

Task #4567



**ANDALEX**  
**RESOURCES, INC.**

P.O. BOX 910  
EAST CARBON, UTAH 84520  
PHONE (435) 888-4000  
FAX (435) 888-4002

Utah Division of Oil, Gas & Mining  
Coal Program  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

March 20, 2014

Attn: Daron Haddock  
Permit Supervisor

RE: Andalex Resources, Inc., C/007/019  
Tower (Centennial) Mine  
2013 Annual Report

Dear Mr. Haddock:

Enclosed are two copies of the 2013 annual report.

If you have any questions or comments regarding this submittal please contact me at (435) 888-4000.

Sincerely,

David Hibbs  
Resident Agent

RECEIVED

MAR 31 2014

DIV. OF OIL, GAS & MINING

2013

ANNUAL REPORT

GENERAL

INFORMATION

Print Form

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# Annual Report

This Annual Report shows information the Division has for your mine. Submit the completed document and any additional information identified in the Appendices to the Division by the date specified in the cover letter. During a complete inspection an inspector will check and verify the information.

GENERAL INFORMATION			
Company Name	Andalex Resources INC	Mine Name	Centennial Mine
Permit Number	C/007/0019	Permit expiration Date	04/01/2014
Operator Name	Utah American Energy	Phone Number	+1 (435) 888-4000
Mailing Address	PO BOX 0910	Email	dhibbs@coalsource.com
City	East Carbon		
State	UT	Zip Code	84520

### DOGM File Location or Annual Report Location

Excess Spoil Piles

- Required
- Not Required

Refuse Piles

- Required
- Not Required

Impoundments

- Required
- Not Required

Other:

### OPERATOR COMMENTS

The Centennial Mine operation was inactive during 2013.

### REVIEWER COMMENTS

- Met Requirements
- Did Not meet Requirements

# COMMITMENTS AND CONDITIONS

The Permittee is responsible for ensuring annual technical commitments in the Mining and Reclamation Plan and conditions accepted with the permit are completed throughout the year. The Division has identified these commitments below and has provided space for you to report what you have done during the past year for each commitment. If additional written response is required, it should be filed as an attachment to this report.

## Title: FIRE SUPPRESSION

**Objective:** Andalex will commit to prevent, control and suppress range forest and coal fires within the permit area.

**Frequency:** To the extent possible

**Status:** Ongoing

**Reports:** Report if range fires have occurred on the permit area during the year.

**Citation:** Volume 1, Chapter 3, page 3-10, paragraph 5

Operator Comments

No range fires have occurred on the permit area during 2013.

Reviewer Comments  Met Requirements  Did Not Meet Requirements

## Title: SUBSIDENCE MONITORING

**Objective:** Determine subsidence effects from mining.

**Frequency:** Annually

**Status:** Ongoing

**Reports:** Provide annual subsidence monitoring data **and MAP** and report of impacts in annual report.

**Citation:** Volume 1, Chapter 5, Page 5-150a, 5-151.

Operator Comments

Subsidence monitoring information is included.

Reviewer Comments  Met Requirements  Did Not Meet Requirements

**Title: GAS VENT HOLE STATUS UPDATE**

**Objective:** To keep the Division apprised of the status of all wells drilled above the Aberdeen mine including any future venting of existing wells and / or development of non GVH pads and to ensure that reclamation of each disturbance is accomplished in a timely manner once the wells are no longer in use. "Provide a spreadsheet showing the progress of reclamation at each drill pad, indicating the date of interim or final grading; the date of seeding and mulching; stating whether the well is still producing; stating whether there is Blue Tip equipment (solar arrays, valves) still on site.

**Please comment on the status of plugging wells and removal of Blue Tip Energy equipment from these sites.**

**The landowner requested that final reclamation include construction of water bars on the road down to GVH 13. Please comment on the status of water bar construction.**

**App. X Section 341.200 states that wood fiber mulch is to be applied on top of the seed with hydroseeding equipment at the rate of 2,000 lbs/ac and anchored with a tackifier. Where work differed from this plan, please comment on the type and rate of mulch applied to each site.**

**Roads constructed to GVH 4, GVH 5A, GVH 6, GVh 8, GVH 8A, GVH 11, GVH 12, GVH 16, and GVH 17 will be reclaimed as shown on Figure 1-1. Please comment on the status of road reclamation.**

**Frequency:** Annually

**Status:** Ongoing

**Reports:** Annual report item

**Citation:** Appendix X, page 1-2

Operator Comments

GVH Update included. Water bar construction and all road reclamation will be completed upon plugging and final reclamation of the GVH pads. No road reclamation was done in 2013.

