Sections 542 and 763 of this amendment.

356.400 Removal of Siltation Structures

The land on which siltation structures are located will be revegetated in accordance with the reclamation plan discussed in Section 353 and 357. Refer to Section 763 for additional information pertaining to the removal of siltation structures.

357 Revegetation: Extended Responsibility Period

Andalex Resources, Inc. will be responsible for the success of revegetation for a period of 10 years following seeding of the reclaimed area or upon Diviison bond release.

357.100 Extended Period Begins

The period of extended responsibility will begin after disturbed areas have been reseeded.

357.200 Vegetation Parameters

Vegetation parameters will equal or exceed the approved success standard during the last 2 years of the responsibility period. The success standards are outlined in Section 356 of this application.

357.300 Husbandry Practices

The use of husbandry practices are not being requested.

358 Protection of Fish, Wildlife, and Related Environmental Values

Andalex Resources, Inc. will minimize disturbances and adverse impacts on wildlife and their related environments as outlined in Section 333 of the approved M&RP and Section 342 of this submittal. See Chapter 7, Section 731.100 of the approved M&RP for methods to protect water sources in the area.

358.100 Existence of Endangered or Threatened Species

The well sites will not be constructed or operated where they might jeopardize the existence of any endangered or threatened species. Refer to Section 322.200 and Attachments 3-1, 3-2 and 3-3 for additional information pertaining to threatened, endangered, and sensitive species.

State or federally listed endangered or threatened species will be reported to the Division upon its discovery.

358.200 Bald and Golden Eagles

Andalex Resources, Inc. understands that there is no permission implied by these regulations for taking of bald or golden eagles, their nest, or eggs. If found, nests will be reported to the Division.

358.300 Taking of Endangered or Threatened Species

Andalex Resources, Inc. understands that there is no permission implied by these regulations for taking of endangered or threatened species, their nest, or eggs.

358.400 Replacement of Wetland or Riparian Vegetation

The sites contain no wetland or riparian vegetation.

358.500 Manmade Wildlife Protection Measure

Electric Power Lines - No utilities will exist at the well sites.

Potential Barriers - No potential barriers will exist at any of the well sites. No ponds exist at the well sites. Refer to Section 231.100 and 242 for information pertaining to the mud pit.

APPENDIX X

CHAPTER 4

(Revised)
SEPTEMBER, 2009

CHAPTER 4
LAND USE AND AIR QUALITY

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- Attachment 4-2** Surface Land Owner Notification (Moved to Confidential Binder)
- Attachment 4-3** Cultural Resource Survey and Inventory - Proposed Holes GVH-10 through GVH-17

410 LAND USE

411 Environmental Description

A statement of the conditions and capabilities of the land to be affected by mining and reclamation operations follows in this section.

HISTORICAL BACKGROUND:

Five holes were initially approved and drilled in 2005. These are holes GVH#1, GVH#3, GVH#4, GVH#5 and GVH#6. Four additional holes were completed in early 2006 - GVH#5A, GVH #7, GVH #8 and GVH #9. Three additional holes were approved in late 2006 - GVH #5B, GVH #7A and GVH #8A. Of these, only 2 holes were drilled - GVH#7A and GVH#8. Due to required changes in the mining plan, hole GVH#5B will not be drilled and has been shown as eliminated, although the site has been approved and included in the bonding. GVH #7A was drilled on the existing disturbed pad area of GVH #7.

Due to required changes in the mining plan, hole GVH#5B was not drilled and has been shown as eliminated, although the site has been approved and included in the bonding.

On May 11, 2007, the following holes were approved - GVH#10, GVH#11, GVH#12, GVH#13, GVH#14, GVH#15, GVH#16, and GVH#17 and 7 alternate holes - GVH#10A, GVH#11A, GVH#12A, GVH#13A, GVH#14A, GVH#15A, GVH#16A. The alternate holes would be located midway between the primary holes.

On June 11, 2008, the company received approval of the R2P2 from BLM to temporarily seal up the mine in response to economic issues prevailing at the time. GVH#10 was never completed because the longwall panel #10 was foreshortened from original projections. GVH#11, GVH#12, GVH#13, and GVH#14 were drilled and cased to total depth. At the sites of GVH#15, GVH#16 and GVH#17 the pads were prepared on the surface but the holes have not yet been drilled due to the temporary mine closure.

On February 14, 2006 the company signed an operating agreement with Oso Energy Resources Corp., wherein Oso was granted the right to tap into certain GVH wells for the purpose of commercial use of the methane gas being liberated from the holes. Oso has acquired all the necessary gas rights from the legal mineral owners associated with the properties involved. A copy of the Oso operating agreement is included as Attachment 1-1. The Oso agreement applies to all the GVH sites with the exception of GHV#1 and GVH#5 which were omitted because of property boundary and gas ownership ambiguities. Since the signing of the operating agreement, Oso has installed a compressor station (adjacent to GVH#9), and has extended the collection lines to all GVH sites (other than GVH#1 and 5). Oso is currently taking gas delivery from the GVH system and is delivering it to the local commercial pipeline. Because the GVH holes continue to produce methane even after the longwall panel area worked out and/or sealed up, the term of the Oso agreement

is not tied to the active status of the mine.

Because GVH#1 and GVH#5 were never included in the Oso agreement, it was subsequently determined that these sites should be reclaimed in accordance with the stipulations of this (approved) plan. Therefore, in the autumn of 2009, these holes were plugged as per BLM guidelines, and the surface pads were reclaimed.

411.100 Premining Land Use

The area is utilized for the landowners private use, including hunting and as open range for livestock and wildlife.

411.110 Land Use Map and Narrative

Refer to the same section of the approved M&RP.

411.120 Land Capability

The major plant communities at the well sites are identified in Section 321. No cultivated lands lie within the well boundaries, due to the limiting terrain and lack of water for irrigation. Refer to Section 321.200, of this submittal for forage production per acre for each well site.

411.130 Land Use Description

The wells are located on land administered by Dave R. & Mildred Cave, et al., and Mathis Land, Inc. and zoned by Carbon County for mining and grazing (MG-1).

No industrial or municipal facilities are located on or immediately adjacent to the well sites.

411.140 Cultural and Historic Resources Information

For Gob Gas Holes 1, 3, 4, 5 and 6, preliminary research and file search has been conducted by Senco-Phenix of Price, Utah and the research indicates that there is a very low probability of the occurrence of cultural resources at the proposed drill sites. Senco-Phenix has also completed a Cultural Resource Survey of the approved sites GVH#5A, GVH#7, GVH#8 and GVH#9, as well as approved sites GVH#5B and GVH #8A. (GVH #7A was a re-drill on the existing disturbed pad of GVH #7, which as been previously surveyed for archeological resources.) Due to required changes in the mining plan, hole GVH#5B was not drilled and has been shown as eliminated, although the site has been approved and included in the bonding. Results of these surveys are included in Attachment 4-1 "Cultural Resources Survey and Inventory - Approved Holes GVH-1 through GVH-9".

A total of 15 additional well sites were later proposed - GVH#10, GVH#10A, GVH#11, GVH#11A, GVH#12, GVH#12A, GVH#13, GVH#13A, GVH#14, GVH#14A, GVH#15, GVH#15A, GVH#16, GVH#16A, GVH#17. Each of the proposed hole locations (GVH#10 through GVH#17) along with access corridors, has had an intensive cultural resource survey and inventory completed on them. The results of these surveys are included in Attachment 4-3 - "Cultural Resource Survey and Inventory - Proposed Holes GVH-10 through GVH-17".

