



ANDALEX
RESOURCES, INC.

P.O. BOX 910
EAST CARBON, UTAH 84520
PHONE (435) 888-4000
FAX (435) 888-4002



Utah Division of Oil, Gas & Mining
Coal Program
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

March 25, 2013

Attn: Daron Haddock
Permit Supervisor

RE: Andalex Resources, Inc., C/007/019
Tower (Centennial) Mine
2012

Dear Mr. Haddock:

Attached is the 2012 Annual Report for the Centennial Mine.

If you have any questions or comments regarding this submittal please contact me at (435) 888-4000.

Sincerely,

David Hibbs
Utah American Energy
President

2012

ANNUAL REPORT

General Information

Print Form

Submit by Email

Reset Form

Annual Report

This Annual Report shows information the Division has for your mine. Submit the completed document and any additional information identified in the Appendices to the Division by the date specified in the cover letter. During a complete inspection an inspector will check and verify the information.

GENERAL INFORMATION

Company Name	Andalex Resources INC	Mine Name	Centennial Mine
Permit Number	C/007/0019	Permit expiration Date	04/01/2017
Operator Name	Utah American Energy Inc.	Phone Number	+1 (435) 888-4000
Mailing Address	PO BOX 0910	Email	dhibbs@coalsource.com
City	East Carbon		
State	UT	Zip Code	84520

DOG M File Location or Annual Report Location

Excess Spoil Piles	<input type="checkbox"/> Required <input checked="" type="checkbox"/> Not Required	
Refuse Piles	<input type="checkbox"/> Required <input checked="" type="checkbox"/> Not Required	
Impoundments	<input type="checkbox"/> Required <input checked="" type="checkbox"/> Not Required	
Other:		

OPERATOR COMMENTS

The Centennial Mine operation was inactive during 2012.

REVIEWER COMMENTS

Met Requirements Did Not meet Requirements

COMMITMENTS AND CONDITIONS

The Permittee is responsible for ensuring annual technical commitments in the Mining and Reclamation Plan and conditions accepted with the permit are completed throughout the year. The Division has identified these commitments below and has provided space for you to report what you have done during the past year for each commitment. If additional written response is required, it should be filed as an attachment to this report.

Title: FIRE SUPPRESSION

Objective: Andalex will commit to prevent, control and suppress range forest and coal fires within the permit area.

Frequency: To the extent possible

Status: Ongoing

Reports: Report if range fires have occurred on the permit area during the year.

Citation: Volume 1, Chapter 3, page 3-10, paragraph 5

Operator Comments

No range fires have occurred on the permit area during 2012.

Reviewer Comments Met Requirements Did Not Meet Requirements

Title: SUBSIDENCE MONITORING

Objective: Determine subsidence effects from mining.

Frequency: Annually

Status: Ongoing

Reports: Provide annual subsidence monitoring data **and MAP** and report of impacts in annual report.

Citation: Volume 1, Chapter 5, Page 5-150a, 5-151.

Operator Comments

Subsidence monitoring information is included.

Reviewer Comments Met Requirements Did Not Meet Requirements

Title: GAS VENT HOLE STATUS UPDATE

Objective: To keep the Division apprised of the status of all wells drilled above the Aberdeen Mine including any future venting of existing wells and/ or development of non GVH pads and to ensure that reclamation of each disturbance is accomplished in a timely manner once the wells are no longer in use.

Frequency: Annually

Status: Ongoing

Reports: Annual report item

Citation: Appendix X, page 1-2

Operator Comments

GVH Update Included.

Reviewer Comments Met Requirements Did Not Meet Requirements

FUTURE COMMITMENTS AND CONDITIONS

The following commitments are not required for the current annual report year, but will be required by the permittee in the future as indicated by the "status" field. These commitments are included for information only, and do not currently require action. If you feel that the commitment is no longer relevant or needs to be revised, please contact the Division.

Title: SAGE GROUSE NEST SITE EVALUATION

Objective: Prior to development of the well site, a Sage Grouse nest site evaluation will be conducted by a knowledgeable wildlife biologist. If nests are located, an alternative drill site location will be determined.