Reviewer Comments  Met Requirements  Did Not Meet Requirements



## FUTURE COMMITMENTS AND CONDITIONS

The following commitments are not required for the current annual report year, but will be required by the permittee in the future as indicated by the "status" field. These commitments are included for information only, and do not currently require action. If you feel that the commitment is no longer relevant or needs to be revised, please contact the Division.

**Title: SAGE GROUSE NEST SITE EVALUATION**

**Objective:** Prior to development of the well site, a Sage Grouse nest site evaluation will be conducted by a knowledgeable wildlife biologist. If nests are located, an alternative drill site location will be determined.

**Frequency:** Based on the need to drill additional de-gas wells.

**Status:** Required in future if new de-gas wells are proposed.

**Reports:** Send with application

**Citation:** Appendix X, Chapter 3, page 3-5, paragraph 1

**Title: RECLAMATION SUCCESS**

**Objective:** Determine reclamation success.

**Frequency:** Reclaimed areas will be monitored monthly for the first two growing seasons following reclamation.

**Status:** Check at reclamation.

**Reports:** When monitoring commences.

**Citation:** Volume 1, Chapter 3, page 3-17 paragraph 5.

**Title: RECLAMATION ENHANCEMENT MEASURES**

**Objective:** Andalex will consult with the Division of Wildlife Resources, at the time of final reclamation, to determine exactly what reclamation designs, planting arrangements, and artificial structures would best enhance wildlife habitat.

**Frequency:** Once

**Status:** Will be required prior to final reclamation

**Reports:** Report reclamation plans to Division for incorporation into MRP

**Citation:** Volume 1, Chapter 3, page 3-23, paragraph 1

**Title: SEALING OF WELLS**

**Objective:** Permanent closure of wells using measures required by the Division to prevent access and contamination of groundwater.

**Frequency:** When wells are no longer needed.

**Status:** Throughout mining

**Reports:** Report in Annual report the year when wells are completed.

**Citation:** Gob Gas Vent Wells: Appendix X R645-301.542.700 All other exploration and water wells: MRP - 301.529.100 301.755

**OPERATOR COMMENTS (Optional)**

**REVIEWER COMMENTS:**

## REPORTING OF OTHER TECHNICAL DATA

Please list other technical data or information that was not included in the form above, but is required under the approved plan, which must be periodically submitted to the Division.

Please list attachments:

Reviewer Comments

# MAPS

Copies of mine maps, current and up-to-date, are to be provided to the Division as an attachment to this report in accordance with the requirements of R645-301-525.240. The map copies shall be made in accordance with 30 CFR 75.1200 as required by MSHA. Mine maps are not considered confidential.

Map Name	Map Number	Included		Confidential	
		Yes	No	Yes	No
mine map		<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Reviewer Comments  Met Requirements  Did Not Meet Requirements

2013

ANNUAL REPORT

SEDIMENT

INFORMATION

<b>IMPOUNDMENT INSPECTION AND CERTIFIED REPORT</b>		<b>Page 1 of</b>
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<b>Permit Number</b>	C/007/0019	<b>Report Date</b>	12-12-2013 Revised
<b>Mine Name</b>	Tower Mine		
<b>Company Name</b>	UtahAmerican Energy, Inc.		
<b>Impoundment Identification</b>	<b>Impoundment Name</b>	B, C & E	
	<b>Impoundment Number</b>	None	
	<b>UPDES Permit Number</b>	UTG040029	
	<b>MSHA ID Number</b>	NA	

**IMPOUNDMENT INSPECTION**

<b>Inspection Date</b>	December 12, 2013		
<b>Inspected By</b>	David Hibbs (Revised by RJM 2/17/2014)		
<b>Reason for Inspection</b> (Annual, Quarterly or Other Periodic Inspection, Critical Installation, or Completion of Construction)	Periodic Annual		

1. Describe any appearance of any instability, structural weakness, or any other hazardous condition.

Ponds B, C & E  
No instability, structural weaknesses, or visible hazards were observed.

Required for an impoundment which functions as a **SEDIMENTATION POND.**

2. Sediment storage capacity, including elevation of 60% and 100% sediment storage volumes, and, estimated average elevation of existing sediment.