It should be noted that all sites had findings of "No Effect" and all were recommended for Archaeological Clearance.

Andalex Resources, Inc. agrees to notify the Division and State Historical Preservation Office (SHPO) of previously unidentified cultural resources discovered in the course of operations. Andalex also agrees to have any such cultural resources evaluated in terms of NRHP eligibility criteria. Protection of eligible cultural resources will be in accordance with Division and SHPO requirements. Andalex will also instruct its employees that it is a violation of federal and state law to collect individual artifacts or to otherwise disturb cultural resources.

411.200 Previous Mining Activity

Andalex Resource, Inc. has no knowledge of the removal of coal or other minerals in the well site areas.

412 Reclamation Plan

412.100 Postmining Land-Use Plan

All uses of the land prior to the wells construction/operation and the capacity of the land to support prior alternate uses will remain available throughout the life of the sites.

Andalex Resource, Inc. intends the postmining land use to be livestock and wildlife grazing and other uses as indicated by the land owner (hunting, etc.). Also, the land surface owners have signed agreements with Oso Energy Resources Corp. wherein Oso has been granted the right to tap into all GVH well sites (with the exception of GVH 1 and GVH 5) and has subsequently installed buried collection lines and tap structures to these sites. Final reclamation activities will be completed in a manner to provide the lands to parallel the premining land use and to honor the terms of the landowners agreement with Oso.

412.200 Land Owner or Surface Manager Comments

Surface lands are owned by Dave R. & Mildred Cave, et al., and Mathis Land, Inc. Appropriate landowner approvals have been obtained for the proposed wells. Required notification of drilling will be sent to the landowners prior to start. Memorandum of surface

owner agreements are included in Appendix 4-2 of Appendix X.

413 Performance Standards

413.100 Postmining Land Use

Postmining land uses are discussed in Section 412.100. The postmining lands will be reclaimed in a timely manner and capable of supporting such uses (see Chapters 2, 3, 5 and 7).

413.200 Determining Premining Uses of Land

Refer to Section 411.100.

413.300 Criteria for Alternative Postmining Land Use

No alternative postmining land uses have been planned.

414 Alternative Land Use

No alternative postmining land uses have been planned.

420 AIR QUALITY

421 Air Quality Standards

Gob gas vent hole activities will be conducted in compliance with the requirements of the Federal Clean Air Act and the Utah Air Conservation Rules.

422 Compliance Efforts

See Fugitive Dust Control Plan, Section 424.

423 Monitoring Program

Refer to the same section in the approved M&RP.

424 Fugitive Dust Control Plan

Operational areas that are used by mobile equipment will be water sprayed to control fugitive dust. The application of water will be of sufficient frequency and quantity to maintain the surface material in a damp/moist condition unless it is below freezing.

APPENDIX X

CHAPTER 5

(Revised)
SEPTEMBER, 2009

CHAPTER 5
ENGINEERING

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510 INTRODUCTION

This chapter provides a discussion of general engineering aspects, an operation plan, a reclamation plan, design criteria, and performance standards related to the degassification well sites. The activities associated with the construction and reclamation of the well sites have been or will be designed, located, constructed, maintained, and reclaimed in accordance with the operation and reclamation plans.

Designs and other information herein presented may be of a general nature or in the form of typicals for proposed sites not yet accessible for detailed surveying or studies. Site specific information will be provided in this chapter as it becomes available.

HISTORICAL BACKGROUND:

Five holes were initially approved and drilled in 2005. These are holes GVH#1, GVH#3, GVH#4, GVH#5 and GVH#6. Four additional holes were completed in early 2006 - GVH#5A, GVH #7, GVH #8 and GVH #9. Three additional holes were approved in late 2006 - GVH #5B, GVH #7A and GVH #8A. Of these, only 2 holes were drilled - GVH#7A and GVH#8. Due to required changes in the mining plan, hole GVH#5B will not be drilled and has been shown as eliminated, although the site has been approved and included in the bonding. GVH #7A was drilled on the existing disturbed pad area of GVH #7.

Due to required changes in the mining plan, hole GVH#5B was not drilled and has been shown as eliminated, although the site has been approved and included in the bonding.

On May 11, 2007, the following holes were approved - GVH#10, GVH#11, GVH#12, GVH#13, GVH#14, GVH#15, GVH#16, and GVH#17 and 7 alternate holes - GVH#10A, GVH#11A, GVH#12A, GVH#13A, GVH#14A, GVH#15A, GVH#16A. The alternate holes would be located midway between the primary holes.

On June 11, 2008, the company received approval of the R2P2 from BLM to temporarily seal up the mine in response to economic issues prevailing at the time. GVH#10 was never completed because the longwall panel #10 was foreshortened from original projections. GVH#11, GVH#12, GVH#13, and GVH#14 were drilled and cased to total depth. At the sites of GVH#15, GVH#16 and GVH#17 the pads were prepared on the surface but the holes have not yet been drilled due to the temporary mine closure.

On February 14, 2006 the company signed an operating agreement with Oso Energy Resources Corp., wherein Oso was granted the right to tap into certain GVH wells for the purpose of commercial use of the methane gas being liberated from the holes. Oso has acquired all the necessary gas rights from the legal mineral owners associated with the properties involved. A copy of the Oso operating agreement is included as Attachment 1-1. The Oso agreement applies to all the GVH sites with the exception of GHV#1 and GVH#5 which were omitted because of property boundary and gas ownership ambiguities. Since the signing of the operating agreement, Oso has installed a compressor station (adjacent to GVH#9), and has extended the collection lines to all GVH sites (other than GVH#1 and

5). Oso is currently taking gas delivery from the GVH system and is delivering it to the local commercial pipeline. Because the GVH holes continue to produce methane even after the longwall panel area worked out and/or sealed up, the term of the Oso agreement is not tied to the active status of the mine.

Because GVH#1 and GVH#5 were never included in the Oso agreement, it was subsequently determined that these sites should be reclaimed in accordance with the stipulations of this (approved) plan. Therefore, in the autumn of 2009, these holes were plugged as per BLM guidelines, and the surface pads were reclaimed.

511 General Requirements

The permit application includes descriptions of construction, maintenance, and reclamation operations of the completed and proposed well sites with maps and plans. Potential environmental impact as well as methods and calculations utilized to achieve compliance with the design criteria are also presented.

Completed holes are GVH#1, GVH#3, GVH#4, GVH#5, GVH#5A, GVH#6, GVH#7, GVH#7A, GVH#8, GVH#8A, and GVH#9. The following is a list of holes were approved in May, 2007 - GVH#10, GVH#10A, GVH#11, GVH#11A, GVH#12, GVH#12A, GVH#13, GVH#13A, GVH#14, GVH#14A, GVH#15, GVH#15A, GVH#16, GVH#16A and GVH#17. All holes are shown on Figure 1-1.

Due to required changes in the mining plan, hole GVH#5B will not be drilled and has been shown as eliminated, although the site has been approved and included in the bonding.

512 Certification

Where required by the regulations, cross sections and maps in this permit application have been prepared by or under the direction of, and certified by, qualified registered professional engineers or land surveyors. As appropriate, these persons were assisted by experts in the fields of hydrology, geology, biology, etc.