Frequency: Based on the need to drill additional de-gas wells.

Status: Required in future if new de-gas wells are proposed.

Reports: Send with application

Citation: Appendix X, Chapter 3, page 3-5, paragraph 1

Title: RECLAMATION SUCCESS

Objective: Determine reclamation success.

Frequency: Reclaimed areas will be monitored monthly for the first two growing seasons following reclamation.

Status: Check at reclamation.

Reports: When monitoring commences.

Citation: Volume 1, Chapter 3, page 3-17 paragraph 5.

Title: RECLAMATION ENHANCEMENT MEASURES

Objective: Andalex will consult with the Division of Wildlife Resources, at the time of final reclamation, to determine exactly what reclamation designs, planting arrangements, and artificial structures would best enhance wildlife habitat.

Frequency: Once

Status: Will be required prior to final reclamation

Reports: Report reclamation plans to Division for incorporation into MRP

Citation: Volume 1, Chapter 3, page 3-23, paragraph 1

Title: SEALING OF WELLS

Objective: Permanent closure of wells using measures required by the Division to prevent access and contamination of groundwater.

Frequency: When wells are no longer needed.

Status: Throughout mining

Reports: Report in Annual report the year when wells are completed.

Citation: Gob Gas Vent Wells: Appendix X R645-301.542.700 All other exploration and water wells: MRP - 301.529.100 301.755

OPERATOR COMMENTS (Optional)

[Empty rectangular box]

REVIEWER COMMENTS:

[Empty rectangular box]

REPORTING OF OTHER TECHNICAL DATA

Please list other technical data or information that was not included in the form above, but is required under the approved plan, which must be periodically submitted to the Division.

Please list attachments:

Reviewer Comments

MAPS

Copies of mine maps, current and up-to-date, are to be provided to the Division as an attachment to this report in accordance with the requirements of R645-301-525.240. The map copies shall be made in accordance with 30 CFR 75.1200 as required by MSHA. Mine maps are not considered confidential.

Map Name	Map Number	Included		Confidential	
		Yes	No	Yes	No
mine map		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Reviewer Comments Met Requirements Did Not Meet Requirements