Sediment Elevations:

Pond (B2 Cell 3)	Pond (C)	Pond (E)
60% 7081.0'	60% 7046.9'	60% 6946.0'
(As per approved MRP)	100% 7048.7'	100% 6950.0'

Sediment Levels:

Pond (B2 Cell 3)	Pond (C)	Pond (E)
7070.0' (As Built)	7046.4' CW	6942.9' CW

3. Principle and emergency spillway elevations.

Pond (B2 Cell 3)	Pond (C)	Pond (E)
Principle 7081.0'	Principle 7053.1'	Principle 6957.6'
	Emergency 7056.05'	Emergency 6958.6'

**4. Field Information.** Provide current water elevation, whether pond is discharging, type and number of samples taken, monitoring/instrumentation information, inlet/outlet conditions, or other related activities associated with the pond including but not limited to sediment cleanout, pond decanting, embankment erosion/repairs, monitoring information, vegetation on outsoles of embankments, etc.

No water in any ponds at time of inspections.

No discharge has occurred from the pond UPDES and therefore no samples were taken.

No observable problems exist at the inlets or outlets.

No observable conditions were apparent that could affect the stability or function of the structure.

All 4 cells of Pond B were cleaned December of 2013.

Sediment Levels were surveyed by Cody Ware 2/2014

**5. Field Evaluation.** Describe any changes in the geometry of the impounding structure, average and maximum depths and elevations of impounded water, estimated sediment or slurry volume and remaining storage capacity, estimated volume of water impounded, and any other aspect of the impounding structure affecting its stability or function which has occurred during the reporting period.

No changes in geometry have occurred.

There is no water within the ponds therefore no discharging is expected.

**Qualification Statement**

I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized under the direction of a Registered Professional Engineer to inspect the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meet or exceed the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability.

Signature: R. Jay Marshall

Date: 2/19/14

**CERTIFIED REPORT**

**IMPOUNDMENT EVALUATION (If NO, explain under Comments)**

**YES**

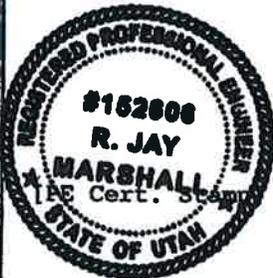
**NO**

- |  |       |  |
|--|-------|--|
| 1. Is impoundment designed and constructed in accordance with the approved plan?   | XXXXX |  |
| 2. Is impoundment free of instability, structural weakness, or any other hazardous condition?                                  | XXXXX |  |
| 3. Has the impoundment met all applicable performance standards and effluent limitations from the previous date of inspection? | XXXXX |  |

**COMMENTS AND OTHER INFORMATION**

Pond as built drawings were reviewed in 2/2014 to confirm clean-out elevations and spillway elevations by RJM

**Certification Statement:**



I hereby certify that; I am experienced in the construction of impoundments; I am qualified and authorized in the State of Utah to inspect and certify the condition and appearance of impoundments in accordance with the certified and approved designs for this structure; that the impoundment has been maintained in accordance with approved design and meet or exceed the minimum design requirements under all applicable federal, state and local regulations; and, that inspections and inspection reports are made by myself or under my direction and include any appearances of instability, structural weakness or other hazardous conditions of the structure affecting stability in accordance with the Utah R645 Coal Mining Rules.

By: Robert Jay Marshall Project Manager  
 (Full Name and Title)

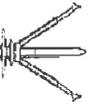
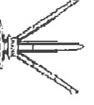
Signature: R. J. Marshall Date: 2/19/14