512.100 Cross Sections and Maps

Cross sections for the degassification well pads are provided upon completion of surveys. Typical road cross sections are shown on Figure 5-5.

512.200 Plans and Engineering Designs

Excess Spoil - No excess spoil will be generated from the well sites.

Durable Rock Fills - No durable rock fills will exist at the well sites.

Coal Mine Waste - No coal mine waste will exist at the well sites.

Impoundments - Refer to Section 733.200 of this submittal.

Ancillary Roads - Short sections of road may be required to access certain well sites. Topsoil will be stripped from the road alignment and stored with the topsoil stripped from the pad area prior to grading the new access road. When possible, well sites will be placed on existing roads.

Existing and proposed access routes to all well sites are shown on Figure 1-1 of this Appendix.

Variance from Approximate Original Contour - No variance from approximate original contour is required for the well sites.

513 Compliance with MSHA Regulations and MSHA Approval

513.100 Coal Processing Waste Dams and Embankments

No coal processing waste dams and embankments will exist at the well sites.

513.200 Impoundments and Sedimentation Ponds

Refer to Section 733.200 of this submittal.

513.300 Underground Development Waste, Coal Processing Waste, and Excess Spoil

No underground waste, coal processing waste, and excess spoil will exist at the well sites.

513.400 Refuse Piles

No refuse piles will exist at the well sites.

513.500 Underground Openings to the Surface

The well will be equipped with a valve that will be closed and locked when not in use. A typical well head is shown in Figure 5-4.

513.600 Discharge to Underground Mine

No discharge to the underground mine will occur at the well sites.

513.700 Surface Coal Mining and Reclamation Activities

No surface coal mining, or reclamation activities associated with surface coal mining will occur at the well sites.

513.800 Coal Mine Waste Fire

No coal waste will be developed, therefore, no coal waste fires will occur at the well sites.

514 Inspection

514.100 Excess Spoil

No excess spoil will be stored at the well sites.

514.200 Refuse Piles

No refuse piles will exist at the well sites.

514.300 Impoundments

Refer to Section 7133.200 of this submittal.

515 Reporting and Emergency Procedures

515.100 Slides

Refer to Section 515.100 in the approved M&RP.

515.200 Impoundment Hazards

No impoundments will exist at the well sites.

515.300 Temporary Cessation of Operations

If temporary cessation of the mining operations does occur, the wells will remain open. Once liberation of the gob gas is completed, the wells will be sealed as discussed in Section 542.700 of this submittal.

520 OPERATION PLAN

521 General

Detailed maps are provided of each of the well sites when conditions allow access.

521.100 Cross Sections and Maps

Existing Surface and Subsurface Facilities Features - No buildings are located on or within 1,000 feet of any of the well sites.

Landowner, Right-of-Entry, and Public Interest - The land which the wells will be drilled on is owned by Dave R. & Mildred Cave, et al., and Mathis Land, Inc. Andalex Resources, Inc. has completed landowner agreements to allow access for the construction and drilling of the wells (see Attachment 4-2).

Mining Sequence and Planned Subsidence - Refer to Section 525.

Land Surface Configuration - Surface contours of undisturbed well sites will be included when completed.

Surface Facilities - No permanent surface facilities will exist at the well sites.

521.200 Signs and Markers

Mine and Permit Identification Signs - A mine and permit identification sign will be displayed at each well site. This sign will be a design that can be easily seen and read, will be made of durable material, will conform to local regulation, and will be maintained until after the release of all bonds for the well site areas. The sign will contain the following information:

- Mine name,
- Company name,
- Company address and telephone number,
- MSHA identification number, and
- Permanent program permit identification number

Perimeter Markers - The perimeter of all areas affected will be clearly marked before beginning drilling activities. The markers will be a design that can be easily seen and read, will be made of durable material, will conform to local regulations, and will be maintained until after the release of all bonds for the permit area.

Buffer Zone Markers - Stream buffer zone markers will not be required at any of the well sites.

Topsoil Markers - Markers will be placed on all topsoil stockpiles. These markers will be a design that can be easily seen and read, will be made of durable material, will conform to local regulations, and will be maintained until topsoil is redistributed on the well sites.

Construction Markers - Not applicable.

522 Coal Recovery

No coal recovery will be performed at the well sites.

523 Mining Methods

No mining will be performed at the well sites.

524 Blasting and Explosives

No explosives are to be used at the well sites.

525 Subsidence

No subsidence will occur at the well sites, as a result of drilling and development of the degassification well sites. Subsidence could occur at the well site because of underground mining see Section 525 of the approved M&RP.

526 Mine Facilities

526.100 Mine Structures and Facilities

No buildings exist or are proposed at the well sites; therefore, no existing building will be used in connection with or to facilitate this proposed coal mining and reclamation plan.

526.200 Utility and Support Facilities

No utilities are to be installed at the well sites. A portable exhaust unit will be temporarily installed to draw gob gas to the surface from the mined panel. The exhaust blower will be started by using propane from portable tanks. Once started and running, the unit will be powered by burning the extracted gas. Excess gob gas will be vented to the atmosphere. The blower is approximately 12-feet long by 6-feet wide and about 10-feet tall. It is not known how long the degassification of the longwall panel will take.

527 Transportation Facilities

527.100 Road Classification

Well sites will be developed near existing private roads whenever possible. The new access roads will be classified as ancillary roads and will be maintained by the permittee.

527.200 Description of Transportation Facilities

The well sites have been chosen close to existing roads whenever possible in the area to limit surface disturbance. The existing roads were constructed and are maintained by the land owner. The existing roads are approximately 16 feet wide. See Figure 5-5 for a typical cross section of the existing roads.

The following is a description of each of the roads used to access the GVH Sites:

Right Fork of Deadman Canyon - This road is located in the bottom of Deadman Canyon north of the Centennial Project Minesite surface facilities. The road was existing, constructed by the surface owner; however, it did require minor drainage control upgrades in the form of 18" and 24" culverts, and slight widening of sharp turns for drilling equipment access. This road is approximately 12,300' long with an average slope of 11.79% and is approximately 16' wide. The road runs from the Centennial Minesite to the top of the ridge. The road is native rock and gravel surfaced, and is protected from runoff by a combination of berms, road ditches and culverts. This road will remain in place upon completion of the drilling project.

GVH-5 - This road runs from the top of Deadman Canyon along the fence line past the GVH-5 Site. This is an existing road, approximately 16' wide, 4400' in length, with an average slope of approximately 5.00%. The road is constructed on native material and protected from runoff by berms, ditches and culverts as needed. From this existing road a short (250') road was constructed to the drill site. This short segment **has been reclaimed in 2009.**

GVH-5A - This road was constructed from an existing road (see GVH-5) west approximately 800' to GVH-5A. The road is approximately 16' wide with a slight slope to the pad. This road will be reclaimed when no longer used.

GVH-5B - This site was originally proposed approximately halfway between GVH-5 and GVH-5A but has been eliminated due to changes in the mining plan.

GVH-1 - This is a short section of road running from an existing road to the GVH-1 Site. The road **has been reclaimed in 2009.**

GVH-6 - This road is constructed from an existing road. The newly constructed segment is approximately 16' wide, 1500' long and has an average slope of 2.67%. It is constructed on native material, with gravel used as needed on soft areas. Drainage is controlled by a combination of ditches and berms. This road will be removed and reclaimed when no longer used unless otherwise directed by the landowner.