2012

ANNUAL REPORT

ANNUAL SEDIMENT POND INSPECTION

IMPOUNDMENT INSPECTION AND CERTIFIED REPORT		Page 1 of																
Permit Number	C/007/0019	Report Date	April 04, 2013															
Mine Name	Tower Mine																	
Company Name	UtahAmerican Energy, Inc.																	
Impoundment Identification	Impoundment Name	B, C & E																
	Impoundment Number	None																
	UPDES Permit Number	UTG040029																
	MSHA ID Number	NA																
IMPOUNDMENT INSPECTION																		
Inspection Date	September 12, 2012																	
Inspected By	David Hibbs																	
Reason for Inspection (Annual, Quarterly or Other Periodic Inspection, Critical Installation, or Completion of Construction)	<div style="display: flex; justify-content: space-between;"> Periodic Annual </div>																	
<p>1. Describe any appearance of any instability, structural weakness, or any other hazardous condition.</p> <p>Ponds B, C & E No instability, structural weaknesses, or visible hazards were observed.</p>																		
Required for an impoundment which functions as a SEDIMENTATION POND.	<p>2. Sediment storage capacity, including elevation of 60% and 100% sediment storage volumes, and, estimated average elevation of existing sediment.</p> <p>Sediment Elevations:</p> <table style="margin-left: 40px;"> <thead> <tr> <th>Pond (B)</th> <th>Pond (C)</th> <th>Pond (E)</th> </tr> </thead> <tbody> <tr> <td>50% 7081.0'</td> <td>60% 7046.9'</td> <td>60% 6946.0'</td> </tr> <tr> <td>(As per approved MRP)</td> <td>100% 7048.7'</td> <td>100% 6950.0'</td> </tr> </tbody> </table> <p>Sediment Levels:</p> <table style="margin-left: 40px;"> <thead> <tr> <th>Pond (B)</th> <th>Pond (C)</th> <th>Pond (E)</th> </tr> </thead> <tbody> <tr> <td>Visually below clean-out Clean-out is outlet culvert between Cells B1 and B2 for Pond (B) Est Sediment Level 7079.9'</td> <td>7046.0'</td> <td>6939.9'</td> </tr> </tbody> </table>			Pond (B)	Pond (C)	Pond (E)	50% 7081.0'	60% 7046.9'	60% 6946.0'	(As per approved MRP)	100% 7048.7'	100% 6950.0'	Pond (B)	Pond (C)	Pond (E)	Visually below clean-out Clean-out is outlet culvert between Cells B1 and B2 for Pond (B) Est Sediment Level 7079.9'	7046.0'	6939.9'
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Visually below clean-out Clean-out is outlet culvert between Cells B1 and B2 for Pond (B) Est Sediment Level 7079.9'	7046.0'	6939.9'																
<p>3. Principle and emergency spillway elevations.</p> <table style="margin-left: 40px;"> <thead> <tr> <th>Pond (B)</th> <th>Pond (C)</th> <th>Pond (E)</th> </tr> </thead> <tbody> <tr> <td>Principle 7081.0'</td> <td>Principle 7053.1'</td> <td>Principle 6957.6'</td> </tr> <tr> <td></td> <td>Emergency 7055.0'</td> <td>Emergency 6958.6'</td> </tr> </tbody> </table>			Pond (B)	Pond (C)	Pond (E)	Principle 7081.0'	Principle 7053.1'	Principle 6957.6'		Emergency 7055.0'	Emergency 6958.6'							
Pond (B)	Pond (C)	Pond (E)																
Principle 7081.0'	Principle 7053.1'	Principle 6957.6'																
	Emergency 7055.0'	Emergency 6958.6'																

4. Field Information. Provide current water elevation, whether pond is discharging, type and number of samples taken, monitoring/instrumentation information, inlet/outlet conditions, or other related activities associated with the pond including but not limited to sediment cleanout, pond decanting, embankment erosion/repairs, monitoring information, vegetation on outslopes of embankments, etc.

No water in any ponds at time of inspections.
 No discharge has occurred from the pond and therefore no samples have been taken.
 No observable problems exist at the inlets or outlets.
 No observable conditions were apparent that could affect the stability or function of the structure.

5. Field Evaluation. Describe any changes in the geometry of the impounding structure, average and maximum depths and elevations of impounded water, estimated sediment or slurry volume and remaining storage capacity, estimated volume of water impounded, and any other aspect of the impounding structure affecting its stability or function which has occurred during the reporting period.

No changes in geometry have occurred.
 Ponds were cleaned out 2 years ago and are still in very good condition.
 There is no water within the ponds therefore no discharging is expected.

Qualification Statement

I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized under the direction of a Registered Professional Engineer to inspect the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meet or exceed the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.

Signature: _____ Date: _____

IMPOUNDMENT EVALUATION (If NO, explain under Comments)

YES

NO

1. Is impoundment designed and constructed in accordance with the approved plan?

XXXXX

2. Is impoundment free of instability, structural weakness, or any other hazardous condition?

XXXXX

3. Has the impoundment met all applicable performance standards and effluent limitations from the previous date of inspection?

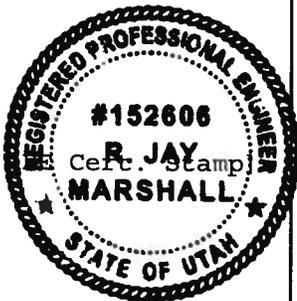
XXXXX

COMMENTS AND OTHER INFORMATION

NONE

Certification Statement:

I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meet or exceed the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself or under my direction and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability in accordance with the Utah R645 Coal Mining Rules.