P.E. Number & State: \_\_\_\_\_

2013

ANNUAL REPORT  
SUBSIDENCE  
INFORMATION

STATION	NORTHING (FEET)	EASTING (FEET)	2003 ELEVATION	2004 ELEVATION	2005 ELEVATION	2006 ELEVATION	2007 ELEVATION	2008 ELEVATION	2009 ELEVATION	2010 ELEVATION	2011 ELEVATION	2012 ELEVATION	2013 ELEVATION	NOTES
Rebar on ridge	505,141.92	2,217,261.07	8,241.62	8,241.62	8,241.62	8,241.62	8,241.62	8,241.62	8,241.62	8,241.62	8,241.62	8,241.62	8,241.62	CONTROL
Yellow Rebar	507,073.59	2,223,128.18	8,534.90	8,534.90	8,534.90	8,534.90	8,534.90	8,534.90	8,534.90	8,534.90	8,534.90	8,534.90	8,534.90	CONTROL
S-10	507,824.28	2,217,196.61	8,594.59	8,594.59	8,594.59	8,594.59	8,594.59	8,594.59	8,594.59	8,594.59	8,594.59	8,594.59	8,594.59	CONTROL
S16	508,650.48	2,210,725.70	8,809.63	8,809.66	8,809.66	8,809.64	8,809.64	8,809.75	8,809.71	8,809.72	8,809.70	8,809.68	8,809.69	---
S17	508,190.63	2,213,902.51	8,624.50	8,624.50	8,624.51	8,624.46	8,624.48	8,624.43	8,624.44	8,624.43	8,624.45	8,624.46	8,624.44	---
99-1	508,942.12	2,215,063.90	8,572.35	8,572.32	8,572.26	8,572.17	8,572.13	8,572.14	8,572.12	8,572.14	8,572.13	8,572.13	8,572.12	---
99-2	509,023.29	2,218,624.20	8,551.12	8,551.01	8,551.03	8,550.95	8,551.01	8,550.98	8,550.96	8,551.00	8,550.98	8,550.97	8,550.99	---
S20	510,331.29	2,217,642.56	8,574.26	8,574.07	8,574.07	8,573.90	8,573.87	8,573.78	8,573.77	8,573.78	8,573.82	8,573.79	8,573.80	---
S21	510,581.75	2,214,956.87	8,489.90	8,490.02	8,489.80	8,489.37	8,489.38	8,489.39	8,489.37	8,489.38	8,489.45	8,489.41	8,489.42	---
S32	509,739.02	2,218,933.12	8,548.93	8,548.88	8,548.85	8,548.78	8,548.80	8,548.81	8,548.79	8,548.77	8,548.80	8,548.81	8,548.80	---
G-17	513,692.46	2,210,938.01	---	---	---	---	8,488.24	8,488.23	8,488.22	8,488.24	8,488.25	8,488.23	8,488.23	---
G-12	513,184.13	2,216,526.83	---	---	---	---	8,311.00	8,311.02	8,311.00	8,311.01	8,311.02	8,311.03	8,311.01	---
E1/4 36	513,118.57	2,214,340.00	---	---	---	---	8,280.66	8,280.65	8,280.61	8,280.61	8,280.62	8,280.60	8,280.61	Section cor.
S1/4 36	510,454.70	2,211,696.79	---	---	---	---	8,606.46	8,606.43	8,606.44	8,606.43	8,606.43	8,606.43	8,606.44	Section cor.
<b>West Side Subsidence Line, Set in 2007</b>														
1	509,702.03	2,211,401.87	---	---	---	---	8,702.64	8,702.59	8,702.60	8,702.61	8,702.62	8,702.63	8,702.61	W. side line
2	509,802.00	2,211,401.17	---	---	---	---	8,693.70	8,693.69	8,693.69	8,693.69	8,693.67	8,693.68	8,693.70	W. side line
3	509,905.87	2,211,391.89	---	---	---	---	8,684.35	8,684.35	8,684.36	8,684.34	8,684.35	8,684.37	8,684.37	W. side line
4	510,003.89	2,211,387.55	---	---	---	---	8,673.73	8,673.77	8,673.77	8,673.75	8,673.75	8,673.78	8,673.75	W. side line
5	510,100.53	2,211,381.55	---	---	---	---	8,663.92	8,663.94	8,663.94	8,663.92	8,663.94	8,663.92	8,663.91	W. side line
6	510,205.72	2,211,424.42	---	---	---	---	8,646.43	8,646.50	8,646.49	8,646.51	8,646.53	8,646.54	8,646.52	W. side line
7	510,305.04	2,211,417.01	---	---	---	---	8,635.74	8,635.70	8,635.68	8,635.70	8,635.69	8,635.70	8,635.72	W. side line
8	510,401.40	2,211,415.19	---	---	---	---	8,625.82	8,625.81	8,625.80	8,625.81	8,625.80	8,625.83	8,625.81	W. side line
9	510,505.66	2,211,402.20	---	---	---	---	8,614.38	8,614.39	8,614.39	8,614.38	8,614.38	8,614.39	8,614.37	W. side line
10	510,609.16	2,211,401.63	---	---	---	---	8,603.45	8,603.45	8,603.46	8,603.45	8,603.47	8,603.46	8,603.47	W. side line