Ridge Road - This is an existing road along the ridge above the Right and Left Forks of Deadman Canyon. The road is approximately 16' wide, 7100' long and has an average grade of 3.10%. It runs westward from the top of the Right Fork of Deadman Canyon to the turnoff to the road to GVH-9. The road is constructed on native material and being on the ridgeline, has need for only minimal drainage control in the form of ditches where needed. This road will remain in place after the project is completed.

GVH-3 - This is an existing road from the Ridge Road to the GVH-3 Site. The road is approximately 16' wide, 1200' long and has an average grade of 4.17%. The road is constructed on native material and hydrologic controls consist of berms and ditches. This road is not scheduled for removal after the project is completed.

GVH-7 - This section of road is from GVH-3 to GVH-7 and is a continuation of the existing road to GVH-3. This section is approximately 16' wide, 1600' long and at an average grade of 8.13%. The road is constructed on native material and hydrologic controls are primarily from ditches. This road is also scheduled to remain after the project.

GVH-7A - This site will be a re-drill of existing site GVH-7, and will use the existing access road to GVH-7.

GVH-8 - This is a newly constructed road from GVH-4 to GVH-8. The road is approximately 16' wide, 1700' long and at an average grade of 8.0%. The road is on native material and hydrologic controls are primarily from ditches. This road will be reclaimed when no longer used unless otherwise directed by the landowner.

GVH-8A - This site is accessed by a short spur road to be constructed from the road which presently provides access to GVH-8. The spur road is approximately 650' long, 16' wide with an average grade of approximately 7.5%. The road is constructed on native material with runoff control primarily by berms. The spur road will be removed and reclaimed unless otherwise directed by the landowner.

GVH-4 - This newly constructed road runs from the Ridge Road to the GVH-4 Site. It is approximately 16' wide, 1100' long at an average grade of approximately 3.64%. The road was constructed on native material, and runoff is controlled by ditches and berms with containment on the pad. This road will be removed and reclaimed when no longer used unless otherwise requested by the landowner.

GVH-9 - This is an existing road from the Ridge Road to the GVH-9 Site. The road is approximately 16' wide, 3500' long and has an average grade of approximately 8.14%. The road is constructed on native material and runoff is controlled by ditches and berms. Since this is also an existing road, it will not be removed unless requested by the landowner.

GVH-10 - This site **has been eliminated**

GVH-10A - This site **has been eliminated**

GVH-11 - This site is on the existing road below GVH-6. The road is approximately 16' wide at an average grade of -5.00%. The existing road is on native material with drainage controls primarily by ditches or berms. This road is not scheduled to be removed.

GVH-11A - This road will be constructed from the existing road at site GVH#11. The constructed road will be approximately 450' in length, 16' wide and at an average grade of -8.88%. The road will be built on native material with runoff control by ditches or berms. This road is scheduled to be removed and reclaimed.

GVH-12 - This road was constructed from the above referenced road to GVH#11. It is approximately 600' in length, 16' wide and at an average grade of -10.00%. It is built on native material and runoff control will be primarily from ditches or berms. This road will be removed and reclaimed.

GVH-12A - This road will be constructed from the above referenced road to GVH#12. The new road will be approximately 600' long, 16' wide at an average grade of -7.5%. It will be built on native material with runoff control by ditches or berms. This road is also planned to be removed and reclaimed.

GVH-13 - This site is on an existing road on the east side of the Right Fork of Summit Creek, as shown on Figure 1-1. The road is approximately 16' wide and at an average grade of -6.67%. It is built on native material with runoff control by ditches. This road is not scheduled to be removed and reclaimed at the completion of operations.

GVH-13A - This site is on an existing road below GVH-7. The existing road is approximately 16' wide and at an average grade of -8.13%. The road is constructed on native material with hydrologic controls primarily from ditches. This road is scheduled to remain.

GVH-14 - This site is also located on the existing road below GVH-7 as referenced above. It is also approximately 16' wide, on native material with runoff control by ditches. This road will also remain after the project.

GVH-14A - This site is also on the above referenced existing road for GVH-13A and GVH-14. The road is approximately 16' wide and constructed on native material. Runoff control is primarily by ditches. This road will also remain after the project.

GVH-15 - This is a newly constructed road from the existing road below GVH-8. The new road is approximately 600' long, 16' wide and have an average grade of -10.83%. It is constructed on native material with runoff control by ditches and/or berms. This road will be removed and reclaimed.

GVH-15A - This site is located on an existing road. It is not scheduled to be removed.

GVH-16 - This site is on the existing road below GVH-9. The existing road is approximately 16' wide with an average grade of - 8.14%. The road is on native material with ditches and berms for runoff control. This road is scheduled to remain.

GVH-16A - This site will be accessed by a new road constructed from the above referenced road below GVH-9. The new road will be approximately 500' long, 16' wide with an average grade of +8.00%. It will be on native material with runoff control by ditches an/or berms. The new portion of road is scheduled to be removed and reclaimed.

GVH-17 - This site is accessed from a short spur road leading from the existing road (which also serves as the OSO pipeline corridor). The GVH-17 road is approximately 400' long, 16' wide and has an average grade of -8.00%. It is on native material with runoff control by ditches and/or berms. This spur road will be removed and reclaimed when no longer used unless otherwise directed by the landowner.

All roads described above are shown on Figure 1-1 of this Appendix.

528 Handling and Disposal of Coal, Excess Spoil, and Coal Mine Waste

No disposal of coal, excess spoil, and coal mine waste will occur at the well sites.

529 Management of Mine Openings

The perimeter of the sites, including the topsoil stockpiles will be fenced with gates on the access roads. The well casing will have a valve that is closed and locked. The valve will also prevent access by animals or other material. Mine openings will be monitored in accordance with Federal and State Regulations.

During the life of the wells, the sites will be inspected as needed by mine personnel to verify the continued operation of the pumping equipment and general site conditions.

530 OPERATIONAL DESIGN CRITERIA AND PLANS

531 General

This section contains the general plans for the construction of sediment controls and general construction and maintenance of the well sites.

The decision to construct each well will be based on the amount of gas encountered during mining. If small amounts of gas are encountered and the mine's ventilation system can dilute the gob gas, no well will be drilled. The proposed well site locations are shown on Figure 1-1.

532 Sediment Control

Sediment control measures for the well sites are described in Sections 732 and 742 of this submittal. Runoff control structures at the well sites have been designed to convey runoff in a non-erosive manner. Sediment yields in the well permit area are minimized by:

- Disturbing the smallest practicable area during the construction of the well site and
- Contemporaneously reclaiming areas suitable for such reclamation.

533 Impoundments

No impoundments will exist at the well sites.

534 Roads

Refer to Section 527 of this submittal.

535 Spoil

No spoil will be generated at the well sites.

536 Coal Mine Waste

No coal mine waste will be stored at the well sites.

537 Regraded Slopes

537.100 Division Approval

No mining or reclamation activities will be conducted in the permit area that requires approval of the Division for alternative specifications or for steep cut slopes.