By: Jay Marshall
(Full Name and Title)

Signature: R. Jay Marshall Date: 4/8/13

P.E. Number & State: 152606 UTAH

2012

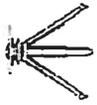
ANNUAL REPORT

Subsidence Information

TOWER RESOURCES, INC.
2012 RTK GPS SUBSIDENCE SURVEY

11/28/2012

STATION	NORTHING (FEET)	EASTING (FEET)	2003 ELEVATION	2004 ELEVATION	2005 ELEVATION	2006 ELEVATION	2007 ELEVATION	2008 ELEVATION	2009 ELEVATION	2010 ELEVATION	2011 ELEVATION	2012 ELEVATION	NOTES
Rebar on ridge	505,141.92	2,217,261.07	8,241.62	8,241.62	8,241.62	8,241.62	8,241.62	8,241.62	8,241.62	8,241.62	8,241.62	8,241.62	CONTROL
Yellow Rebar	507,073.59	2,223,128.18	8,534.90	8,534.90	8,534.90	8,534.90	8,534.90	8,534.90	8,534.90	8,534.90	8,534.90	8,534.90	CONTROL
S-10	507,824.28	2,217,196.61	8,594.59	8,594.59	8,594.59	8,594.59	8,594.59	8,594.59	8,594.59	8,594.59	8,594.59	8,594.59	CONTROL
S-16	508,650.48	2,210,725.70	8,809.53	8,809.58	8,809.66	8,809.64	8,809.64	8,809.75	8,809.71	8,809.72	8,809.70	8,809.68	---
S17	508,190.63	2,213,802.51	8,624.48	8,624.50	8,624.46	8,624.46	8,624.43	8,624.44	8,624.44	8,624.43	8,624.45	8,624.46	---
99-1	508,942.12	2,215,063.90	8,572.35	8,572.32	8,572.28	8,572.17	8,572.13	8,572.14	8,572.12	8,572.14	8,572.13	8,572.13	---
99-2	509,023.29	2,218,624.20	8,551.12	8,551.01	8,551.03	8,550.95	8,551.01	8,550.98	8,550.96	8,551.00	8,550.98	8,550.97	---
S20	510,331.29	2,217,642.56	8,574.26	8,574.07	8,574.07	8,573.90	8,573.87	8,573.78	8,573.77	8,573.78	8,573.82	8,573.79	---
S21	510,581.75	2,214,956.87	8,489.90	8,490.02	8,489.80	8,489.37	8,489.22	8,489.35	8,489.39	8,489.48	8,489.45	8,489.41	---
S32	509,739.02	2,218,933.12	8,548.93	8,548.88	8,548.85	8,548.78	8,548.80	8,548.80	8,548.79	8,548.77	8,548.80	8,548.81	---
G-17	513,692.46	2,210,938.01	---	---	---	---	8,488.24	8,488.23	8,488.22	8,488.24	8,488.25	8,488.23	---
G-12	513,184.13	2,216,526.83	---	---	---	---	8,311.00	8,311.02	8,311.00	8,311.01	8,311.02	8,311.03	---
E1/4 36	513,118.57	2,214,340.00	---	---	---	---	8,280.66	8,280.65	8,280.61	8,280.61	8,280.64	8,280.60	Section cor.
S1/4 36	510,454.70	2,211,696.79	---	---	---	---	8,606.46	8,606.43	8,606.44	8,606.43	8,606.43	8,606.43	Section cor.
West Side Subalience Line, Set in 2007													
1	509,702.03	2,211,401.87	---	---	---	---	8,702.64	8,702.59	8,702.60	8,702.61	8,702.62	8,702.63	W. side line
2	509,802.00	2,211,401.17	---	---	---	---	8,693.70	8,693.69	8,693.69	8,693.69	8,693.67	8,693.68	W. side line
3	509,905.87	2,211,391.89	---	---	---	---	8,684.35	8,684.35	8,684.36	8,684.34	8,684.35	8,684.37	W. side line
4	510,003.89	2,211,387.55	---	---	---	---	8,673.73	8,673.77	8,673.77	8,673.75	8,673.75	8,673.78	W. side line
5	510,100.53	2,211,381.55	---	---	---	---	8,663.92	8,663.94	8,663.94	8,663.92	8,663.94	8,663.92	W. side line
6	510,205.72	2,211,424.42	---	---	---	---	8,646.43	8,646.50	8,646.48	8,646.51	8,646.53	8,646.54	W. side line
7	510,305.04	2,211,417.01	---	---	---	---	8,635.74	8,635.70	8,635.68	8,635.70	8,635.69	8,635.70	W. side line
8	510,401.40	2,211,415.19	---	---	---	---	8,625.82	8,625.81	8,625.80	8,625.81	8,625.81	8,625.83	W. side line
9	510,505.66	2,211,402.20	---	---	---	---	8,614.38	8,614.39	8,614.39	8,614.38	8,614.38	8,614.39	W. side line