11	510,709.15	2,211,393.00	---	---	---	---	8,596.30	8,596.28	8,596.29	8,596.30	8,596.28	8,596.30	8,596.30	W. side line
12	510,798.94	2,211,380.99	---	---	---	---	8,588.76	8,588.74	8,588.72	8,588.72	8,588.75	8,588.73	8,588.74	W. side line
13	510,896.92	2,211,375.38	---	---	---	---	8,576.09	8,576.10	8,576.09	8,576.09	8,576.11	8,576.09	8,576.12	W. side line
14	511,010.59	2,211,370.03	---	---	---	---	8,561.49	8,561.50	8,561.47	8,561.49	8,561.47	8,561.48	8,561.50	W. side line
15	511,112.19	2,211,366.93	---	---	---	---	8,548.81	8,548.83	8,548.81	8,548.81	8,548.82	8,548.80	8,548.83	W. side line
16	511,228.34	2,211,359.45	---	---	---	---	8,543.69	8,543.65	8,543.63	8,543.63	8,543.63	8,543.63	8,543.62	W. side line
17	511,338.04	2,211,366.01	---	---	---	---	8,542.64	8,542.59	8,542.57	8,542.60	8,542.59	8,542.58	8,542.57	W. side line
18	511,437.15	2,211,398.56	---	---	---	---	8,535.12	8,535.12	8,535.06	8,535.10	8,535.08	8,535.09	8,535.07	W. side line
19	511,533.98	2,211,419.93	---	---	---	---	8,526.12	8,526.05	8,526.02	8,526.04	8,526.05	8,526.03	8,526.06	W. side line
20	511,633.22	2,211,455.79	---	---	---	---	8,517.15	8,517.08	8,517.07	8,517.06	8,517.11	8,517.12	8,517.10	W. side line
21	511,807.12	2,211,469.85	---	---	---	---	8,512.56	8,512.56	8,512.49	8,512.47	8,512.52	8,512.50	8,512.50	W. side line
22	511,915.39	2,211,476.19	---	---	---	---	8,510.95	8,510.89	8,510.90	8,510.87	8,510.90	8,510.91	8,510.89	W. side line
23	512,092.42	2,211,408.58	---	---	---	---	8,505.00	8,504.98	8,504.98	8,504.93	8,504.95	8,504.98	8,504.95	W. side line
24	512,192.21	2,211,384.74	---	---	---	---	8,495.80	8,495.72	8,495.71	8,495.71	8,495.71	8,495.71	8,495.72	W. side line
25	512,292.93	2,211,375.13	---	---	---	---	8,483.93	8,483.94	8,483.94	8,483.94	8,483.92	8,483.92	8,483.95	W. side line
26	512,408.97	2,211,358.60	---	---	---	---	8,471.08	8,471.04	8,471.05	8,471.04	8,471.06	8,471.07	8,471.05	W. side line
27	512,515.37	2,211,308.35	---	---	---	---	8,462.95	8,462.90	8,462.89	8,462.91	8,462.92	8,462.90	8,462.91	W. side line
28	512,650.10	2,211,333.27	---	---	---	---	8,449.75	8,449.72	8,449.73	8,449.73	8,449.74	8,449.74	8,449.72	W. side line
29	512,873.07	2,211,295.54	---	---	---	---	8,430.09	8,430.05	8,430.03	8,430.06	8,430.04	8,430.04	8,430.06	W. side line
30	512,993.25	2,211,287.69	---	---	---	---	8,428.71	8,428.68	8,428.69	8,428.74	8,428.76	8,428.75	8,428.71	W. side line
31	513,091.16	2,211,285.96	---	---	---	---	8,427.18	8,427.16	8,427.15	8,427.18	8,427.20	8,427.20	8,427.19	W. side line
32	513,217.13	2,211,297.36	---	---	---	---	8,423.25	8,423.21	8,423.20	8,423.24	8,423.23	8,423.21	8,423.22	W. side line
33	513,353.03	2,211,313.87	---	---	---	---	8,425.43	8,425.38	8,425.38	8,425.40	8,425.39	8,425.40	8,425.41	W. side line
34	513,491.93	2,211,317.92	---	---	---	---	8,407.84	8,407.80	8,407.79	8,407.80	8,407.79	8,407.79	8,407.78	W. side line
35	513,607.49	2,211,335.06	---	---	---	---	8,406.22	8,406.17	8,406.17	8,406.18	8,406.18	8,406.16	8,406.16	W. side line
36	513,719.38	2,211,366.06	---	---	---	---	8,403.71	8,403.68	8,403.68	8,403.69	8,403.68	8,403.68	8,403.69	W. side line
37	513,810.83	2,211,402.93	---	---	---	---	8,400.29	8,400.26	8,400.26	8,400.26	8,400.25	8,400.27	8,400.30	W. side line
38	513,932.97	2,211,450.36	---	---	---	---	8,396.17	8,396.14	8,396.14	8,396.15	8,396.13	8,396.15	8,396.14	W. side line
39	514,038.94	2,211,462.97	---	---	---	---	8,394.29	8,394.25	8,394.24	8,394.26	8,394.25	8,394.25	8,394.26	W. side line



