

0010

**Hidden Splendor Resources**  
**Horizon Mine**  
**P.O. Box 32, Helper, Utah 84526**  
**Phone: (435) 472-1313 – Fax: (435) 472-1314**

May 3, 2004

Ms. Pamela Grubaugh-Littig  
Utah Coal Program  
Utah Division of Oil, Gas and Mining  
1594 West North Temple – Suite 1210  
Box 145801  
Salt Lake City, UT 84114-5801

*Jacoming*  
*C/007/0020*

Dear Pam:

Hidden Splendor Resources respectfully submits the April 2004 – Discharge Monitoring Reports (DMRs) associated with the Horizon Mine UPDES Permit UTG040019.

If you have any questions, please feel free to call me at 435-472-0431.

Sincerely,

*Kit Pappas*

Kit Pappas

RECEIVED

MAY 06 2004

DIV. OF OIL, GAS & MINING

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME **LUDESTAR ENERGY, INC. - HORIZON**  
ADDRESS **400 BOX 370**  
**HELPER UT 84526**

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)  
DISCHARGE MONITORING REPORT (DMR)

BTG040019 001 A  
PERMIT NUMBER DISCHARGE NUMBER

MINOR

F - FINAL  
SEDIMENT POND OUTFALL

FACILITY **LUDESTAR ENERGY, INC. - HORIZON**  
LOCATION **HELPER UT 84526**

MONITORING PERIOD						
YEAR	MO	DAY	TO	YEAR	MO	DAY
04	04	01		04	04	31

NO DISCHARGE  \*\*\*  
NOTE: Read instructions before completing this form.

PARAMETER	SAMPLE MEASUREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM	UNITS			
FLOW RATE	<input checked="" type="checkbox"/>	No DISCHARGE			( 07 )						
00056 1 0 0 EFFLUENT GROSS VALU	PERMIT REQUIREMENT	REPORT	REPORT							ONCE/MONTH	MEASRD
PH	<input checked="" type="checkbox"/>							( 12 )			
00400 1 0 0 EFFLUENT GROSS VALU	PERMIT REQUIREMENT				6.5 MINIMUM		9.0 MAXIMUM	SU		ONCE/MONTH	GRAB
SOLIDS, TOTAL SUSPENDED	<input checked="" type="checkbox"/>							( 19 )			
00530 1 0 0 SEE COMMENTS BELOW	PERMIT REQUIREMENT				25 30DA AVG	35 MX 7D AV	70 DAILY MX	MG/L		ONCE/MONTH	GRAB
SOLIDS, SETTLEABLE	<input checked="" type="checkbox"/>							( 25 )			
00545 0 0 0 SEE COMMENTS BELOW	PERMIT REQUIREMENT						0.5 DAILY MX	ML/L		ONCE/MONTH	VISUAL
OIL & GREASE	<input checked="" type="checkbox"/>							( 19 )			
00556 1 0 0 EFFLUENT GROSS VALU	PERMIT REQUIREMENT						10 DAILY MX	MG/L		ONCE/MONTH	GRAB
IRON, TOTAL (AS FE)	<input checked="" type="checkbox"/>							( 19 )			
01045 1 0 0 EFFLUENT GROSS VALU	PERMIT REQUIREMENT						1.0 DAILY MX	MG/L		ONCE/MONTH	GRAB
FLOATING SOLIDS OR VISIBLE FOAM-VISUAL	<input checked="" type="checkbox"/>				( 94 )						
45613 1 0 0 EFFLUENT GROSS VALU	PERMIT REQUIREMENT				0 YRS=1 DAILY MX					ONCE/MONTH	VISUAL

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER  <b>KIT PAPPAS/ENR COORD.</b> TYPED OR PRINTED	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.	TELEPHONE  <b>435 492-0431</b>	DATE		
			AREA CODE	NUMBER	YEAR
SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT  <i>[Signature]</i>		04 05 03			

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)  
SETTLABLES SOLIDS SHALL BE LIMITED INSTEAD OF TSS DURING RUNOFF EVENTS CAUSED BY LESS THAN THE 10 YR/24 HR PRECIPITATION EVENT. ENTER N.A. WHEN NOT APPLICABLE. IF 30 DAY AVG TDS OF 500 MG/L CANNOT BE ACHIEVED AT EACH OUTFALL, THEN PERMITTEE IS LIMITED TO ONE TON (2000 LBS) PER DAY AS SUM FROM ALL OUTFALLS.