537.200 Regrading of Settled and Revegetated Fills

Upon completion of the well site, the areas not required for the exhaust blower will be regraded to approximate original contour. Because of the nature of the well site, settling is not anticipated. However, if settlement does occur, these areas will be regraded.

540 RECLAMATION PLAN

541 General

541.100 Commitment

Upon the permanent cessation of gob gas venting, Andalex Resources, inc. permanently reclaim all affected areas in accordance with the R645 regulations and this reclamation plan.

541.200 Surface Coal Mining and Reclamation Activities

Not applicable.

541.300 Underground Coal Mining and Reclamation Activities

Upon completion of the gob gas venting activities the wells will be reclaimed.

541.400 Environmental Protection Performance Standards

The plan presented is designed to meet the requirements of R645-301 and the environmental protection performance standards of the State Program.

542 Narratives, Maps, and Plans

542.100 Reclamation Timetable

A general timetable for the completion of each major step in the reclamation plan is presented in Figure 5-6.

542.200 Plan for Backfilling, Soil Stabilization, Compacting, and Grading

Following completion of the venting activities, the well site will be prepared for contouring and soil distribution. Details regarding topsoil placement and revegetation are provided in Section 242 and Section 353, respectively.

Sedimentation Pond Removal and Interim Sediment Control - See Section 542.500 of this submittal.

542.300 Final Surface Configuration Maps and Cross Sections

The sites will be regraded to the approximate original contour, the contours representing the pre-disturbance topography also represent the reclamation topography. Cross sections representing the final surface configuration will be included upon completion.

542.400 Removal of Temporary Structures

The well sites will not have surface structures.

542.500 Removal of Sedimentation Pond

No sedimentation pond will be constructed at the well sites.

542.600 Roads

The roads which existed prior to the drilling program will be retained after reclamation. The access roads established during the drilling program will be reclaimed after gob gas extraction has been completed. See Section 242 for additional detail concerning the reclamation plan.

542.700 Final Abandonment of Mine Openings and Disposal Areas

All openings will be sealed in accordance with Federal and State Regulations. The casings will be plugged at the bottom to hold concrete. A lean concrete mixture will be poured into the casing until the concrete is within five (5) feet of the surface. At that time the casing will be cut off at ground level and the rest of the casing will be filled with lean concrete. The concrete will be allowed to harden before final reclamation is completed.

542.800 Estimated Cost of Reclamation

Refer to Appendix B of the existing M&RP. It is anticipated that the cost of reclamation of the well sites is adequately covered by the Centennial Project Reclamation Bond. Refer to Chapter 8 for additional detail.

550 RECLAMATION DESIGN CRITERIA AND PLANS

551 Casing and Sealing of Underground Openings

Permanent sealing is described in Section 542.700.

552 Permanent Features

552.100 Small Depressions

No permanent small depressions will be created as part of the well site construction and reclamation.

552.200 Permanent Impoundments

See Section 515.200 of this submittal.

553 Backfilling and Grading

553.100 Disturbed Area Backfilling and Grading

Approximate Original Contour - The well sites will be returned to their approximate original contour after reclamation is completed.

Erosion and Water Pollution - Sediment controls will consist of gouging the surface to create depressions and mounds which store and impede the movement of water. As vegetation becomes established on the reclaimed surface, erosion potential will be further minimized.

Post-Mining Land Use - The disturbed area will be reclaimed in a manner that supports the approved post-mining land use. Refer to Section 411 and 412 for additional detail.

553.200 Spoil and Waste

Spoil - No Spoil will be generated within the well sites.

Coal Processing Waste - No coal processing waste will be generated within the well sites.

553.250 Refuse Piles

No refuse piles will exist at the well sites.

553.300 Exposed Coal Seams, Acid and Toxic Forming Materials and Combustible Materials

No coal seams will be left exposed at the well sites. All wells will be sealed according to Federal and State regulations.

553.400 Cut and Fill Terraces

No cut and fill terraces will be constructed at the well sites.

553.500 Highwall From Previously Mined Areas

No highwalls exist or will be built at the well sites.

553.600 Previously Mined Area

No previously mined areas exist at the well sites.

553.700 Backfilling and Grading - Thin Overburden

No surface mining and reclamation activities involving thin overburden will occur at the well sites.

553.800 Backfilling and Grading - Thick Overburden

No surface mining and reclamation activities involving thick overburden will occur at the well sites.

553.900 Regrading of Settled and Revegetated Rills

If settlement or rills occur at the well sites, they will be regraded and revegetated. Refer to Section 244.300.

560 PERFORMANCE STANDARDS

Performance of the well sites will be conducted in accordance with the approved permit and the requirements of R645-301-510 through R645-301-553.

APPENDIX X

CHAPTER 7

(Revised)
SEPTEMBER, 2009

CHAPTER 7
HYDROLOGY

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List of Attachments

Attachment 7-1 Hydrology Calculations

710 INTRODUCTION

711 General Requirements

This chapter presents a description of the following:

- Proposed operations and the potential impacts to the hydrologic balance;
- Methods of compliance with design criteria and the calculations utilized to show compliance; and
- Applicable hydrologic performance standards.

As-constructed drawings are provided for completed sites in Figures 5-7 through 5-15. Hydrology calculations are provided in Attachment 7-1.

712 Certification

All required maps, plans, and cross sections presented in this chapter have been or will be certified by a qualified, registered professional engineer.

713 Inspection

Inspections are not required since no permanent impoundments will exist at the well sites.

720 ENVIRONMENTAL DESCRIPTION

721 General Requirements

This section presents a description of the pre-mining hydrologic resources within the well pad and their adjacent areas that may be affected or impacted by the proposed coal mining and reclamation operations.

Completed holes are GVH#1, GVH#3, GVH#4, GVH#5, GVH#5A, GVH#6, GVH#7, GVH#7A, GVH#8, GVH#8A, and GVH#9. The following is a list of holes **approved in 2007** - GVH#10, GVH#10A, GVH#11, GVH#11A, GVH#12, GVH#12A, GVH#13, GVH#13A, GVH#14, GVH#14A, GVH#15, GVH#15A, GVH#16, GVH#16A and GVH#17. All holes are shown on Figure 1-1.

Due to required changes in the mining plan, hole GVH#5B will not be drilled and has been shown as eliminated, although the site has been approved and included in the bonding.

722 Cross Sections and Maps

722.100 Location and Extent of Subsurface Water

Section 724 of the approved M&RP provides baseline information. Appendix L of the M&RP includes Surface and Ground Water Inventories.

722.200 Location of Surface Water Bodies

Figures 4 & 5 in the approved M&RP (Appendix L: Surface and Groundwater Hydrologic Inventory) show the locations of the surface-water bodies and existing or pending water rights. Section 724.200 of the approved M&RP provides baseline surface water conditions.

722.300 Locations of Monitoring Stations

Figure 6 and IV-II in the approved M&RP (Appendix L: Surface and Groundwater Hydrologic Inventory) shows the location of surface water and groundwater monitoring stations.

722.400 Locations and Depth of Water Wells

Refer to Section 722.400 of the approved M&RP for information pertaining to the groundwater monitoring wells.

722.500 Surface Topography

Surface topography features at the well sites and adjacent areas are shown on Figure 1-1.

723 Sampling and Analysis

Refer to Section 723 of the approved M&RP.

724 Baseline Information

Refer to Section 724 of the approved M&RP.

724.100 Groundwater Information

Refer to Section 724.100 of the approved M&RP.