10	510,608.91	2,211,401.63	---	---	---	---	8,603.45	8,603.45	8,603.46	8,603.45	8,603.47	8,603.46	W. side line
11	510,709.16	2,211,393.00	---	---	---	---	8,596.29	8,596.29	8,596.29	8,596.30	8,596.28	8,596.28	W. side line
12	510,798.94	2,211,390.99	---	---	---	---	8,588.76	8,588.72	8,588.72	8,588.72	8,588.75	8,588.73	W. side line
13	510,898.92	2,211,375.38	---	---	---	---	8,576.09	8,576.10	8,576.09	8,576.09	8,576.11	8,576.09	W. side line
14	511,010.59	2,211,370.03	---	---	---	---	8,561.49	8,561.50	8,561.47	8,561.49	8,561.47	8,561.48	W. side line
15	511,112.19	2,211,366.93	---	---	---	---	8,548.90	8,548.83	8,548.81	8,548.81	8,548.82	8,548.80	W. side line
16	511,228.34	2,211,359.45	---	---	---	---	8,543.69	8,543.65	8,543.61	8,543.63	8,543.63	8,543.63	W. side line
17	511,338.04	2,211,366.01	---	---	---	---	8,542.59	8,542.59	8,542.57	8,542.60	8,542.59	8,542.58	W. side line
18	511,437.15	2,211,398.56	---	---	---	---	8,535.12	8,535.08	8,535.06	8,535.10	8,535.08	8,535.09	W. side line
19	511,553.88	2,211,419.93	---	---	---	---	8,526.12	8,526.05	8,526.02	8,526.04	8,526.05	8,526.03	W. side line
20	511,683.22	2,211,455.79	---	---	---	---	8,517.15	8,517.08	8,517.07	8,517.06	8,517.11	8,517.12	W. side line
21	511,807.12	2,211,469.85	---	---	---	---	8,512.56	8,512.50	8,512.49	8,512.47	8,512.52	8,512.50	W. side line
22	511,915.39	2,211,476.19	---	---	---	---	8,510.95	8,510.89	8,510.89	8,510.87	8,510.90	8,510.91	W. side line
23	512,092.21	2,211,408.58	---	---	---	---	8,505.00	8,504.98	8,504.98	8,504.93	8,504.95	8,504.98	W. side line
24	512,192.21	2,211,394.74	---	---	---	---	8,495.72	8,495.72	8,495.71	8,495.71	8,495.73	8,495.71	W. side line
25	512,292.93	2,211,375.13	---	---	---	---	8,483.93	8,483.94	8,483.94	8,483.94	8,483.92	8,483.92	W. side line
26	512,408.97	2,211,358.60	---	---	---	---	8,471.08	8,471.04	8,471.05	8,471.04	8,471.06	8,471.07	W. side line
27	512,515.37	2,211,308.35	---	---	---	---	8,462.95	8,462.90	8,462.89	8,462.91	8,462.92	8,462.90	W. side line
28	512,650.10	2,211,333.27	---	---	---	---	8,449.75	8,449.72	8,449.72	8,449.73	8,449.73	8,449.74	W. side line
29	512,773.07	2,211,285.54	---	---	---	---	8,430.09	8,430.05	8,430.03	8,430.06	8,430.04	8,430.04	W. side line
30	512,993.25	2,211,267.69	---	---	---	---	8,428.74	8,428.68	8,428.69	8,428.74	8,428.76	8,428.75	W. side line
31	513,091.16	2,211,285.96	---	---	---	---	8,427.18	8,427.18	8,427.18	8,427.18	8,427.20	8,427.20	W. side line
32	513,217.13	2,211,297.36	---	---	---	---	8,425.43	8,425.38	8,425.38	8,425.40	8,425.39	8,425.40	W. side line
33	513,353.03	2,211,313.87	---	---	---	---	8,407.84	8,407.78	8,407.78	8,407.80	8,407.79	8,407.78	W. side line
34	513,491.93	2,211,317.92	---	---	---	---	8,406.17	8,406.17	8,406.18	8,406.18	8,406.16	8,406.16	W. side line
35	513,607.49	2,211,335.06	---	---	---	---	8,403.22	8,403.17	8,403.17	8,403.18	8,403.16	8,403.16	W. side line
36	513,719.38	2,211,366.06	---	---	---	---	8,400.29	8,400.29	8,400.26	8,400.26	8,400.25	8,400.27	W. side line
37	513,810.83	2,211,402.93	---	---	---	---	8,396.17	8,396.14	8,396.14	8,396.15	8,396.13	8,396.15	W. side line
38	513,932.97	2,211,450.36	---	---	---	---	8,394.29	8,394.25	8,394.24	8,394.26	8,394.25	8,394.25	W. side line
39	514,038.94	2,211,462.97	---	---	---	---	---	---	---	---	---	---	---