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME LOUDESTAR ENERGY, INC. - HORIZON

ADDRESS P O BOX 370  
HELPER UT 84526

FACILITY LOUDESTAR ENERGY, INC. - HORIZON

LOCATION HELPER UT 84526

ATTN: DAVID MILLER

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)  
DISCHARGE MONITORING REPORT (DMR)

PERMIT NUMBER	001 A
DISCHARGE NUMBER	

MINOR

F - FINAL  
SEDIMENT POND OUTFALL

MONITORING PERIOD

YEAR	MO	DAY	TO	YEAR	MO	DAY
04	04	01		04	04	31

NO DISCHARGE  \*\*\*  
NOTE: Read instructions before completing this form.

PARAMETER	SAMPLE MEASUREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM	UNITS			
SANITARY WASTE DISCHARGED-ASSRSMMN 45614 L U U EFFLUENT GROSS VALU				( 94 )							
	PERMIT REQUIREMENT			YES=1 DAILY MX NO=0						ONCE/ MONTH	VISUAL
SOLIDS, TOTAL DISSOLVED 70295 R U U SEE COMMENTS BELOW							( 19 )				
	PERMIT REQUIREMENT					REPORT 30DA AVG		MG/L		ONCE/ MONTH	GRAB
	SAMPLE MEASUREMENT										
	PERMIT REQUIREMENT										
	SAMPLE MEASUREMENT										
	PERMIT REQUIREMENT										
	SAMPLE MEASUREMENT										
	PERMIT REQUIREMENT										
	SAMPLE MEASUREMENT										
	PERMIT REQUIREMENT										
	SAMPLE MEASUREMENT										
	PERMIT REQUIREMENT										

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER

KEY PAPPAS / ENV. COORD.  
TYPED OR PRINTED

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

*Key Pappas*  
SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT

TELEPHONE	DATE
435 472-0431	04 05 03
AREA CODE NUMBER	YEAR MO DAY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

SETTLABLE SOLIDS SHALL BE LIMITED INSTEAD OF TSS DURING RUNOFF EVENTS CAUSED BY LESS THAN THE 10 YR/24 HR PRECIPITATION EVENT. ENTER N.A. WHEN NOT APPLICABLE. IF 30 DAY AVG TDS OF 500 MG/L CANNOT BE ACHIEVED AT HIGH OUTFALL, TDS PERMITTED IS LIMITED TO ONE TON (2000 LBS) PER DAY AS SHOWN FROM ALL OUTFALLS.

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME **LODESTAR ENERGY, INC. - HORIZON**  
ADDRESS **H C BOX 370**  
**HELPER UT 84526**

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)  
DISCHARGE MONITORING REPORT (DMR)

UTG040019 0024  
PERMIT NUMBER DISCHARGE NUMBER

MINOR

F - FINAL SRM  
PIPE TO JEWES CRK TO N F GORD

FACILITY **LODESTAR ENERGY, INC. - HORIZON**  
LOCATION **HELPER UT 84526**  
ATTN: **DAVID MILLER**

MONITORING PERIOD  
FROM 04 04 01 TO 04 04 31

NO DISCHARGE [ ] \*\*\*  
NOTE: Read instructions before completing this form.

PARAMETER	SAMPLE MEASUREMENT	QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM	UNITS			
FLOW RATE			350	( 07 ) GPM							
00056 1 0 0 EFFLUENT GROSS VALU	PERMIT REQUIREMENT	REPORT 30DA AVG	REPORT DAILY MX	GPD						ONCE/ MONTHS	HEARD
PH							7.80	( 12 )			
00400 1 0 0 EFFLUENT GROSS VALU	PERMIT REQUIREMENT				6.5 MINIMUM		9.0 MAXIMUM	SU		ONCE/ MONTHS	GRAB
SOLIDS, TOTAL SUSPENDED							6	( 19 )			
00530 2 0 0 SEE COMMENTS BELOW	PERMIT REQUIREMENT				25 30DA AVG	35 MX 7D	70 DAILY MX	MG/L		ONCE/ MONTHS	GRAB
SOLIDS, SETTLEABLE								( 25 )			
00545 0 0 0 SEE COMMENTS BELOW	PERMIT REQUIREMENT						0.5 DAILY MX	ML/L		ONCE/ MONTHS	GRAB
OIL & GREASE							< 2	( 19 )			
00556 1 0 0 EFFLUENT GROSS VALU	PERMIT REQUIREMENT						10 DAILY MX	MG/L		ONCE/ MONTHS	GRAB
IRON, TOTAL (AS FE)							0.219	( 19 )			
01045 1 0 0 EFFLUENT GROSS VALU	PERMIT REQUIREMENT						1.0 DAILY MX	MG/L		ONCE/ MONTHS	GRAB
FLOATING SOLIDS OR VISIBLE FURN-VISUAL			0	( 94 )							
45613 1 0 0 EFFLUENT GROSS VALU	PERMIT REQUIREMENT		0	YES=1 NO=0						ONCE/ MONTHS	VISUAL