724.200 Surface Water Information

Refer to Section 724.200 of the approved M&RP.

724.300 Geologic Information

Geologic information related to the well sites and adjacent areas is presented in Chapter 6 of this submittal and in the approved M&RP.

724.400 Climatological Information

Climatological information is provided in Section 724.400 of the approved M&RP.

724.500 Supplemental Information

Refer to Section 724.500 of the approved M&RP.

724.600 Survey of Renewable Resource Lands

Refer to Section 724.600 of the approved M&RP.

724.700 Alluvial Valley Floor Requirements

Information provided in Appendix L of the M&RP shows this area does not meet requirements for Alluvial Valley Floors.

725 Baseline Cumulative Impact Area Information

The CHIA currently in place for the Centennial Project covers the well sites. The hydrologic and geologic information required for the Division to develop a Cumulative Hydrologic Impact Assessment (CHIA) is presented in the approved M&RP.

726 Modeling

No groundwater or surface water modeling was conducted in support of this submittal

727 Alternative Water Source Information

Not applicable.

728 Probable Hydrologic Consequences

This section addresses the probable hydrologic consequences of construction and reclamation operations at the well sites. Mitigation measures are discussed generally in this section and in detail in Section 730 of the approved M&RP.

728.100 Potential Impacts of Surface and Groundwater

Potential impacts of the well sites in this area on the quality and quantity of surface and groundwater flow may include contamination from materials associated with the drilling of the wells. The potential impact is addressed in Section 728.300 of this submittal.

728.200 Baseline Hydrologic and Geologic Information

Baseline geologic information is presented in Chapter 6 of the approved M&RP. Baseline hydrologic information is presented in Section 724.100 and 724.200 of the approved M&RP.

728.300 PHC Determination

Potential Impacts to the Hydrologic Balance - Potential impacts of the Centennial Project on the hydrologic balance of the well sites and adjacent areas are addressed in the subsections of this submittal and the approved M&RP.

Acid and Toxic Forming Materials - No acid or toxic forming materials have been identified in the soils or strata of the Centennial Project (Chapter 6, Section 623 of this submittal). Additional information is located in Appendix E of the approved M&RP.

Groundwater - During drilling of the wells, the groundwater encountered will be affected. Drilling mud will be used to seal the groundwater aquifers. Once drilling is completed, the casing will be grouted in the well hole. This will seal the aquifers to prevent any groundwater from migrating down the outside of the casing into the mine.

Potential Hydrocarbon Contamination - Hydrocarbon products will not be stored at the well sites, however fuels, greases, and other oils may leak from equipment during drilling operations. Absorbent materials will be used for the collection of leaked fuels, greases, and other oils. The saturated absorbent materials will be disposed of at an appropriate landfill facility.

729 Cumulative Hydrologic Impact Assessment (CHIA)

The Cumulative Hydrologic Impact Assessment currently in place for the Centennial Project includes the well sites and adjacent areas.

730 OPERATION PLAN

731 General Requirements

731.100 Hydrologic - Balance Protection

Groundwater Protection - The effect on groundwater at the well sites is expected to be minimal. Groundwater encountered during drilling will be sealed off, refer to Section 728.300.

Surface Water Protection - To protect the hydrologic balance, construction, maintenance, and reclamation operations will be conducted to handle earth materials and runoff in a manner that prevents, to the extent possible, additional contributions of suspended solids to stream flow outside the permit are, and otherwise prevent water pollution.

During initial drilling, the sites will be graded to ensure that storm runoff will flow towards the berms surrounding the entire drilling pad area. The berms will direct the runoff to the lowest point(s) within the pad area where a silt fence and/or straw bale dike(s) will treat the runoff. The berm placed at the top of the drilling pad cut slopes will divert runoff around the drilling pad. Thus reducing the runoff affected by the drilling pad.

After drilling, the pad size will be reduced for exhausting operations. The pad will be re-graded to cause the storm runoff to sheet flow towards a silt fence and/or straw bale dike. A berm will be placed at the top of the fill slope to direct any runoff from the operational pad to the silt fence and/or straw bale dike. The silt fences and/or straw bale dikes will be periodically inspected, and accumulated sediment will be removed as needed to maintain functionality. The sediment from the silt fence and/or straw bale dikes will be piled on the pad and will be used for fill during final reclamation of the well site. During the drilling phase a berm and silt fence will be installed at the toe of the fill slope to treat any runoff from the drilling pad. During the operational phase there will still be sediment control (silt fence) at the toe of the slope

731.200 Water Monitoring

No water monitoring will be conducted at the degas well sites. Refer to approved M&RP for a description of water monitoring.

731.300 Acid or Toxic Forming Materials

No acid or toxic forming materials are anticipated at the well sites. (see Section 728.300).

731.400 Transfer of Wells

Refer to Section 731.400 of the approved M&RP.

731.500 Discharge

No discharge to underground workings.

731.600 Stream Buffer Zones

Stream Channel Diversions - No stream channel diversions are planned at the well sites.

Buffer Zone Designation - None of the drilling sites are adjacent to a stream, therefore the establishment of a stream buffer zone is not necessary.

731.700 Cross Section and Maps

Not applicable.

731.800 Water Rights and Replacement

Refer to Sections 728.300 and 731.800 of the approved M&RP.

732 Sediment Control Measures

The sediment control measures within the well sites have been designed to prevent additional contributions of sediment to stream flow or to runoff outside the well sites. In addition, the well sites have been designed to minimize erosion to the extent possible.

The structures to be used for runoff control at the well sites are berms, silt fences and/or straw bale dikes. Please refer to the drawings previously provided with this Appendix (5-1, 5-2, 5-3, 5-4 and 5-5), and new As-Constructed drawings 5-7 through 5-15, found at the end of Chapter 5. These drawings show slope and location of sedimentation structures (silt fences, berms).

732.100 Siltation Structures

Berms, silt fences and straw bales dikes will be used to treat runoff.

732.200 Sedimentation Pond

The drilling sites will not have sedimentation ponds.

732.300 Diversions

Refer to Section 731.100 of this submittal.

732.400 Road Drainage

No diversion ditches will be constructed along the roads leading to the well sites. See Figure 5-5 for typical road cross section. Where needed roads accessing the drill sites will have a water bar constructed at the base of the road to divert water off the road prior to the runoff reaching the drill pad. The existing access road up Deadman Canyon to the locations will be equipped with silt fences in the Spring/Summer of 2005 to help control sediment. In addition to the water bars mentioned, 18-24 inch culverts will be installed on this private road and left in place at the owner's request.

733 Impoundments

733.100 General Plans

Not applicable.

733.200 Permanent and Temporary Impoundments

No permanent impoundments will exist at the well sites.

734 Discharge Structures

A berm will surround the entire drill pad at each well site during the drilling phase. The berm will divert undisturbed runoff around the drilling pad and direct runoff from the pad to a silt fence/straw bale dike at the lowest point within the well pad disturbed area. A silt fence and/or straw bale dike will be the discharge structure for each of the well sites during the operational phase.

735 Disposal of Excess Spoil

There will be no excess spoil generated at the well sites.

736 Coal Mine Waste

There will be no coal mine waste generated or stored at the well sites.

737 Non-Coal Mine Waste

There will be no non-coal mine waste disposal at the well site.