WARE SURVEYING & ENGINEERING
D.P.S. & CONVENTIONAL SURVEYING - AUTOCAD MAPPING - CIVIL ENGINEERING



2012

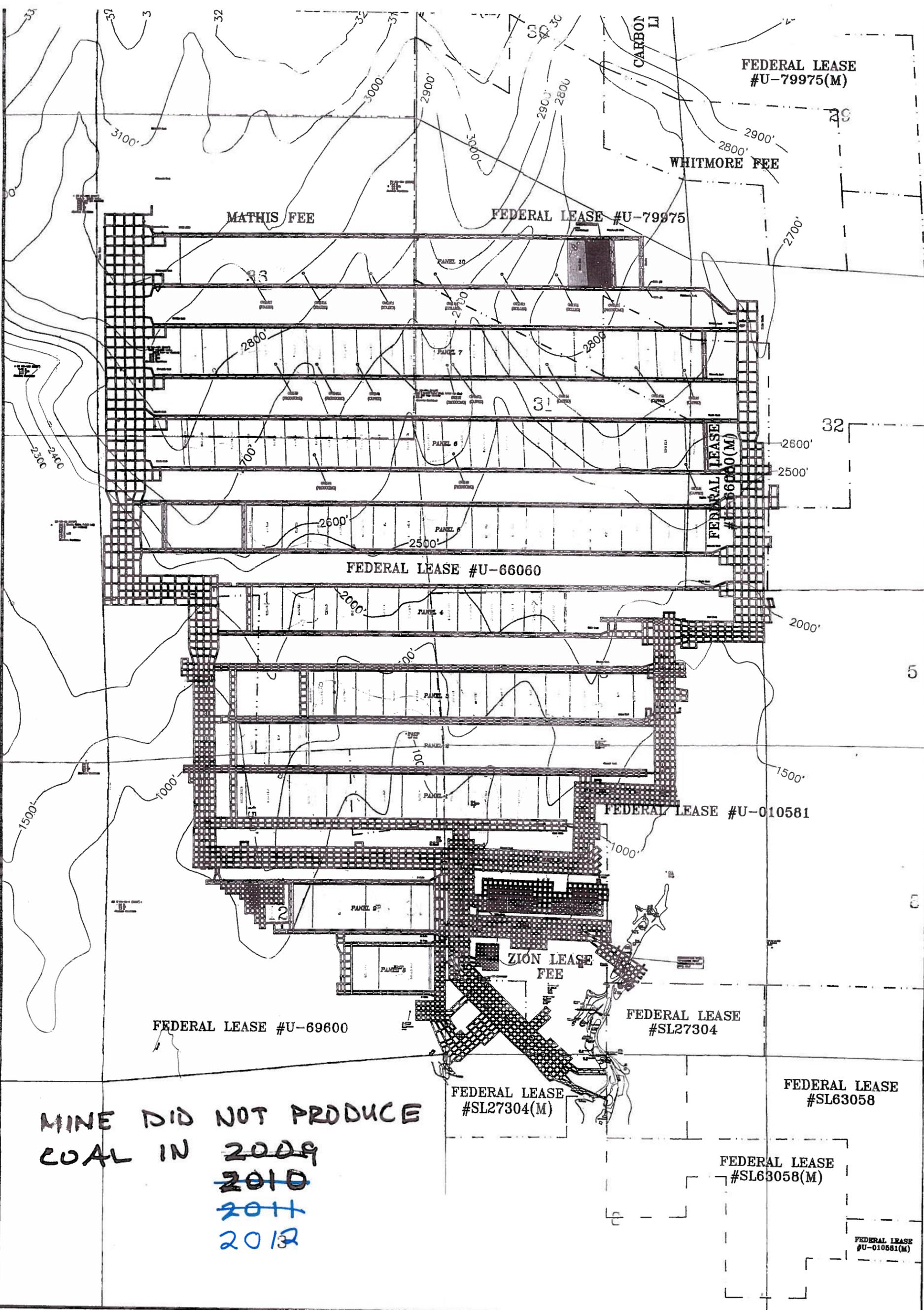
ANNUAL REPORT

GAS VENT HOLE STATUS UPDATE

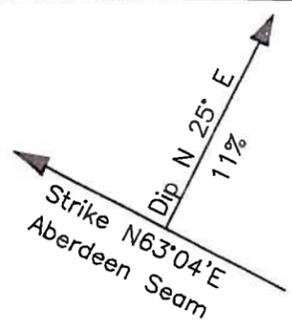
2012 GAS VENT HOLE STATUS UPDATE

- Sprayed for Thistle in early spring.
- All of Utah American Energy Inc, Equipment was taken off of the GVH Well Sites this included (panels, compressors, tents, solar panels, big bales of straw, propane tanks, heavy equipment, ect).
- All of Utah American Energy GVH sites were partially reclaimed during 2012.
- We have spread Mulch on all the Utah American Energy (Tower) GVH Well Sites.
- Roadway from Tower to GVH Wells was maintained.

\Current Drawings\Volume Urics\Tower Mine\2008\Year End\Tower Mine\2008 Year End.dwg, Tower 2008 Year End.dwg, 5/5/2009 11:36 16 AM



**MINE DID NOT PRODUCE
 COAL IN**
 2009
 2010
 2011
 2012



I CERTIFY THIS MAP TO BE TRUE AND CORRECT
 TO THE BEST OF MY KNOWLEDGE.

David W. Hibbs, P.E. NO. 6449561-2202

MINE PRODUCTION LEGEND	
	LONGWALL GOB AREAS
	JANUARY 2008 PRODUCTION AREA
	FEBRUARY 2008 PRODUCTION AREA
	MARCH 2008 PRODUCTION AREA

NOTE:
 MINE DID NOT PRODUCE COAL FROM
 APRIL THROUGH DECEMBER 2008

2008 MINE PRODUCTION AREAS		
ANDALEX RESOURCES ABERDEEN MINE 6750 AIRPORT ROAD PRICE, UTAH 84501 MSHA MINE ID #42-02028		
DRAWN BY	PJ	SCALE 1" = 1500'
APPROVED BY	DS	DATE 5 MAY 2009