2013

ANNUAL REPORT

GAS VENT HOLE

STATUS UPDATE

GVH Reclamation

3/26/2014

Data Num	GVH #	Pad Cons	Drilled	Surface Owne	Producing	Depth	Bond	Plugged	Reduced Pad	Grading	Seeding	Elig Phase I	Elig Phase II	Elig Phase III	Comments
1	1	<input checked="" type="checkbox"/>	2005	Cave	<input type="checkbox"/>	2608		<input checked="" type="checkbox"/>	<input type="checkbox"/>	Reclaimed					
2	3	<input checked="" type="checkbox"/>	2005	Cave	<input checked="" type="checkbox"/>	2617		<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Evaporator, Pole, Solar Cell,
3	4	<input checked="" type="checkbox"/>	2005	Mathis	<input type="checkbox"/>	2676		<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Evaporator, pipes solar cell
4	5	<input checked="" type="checkbox"/>	2005	Cave	<input type="checkbox"/>	2738	\$28,000.00	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Reclaimed					
5	5A	<input checked="" type="checkbox"/>	2006	Cave	<input type="checkbox"/>	0		<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	All Equipment Removed
6	6	<input checked="" type="checkbox"/>	2005	Cave	<input type="checkbox"/>	2771		<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Cooler, Solar Cell Vent Cheat
7	7	<input checked="" type="checkbox"/>	2006	Cave	<input checked="" type="checkbox"/>	2689		<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	7 & 7A drilled Same Pad
8	7A	<input checked="" type="checkbox"/>	2006	Cave	<input type="checkbox"/>			<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Solar Panels, Evaporator re
9	8	<input checked="" type="checkbox"/>	2006	Mathis	<input type="checkbox"/>	2725		<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Solar Cell Remains
10	8A	<input checked="" type="checkbox"/>	2006	Mathis	<input checked="" type="checkbox"/>		\$28,000.00	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Tower solar cell and Pipe Re
11	9	<input checked="" type="checkbox"/>	2006	Mathis	<input checked="" type="checkbox"/>	2754		<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Producing
12	10	<input type="checkbox"/>	Eliminated	Cave	<input type="checkbox"/>	0	\$28,000.00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Eliminated
13	10A	<input type="checkbox"/>	Eliminated	Cave	<input type="checkbox"/>	0		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Eliminated
14	11	<input checked="" type="checkbox"/>	Drilled	Cave	<input checked="" type="checkbox"/>	2853	\$28,000.00	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Solar panel, pipe, cooler
15	11A	<input type="checkbox"/>	Eliminated	Cave	<input type="checkbox"/>	0		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Eliminated
16	12	<input checked="" type="checkbox"/>	Drilled	Cave	<input type="checkbox"/>	2801	\$28,000.00	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Reclaimed
17	12A	<input type="checkbox"/>	Eliminated	Cave	<input type="checkbox"/>	0		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Eliminated
18	13	<input checked="" type="checkbox"/>	Drilled	Cave	<input type="checkbox"/>	2669	\$28,000.00	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Vent Remaining
19	13A	<input type="checkbox"/>	Eliminated	Cave	<input checked="" type="checkbox"/>	0		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Eliminated
20	14	<input checked="" type="checkbox"/>	Drilled	Cave	<input type="checkbox"/>	2755	\$28,000.00	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Vent Remaining
21	14A	<input type="checkbox"/>	Eliminated	Mathis	<input type="checkbox"/>	0		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Eliminated
22	15	<input checked="" type="checkbox"/>	Not Drilled	Mathis	<input type="checkbox"/>	0	\$28,000.00	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Reclaimed
23	15A	<input type="checkbox"/>	Eliminated	Mathis	<input type="checkbox"/>	0		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Eliminated
24	16	<input checked="" type="checkbox"/>	Not Drilled	Mathis	<input type="checkbox"/>	0	\$28,000.00	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Reclaimed
25	16A	<input type="checkbox"/>	Eliminated	Mathis	<input type="checkbox"/>	0		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Eliminated
26	17	<input checked="" type="checkbox"/>	Not Drilled	Mathis	<input type="checkbox"/>	0	\$28,000.00	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Reclaimed

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