738 Temporary Casing and Sealing of Wells

Refer to Section 542.700 of this submittal.

740 DESIGN CRITERIA AND PLANS

741 General Requirements

This submittal includes general well site plans that incorporate design criteria for the control of drainage.

742 Sediment Control Measures

742.100 General Requirements

Design - Sediment control measures have been formulated to prevent additional contributions of sediment to stream flow or to runoff outside the well site area; and minimize erosion to the extent possible.

Measures and Methods - Sediment control methods will include sit fence, berms, and straw bales to reduce runoff and trap sediment.

742.200 Siltation Structures

General Requirements - Additional contributions of suspended solids and sediment or runoff outside the well site area will be prevented to the extent possible using silt fence, berms, and straw bale dikes. Siltation structures (berms, silt fences and/or straw bale dikes) will be installed before the topsoil is removed from the well site. Construction activities will not occur during major precipitation events.

Design - All hydrology calculations will be made using the 10-year, 24-hour precipitation event. Hydrology calculations are included in Attachment 7-1.

742.300 Diversions

No diversion ditches will be constructed as part of the drilling or operational phases.

742.400 Road Drainage

Refer to Section 732.400 of this submittal.

743 Impoundments

No impoundments will exist at the wells sites.

744 Discharge Structures

No discharge structures have been planned or designed.

745 Disposal of Excess Spoil

There will be no excess spoil generated at the well sites.

746 Coal Mine Waste

746.100 General Requirements

There will be no coal mine waste used at the well sites.

746.200 Refuse Piles

There will be no refuse piles at the well sites.

746.300 Impounding Structures

Refer to Section 733.200 of this submittal.

746.400 Return of Coal Processing Waste to Abandoned Underground Workings

No coal processing waste will be generated at the well sites.

747 Disposal of Non-Coal Mine Waste

All non-coal mine waste will be disposed of at an approved landfill.

748 Casing and Sealing Wells

Refer to Section 542.700 of this submittal.

750 PERFORMANCE STANDARDS

751 Water Quality Standards and Effluent Limitations

Water encountered during drilling and runoff water will be treated using silt fence and/or straw bale dikes prior to leaving the site. Should it become necessary the water encountered during drilling will be pumped into a tank and hauled from the site for disposal at a licensed facility.

752 Sediment Control Measures

All sediment control measures will be located, maintained, constructed and reclaimed according to plans and designs presented in Section 732, 742, and 760 of this submittal.

752.100 Siltation Structures and Diversions

Siltation structures will be located, maintained, constructed and reclaimed according to plans and designs presented in Section 732, 742, and 763 of this submittal.

752.200 Road Drainage

Refer to Section 732.400 of this submittal.

753 Impoundments and Discharge Structures

Refer to Section 733.200 of this submittal.

754 Disposal of Excess Spoil, Coal Mine Waste and Non-Coal Mine Waste

There will be no excess spoil or coal mine waste generated at the well sites. Refer to Section 747 of this submittal regarding non-coal waste disposal.

755 Casing and Sealing

Refer to Section 542.700 of this submittal.

760 RECLAMATION

761 General Requirements

A detailed reclamation plan for the well sites is presented in Section 540. No structures will exist at the well sites.

762 Roads

Refer to Section 542.600.

762.100 Restoring the Natural Drainage Patterns

The natural drainage patterns will be restored after degassification is completed.

762.200 Reshaping Cut and Fill Slopes

Cut and fill slopes will be reshaped at the well sites.

763 Siltation Structures

763.100 Maintenance of Siltation Structures

All siltation structures will be maintained until removed in accordance with the approved reclamation plan.

763.200 Removal of Siltation Structures

When a siltation structure is removed, the land on which the siltation structure was located will be regraded and revegetated in accordance with the reclamation plan presented in Section 540.

764 Structure Removal

A general timetable for the reclamation of the sites is presented in Figure 5-6.

765 Permanent Casing and Sealing of Wells

Refer to Section 542.700 of this submittal.

APPENDIX X

CHAPTER 8

(Revised)
SEPTEMBER, 2009

CHAPTER 8
BONDING AND INSURANCE

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810 BONDING DEFINITIONS AND DIVERŖION RESPONSIBILITIES

This chapter provides information regarding the bonding for reclamation of the completed and proposed gob gas vent hole sites at the Centennial Project. Andalex, Resources, Inc. has on file with the Division a bond payable to the Division for performance of all requirements of the State Program.

Completed holes are GVH#1, GVH#3, GVH#4, GVH#5, GVH#5A, GVH#6, GVH#7, GVH#7A, GVH#8, GVH#8A, and GVH#9. The following is a list of holes were approved in 2007 - GVH#10, GVH#10A, GVH#11, GVH#11A, GVH#12, GVH#12A, GVH#13, GVH#13A, GVH#14, GVH#14A, GVH#15, GVH#15A, GVH#16, GVH#16A and GVH#17. All holes are shown on Figure 1-1.

HISTORICAL BACKGROUND:

Five holes were initially approved and drilled in 2005. These are holes GVH#1, GVH#3, GVH#4, GVH#5 and GVH#6. Four additional holes were completed in early 2006 - GVH#5A, GVH #7, GVH #8 and GVH #9. Three additional holes were approved in late 2006 - GVH #5B, GVH #7A and GVH #8A. Of these, only 2 holes were drilled - GVH#7A and GVH#8. Due to required changes in the mining plan, hole GVH#5B will not be drilled and has been shown as eliminated, although the site has been approved and included in the bonding. GVH #7A was drilled on the existing disturbed pad area of GVH #7.

Due to required changes in the mining plan, hole GVH#5B was not drilled and has been shown as eliminated, although the site has been approved and included in the bonding.

On May 11, 2007, the following holes were approved - GVH#10, GVH#11, GVH#12, GVH#13, GVH#14, GVH#15, GVH#16, and GVH#17 and 7 alternate holes - GVH#10A, GVH#11A, GVH#12A, GVH#13A, GVH#14A, GVH#15A, GVH#16A. The alternate holes would be located midway between the primary holes.

On June 11, 2008, the company received approval of the R2P2 from BLM to temporarily seal up the mine in response to economic issues prevailing at the time. GVH#10 was never completed because the longwall panel #10 was foreshortened from original projections. GVH#11, GVH#12, GVH#13, and GVH#14 were drilled and cased to total depth. At the sites of GVH#15, GVH#16 and GVH#17 the pads were prepared on the surface but the holes have not yet been drilled due to the temporary mine closure.

On February 14, 2006 the company signed an operating agreement with Oso Energy Resources Corp., wherein Oso was granted the right to tap into certain GVH wells for the purpose of commercial use of the methane gas being liberated from the holes. Oso has acquired all the necessary gas rights from the legal mineral owners associated with the properties involved. A copy of the Oso operating agreement is included as Attachment 1-1. The Oso agreement applies to all the GVH sites with the exception of GHV#1 and GVH#5 which were omitted because of property boundary and gas ownership ambiguities. Since the signing of the operating agreement, Oso has installed a compressor station (adjacent to GVH#9), and has extended the collection lines to all GVH sites (other than GVH#1 and 5). Oso is currently taking gas delivery from the GVH system and is delivering it to the local commercial pipeline. Because the GVH holes continue to produce methane even after the longwall panel area worked out and/or sealed up, the term of the Oso agreement is not tied to the active status of the mine.