Data Num	GVH #	Pad Cons	Drilled	Surface Owne	Producing	Depth	Bond	Plugged	Reduced Pad	Grading	Seeding	Elig Phase I	Elig Phase II	Elig Phase III	Comments
1	1	<input checked="" type="checkbox"/>	2005	Cave	<input type="checkbox"/>	2608		<input checked="" type="checkbox"/>	<input type="checkbox"/>	Reclaimed					
2	3	<input checked="" type="checkbox"/>	2005	Cave	<input checked="" type="checkbox"/>	2617		<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Evaporator, Pole, Solar Cell,
3	4	<input checked="" type="checkbox"/>	2005	Mathis	<input type="checkbox"/>	2676		<input type="checkbox"/>	Evaporator, pipes solar cell						
4	5	<input checked="" type="checkbox"/>	2005	Cave	<input type="checkbox"/>	2738	\$28,000.00	<input checked="" type="checkbox"/>	Reclaimed						
5	5A	<input checked="" type="checkbox"/>	2006	Cave	<input type="checkbox"/>	0		<input type="checkbox"/>	All Equipment Removed						
6	6	<input checked="" type="checkbox"/>	2005	Cave	<input type="checkbox"/>	2771		<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Cooler, Solar Cell Vent Cheat
7	7	<input checked="" type="checkbox"/>	2006	Cave	<input checked="" type="checkbox"/>	2689		<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	7 & 7A drilled Same Pad
8	7A	<input checked="" type="checkbox"/>	2006	Cave	<input type="checkbox"/>			<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Solar Panels, Evaporator re
9	8	<input checked="" type="checkbox"/>	2006	Mathis	<input type="checkbox"/>	2725		<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Solar Cell Remains
10	8A	<input checked="" type="checkbox"/>	2006	Mathis	<input type="checkbox"/>		\$28,000.00	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Tower and Pipe Remain
11	9	<input checked="" type="checkbox"/>	2006	Mathis	<input checked="" type="checkbox"/>	2754		<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Reclaimed
12	10	<input type="checkbox"/>	Never Complete	Cave	<input type="checkbox"/>	0	\$28,000.00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Eliminated
13	10A	<input type="checkbox"/>	Eliminated	Cave	<input type="checkbox"/>	0		<input type="checkbox"/>	Eliminated						
14	11	<input checked="" type="checkbox"/>		Cave	<input checked="" type="checkbox"/>	2853	\$28,000.00	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Solar panel, pipe, cooler
15	11A	<input type="checkbox"/>	Eliminated	Cave	<input type="checkbox"/>	0		<input type="checkbox"/>	<input checked="" type="checkbox"/>	Eliminated					
16	12	<input checked="" type="checkbox"/>		Cave	<input type="checkbox"/>	2801	\$28,000.00	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Needs Work
17	12A	<input type="checkbox"/>	Eliminated	Cave	<input type="checkbox"/>	0		<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Eliminated
18	13	<input checked="" type="checkbox"/>		Cave	<input type="checkbox"/>	2669	\$28,000.00	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Vent Remaining
19	13A	<input type="checkbox"/>	Eliminated	Cave	<input type="checkbox"/>	0		<input type="checkbox"/>	<input checked="" type="checkbox"/>	Eliminated					
20	14	<input checked="" type="checkbox"/>		Cave	<input checked="" type="checkbox"/>	2755	\$28,000.00	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Vent Remaining
21	14A	<input type="checkbox"/>	Eliminated	Mathis	<input type="checkbox"/>	0		<input type="checkbox"/>	<input checked="" type="checkbox"/>	Eliminated					
22	15	<input checked="" type="checkbox"/>	Not Drilled	Mathis	<input type="checkbox"/>	0	\$28,000.00	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Reclaimed
23	15A	<input type="checkbox"/>	Eliminated	Mathis	<input type="checkbox"/>	0		<input type="checkbox"/>	<input checked="" type="checkbox"/>	Eliminated					
24	16	<input checked="" type="checkbox"/>	Not Drilled	Mathis	<input type="checkbox"/>	0	\$28,000.00	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Reclaimed
25	16A	<input type="checkbox"/>	Eliminated	Mathis	<input type="checkbox"/>	0		<input type="checkbox"/>	<input checked="" type="checkbox"/>	Eliminated					
26	17	<input checked="" type="checkbox"/>	Not Drilled	Mathis	<input type="checkbox"/>	0	\$28,000.00	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Reclaimed