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER  
**KEY PAPPAS / ENV. COORD.**  
TYPED OR PRINTED

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

*Key Pappas*  
SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT

TELEPHONE **435.492.0439**  
DATE **04 05 03**  
AREA CODE NUMBER YEAR MO DAY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)  
SETTLABLE SOLIDS SHALL BE LIMITED INSTEAD OF TSS DURING RUNOFF EVENTS CAUSED BY LESS THAN THE 10 YR/24 HR PRECIPITATION EVENT. ENTER N.A. WHEN NOT APPLICABLE. IF 30 DAY AVG TDS OF 500 MG/L CANNOT BE ACHIEVED AT EACH OUTFALL, THEN PERMITTEE IS LIMITED TO ONE TON (2000 LBS) PER DAY AS SHOWN FROM ALL OUTFALLS.

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if Different)

NAME **LOBESTAR ENERGY, INC. - HORIZON**  
ADDRESS **H C BOX 370**  
**HELPER UT 84526**

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)  
DISCHARGE MONITORING REPORT (DMR)

DTG040019  
PERMIT NUMBER  
002  
DISCHARGE NUMBER

MINOR

F - FINAL SRM  
PIPE TO JENKES CRK TO N F GORD

FACILITY **LOBESTAR ENERGY, INC. - HORIZON**  
LOCATION **HELPER UT 84526**

MONITORING PERIOD						
YEAR	MO	DAY	TO	YEAR	MO	DAY
04	04	01		04	04	31

FROM TO

NO DISCHARGE

NOTE: Read instructions before completing this form.

PARAMETER	X	QUANTITY OR LOADING			QUALITY OR CONCENTRATION				NO. EX	FREQUENCY OF ANALYSIS	SAMPLE TYPE
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM	UNITS			
SANITARY WASTE DISCHARGE-ASSESSMENT 45614 1 0 0 EFFLUENT GROSS VALUE			0	( 94)							
				YES=1 DAILY BY NO=0						ONCE/ MONTH	VISUAL
SOLIDS, TOTAL DISSOLVED 70295 2 0 0 SEE COMMENTS BELOW						334		( 19)			
						REPORT 30 DAY AVG		MG/L		ONCE/ MONTH	GRAB

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER  
**KIT PAPPAS/ENV. COORD.**  
TYPED OR PRINTED

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

*[Signature]*  
SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT

TELEPHONE  
**435 472-0431**  
AREA CODE NUMBER  
DATE  
**04 05 03**  
YEAR MO DAY

COMMENTS AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)  
 UNRELEASED SOLIDS SHALL BE LIMITED INSTEAD OF TSS DURING RUNOFF EVENTS CAUSED BY LESS THAN THE 10 YR/24 HR PRECIPITATION EVENT. ENTER N.A. WHEN NOT APPLICABLE. IF 30 DAY AVG TDS OF 500 MG/L CANNOT BE ACHIEVED AT HIGH FLOWS, THEN PERMITTEE IS LIMITED TO ONE TON (2000 LBS) PER DAY AS SET FROM ALL OUTFALLS.

# SGS

April 23, 2004

HIDDEN SPLENDOR RESOURCES INC.  
57 WEST 200 SOUTH, SUITE 400  
SALT LAKE CITY UT. 84101  
Kit Pappas

Sample identification by  
HIDDEN SPLENDOR RESOURCES

ID:UPDES-002A

Kind of sample Water  
reported to us

RECEIVED 1130  
SAMPLED 1000

Sample taken at HORIZON MINE

FIELD MEASUREMENTS

FLOW 350 TEMP 14  
COND. 560 pH 7.80

Sample taken by K.P.

NOTES:

Date sampled April 13, 2004

Date received April 13, 2004

Page 1 of 1

Analysis report no. 59-26287

Parameter	Result	MRL	Units	Method	Analyzed	
					Date/Time	Analyst
Iron, Total	0.219	0.050	mg/l	EPA 200.7	04-22-2004	1425 JJ
Oil & Grease	<2	2	mg/l	EPA 413.1	04-14-2004	0745 DI
Solids, Total Dissolved	334	30	mg/l	EPA 160.1	04-13-2004	1000 DI
Solids, Total Suspended	6	5	mg/l	EPA 160.2	04-13-2004	1000 DI

MEMBER  
**ACIL**

Respectfully submitted,  
SGS NORTH AMERICA INC.

Huntington Laboratory

SGS North America Inc. Minerals Services Division  
P.O. Box 1020, Huntington, UT 84528 t (435) 653-2311 f (435) 653-7436 www.sgs.com