Because GVH#1 and GVH#5 were never included in the Oso agreement, it was subsequently determined that these sites should be reclaimed in accordance with the stipulations of this (approved) plan. Therefore, in the autumn of 2009, these holes were plugged as per BLM guidelines, and the surface pads were reclaimed.

820 REQUIREMENTS TO FILE A BOND

A description of the disturbed area location for each well site is found in Chapter 1, Table 1-1. Reclamation of the disturbed areas are discussed in Section 340 of this submittal. The performance bond period is for the duration of coal mining and reclamation operations including the extended period designated by the Division. The bond is in the form of a surety bond and is described in Section 860 of the M&RP.

830 DETERMINATION OF BOND AMOUNT

The existing reclamation bond is posted in the amount of \$1,296,000.00. It has been determined that the total bonding amount for each additional GVH will be \$28,000 per hole.

Additional bonding of \$224,000 has been secured for the 8 primary sites (GVH#10, GVH#11, GVH#12, GVH#13, GVH#14, GVH#15, GVH#16, and GVH#17). Bonding will be in place for each site prior to any surface disturbing activities. GVH#10A, GVH#11A, GVH#12A, GVH#13A, GVH#14A, GVH#15A, and GVH#16A presently do not have bonding

in place. These holes are conditionally approved and will not be constructed until additional bonding has been posted. These holes are alternates to be constructed in the unlikely event that one of the primary holes fails for some reason or if additional holes are needed for safety of the miners.

840 GENERAL TERMS AND CONDITIONS OF THE BOND

Refer to Chapter 8 and Appendix B of the approved M&RP.

850 BONDING REQUIREMENTS FOR UNDERGROUND COAL MINING AND RECLAMATION ACTIVITIES

Refer to Chapter 8 of the approved M&RP.

860 FORMS OF BONDS

Refer to Chapter 8 of the approved M&RP.

870 REPLACEMENT BONDS

Refer to Chapter 8 of the approved M&RP.

880 REQUIREMENTS TO RELEASE PERFORMANCE BONDS

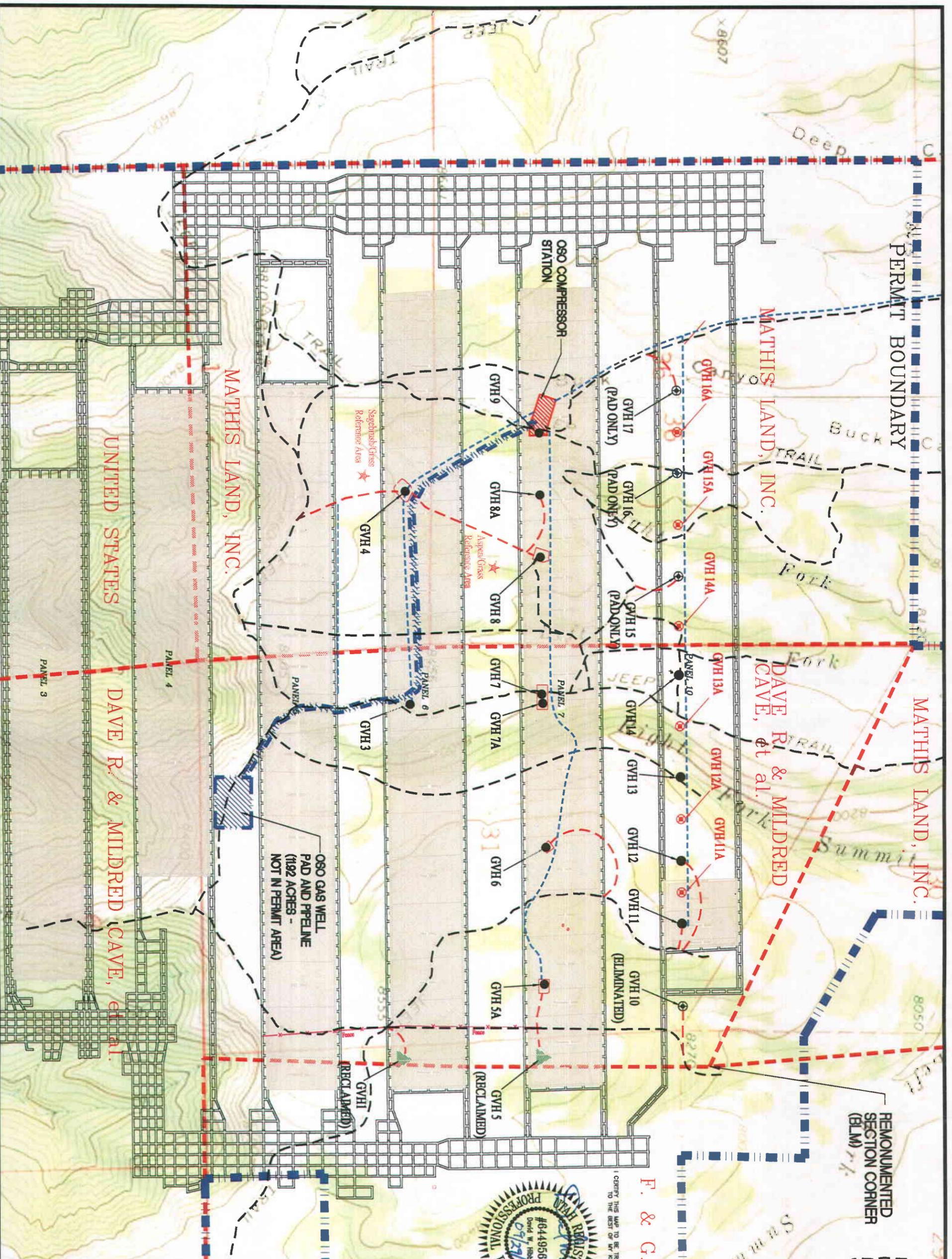
The applicant will comply with the requirements described in Section R645-301-880 of the Division regulations when applying for the release of performance bonds.

890 TERMS AND CONDITIONS FOR LIABILITY INSURANCE

Certificates of insurance issued for the Centennial Project are included in Appendix B of the approved M&RP.

APPENDIX X

FIGURE 1-1



F. & G. SHIMMIN
 REGISTERED PROFESSIONAL ENGINEER
 #6449561
 David W. Hobbs
 09/29/09



I CERTIFY THIS MAP TO BE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

LEGEND

- CURRENT GvH LOCATIONS
- ⊕ PROPOSED GvH LOCATIONS (Primary)
- ⊙ PROPOSED GvH LOCATIONS (Alternate)
- ▲ RECLAIMED GvH SITE
- OSO PIPELINE CORRIDOR (APPROXIMATE LOCATION)
- - - EXISTING ROADS
- - - NEWLY CONSTRUCTED ROADS
- - - SURFACE OWNERSHIP BOUNDARY
- - - ANDALEX PERMIT BOUNDARY
- ★ VEGETATION REFERENCE AREAS

GVH LOCATIONS MAP

CENTENNIAL PROJECT

ANDALEX
 RESOURCES, INC.
 6750 AIRPORT ROAD
 PRICE, UTAH 84501

MSHA MINE ID #42-02028

DRAWN BY	PJ	SCALE	1" = 1000'
APPROVED BY	DS	DATE	29 SEPT. 2009

FIGURE 1-1