

PERMIT CHANGE TRACKING FORM

DATE RECEIVED	11/24/93	PERMIT NUMBER	ACT/007/022
Title of Proposal:	Permit Description	PERMIT CHANGE #	93E
Description:	Change	PERMITTEE	Mtn. Coal Company
		MINE NAME	C.V. Spur

	DATE DUE	DATE DONE	RESULT
<input type="checkbox"/> 15 DAY INITIAL RESPONSE TO PERMIT CHANGE APPLICATION			<input type="checkbox"/> ACCEPTED <input type="checkbox"/> REJECTED
<input type="checkbox"/> Notice of Review Status of proposed permit change sent to the Permittee.			Permit Change Classification
<input type="checkbox"/> Request additional review copies prior to Division/Other Agency review.			<input type="checkbox"/> Significant Permit Revision
<input type="checkbox"/> Notice of Approval of Publication. (If change is a Significant Revision.)			<input type="checkbox"/> Permit Amendment
<input type="checkbox"/> Notice of request to modify proposed permit change prior to approval.			<input type="checkbox"/> Incidental Boundary Change

REVIEW TRACKING	INITIAL REVIEW		MODIFIED REVIEW		FINAL REVIEW AND FINDINGS	
DOGM REVIEWER	DUE	DONE	DUE	DONE	DUE	DONE
<input checked="" type="checkbox"/> Administrative <i>WJM JKP GL</i>						
<input type="checkbox"/> Biology						
<input type="checkbox"/> Engineering						
<input type="checkbox"/> Geology						
<input type="checkbox"/> Soils						
<input type="checkbox"/> Hydrology						
<input type="checkbox"/> Bonding						
<input type="checkbox"/> AVS Check						

COORDINATED REVIEWS	DUE	DONE	DUE	DONE	DUE	DONE
<input type="checkbox"/> OSMRE						
<input type="checkbox"/> US Forest Service						
<input type="checkbox"/> Bureau of Land Management						
<input type="checkbox"/> US Fish and Wildlife Service						
<input type="checkbox"/> US National Parks Service						
<input type="checkbox"/> UT Environmental Quality						
<input type="checkbox"/> UT Water Resources						
<input type="checkbox"/> UT Water Rights						
<input type="checkbox"/> UT Wildlife Resources						
<input type="checkbox"/> UT State History						
<input type="checkbox"/> Other						

<input type="checkbox"/> Public Notice/Comment/Hearing Complete (If the permit change is a Significant Revision)	<input type="checkbox"/> Permit Change Approval Form signed and approved effective as of this date. <input type="checkbox"/> Permit Change Denied.
<input type="checkbox"/> Copies of permit change marked and ready for MRP.	<input type="checkbox"/> Notice of <input type="checkbox"/> Approval <input type="checkbox"/> Denial to Permittee.
<input type="checkbox"/> Special Conditions/Stipulations written for approval.	<input type="checkbox"/> Copy of Approved Permit Change to File.
<input type="checkbox"/> TA and CHIA modified as required.	<input type="checkbox"/> Copy of Approved Permit Change to Permittee.
<input type="checkbox"/> Permit Change Approval Form ready for approval.	<input type="checkbox"/> Copies to Other Agencies and Price Field Office.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

April 30, 1994

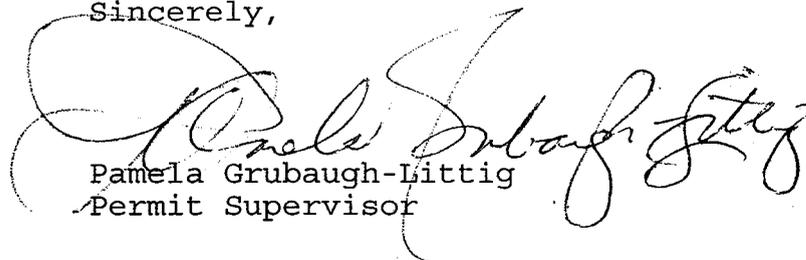
Kathleen G. Welt
Environmental Supervisor
Mountain Coal Company
P.O. Box 591
Somerset, CO 81434

Re: Reclamation of River Pump/Pipeline System, C.V. Spur
Loadaout Facility, Mountain Coal Company, ACT/007/022-93E,
Folder #3, Emery County, Utah

Dear Ms. Welt:

The above-noted amendment has been reviewed and is approved.

Sincerely,



Pamela Grubaugh-Littig
Permit Supervisor

cc: Bill Malencik, PFO



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

April 29, 1994

Mr. Robert Hagen, Director
Office of Surface Mining
Reclamation and Enforcement
505 Marquette N.W., Suite 1200
Albuquerque, New Mexico 87102

Re: Reclamation of River Pump/Pipeline System, C.V. Spur
Loadout Facility, Mountain Coal Company, ACT/007/022-93E,
Folder #2, Emery County, Utah

Dear Mr. Hagen:

The above-noted amendment has been reviewed and is approved.
Enclosed please find the updated information to update the plan.

Sincerely,



Pamela Grubaugh-Littig
Permit Supervisor

cc: Bill Malencik, PFO



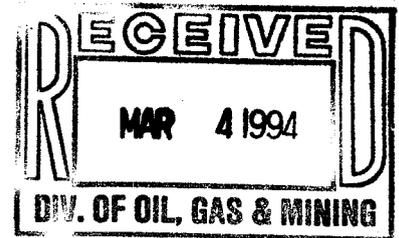
Mountain Coal Company

West Elk Mine
Post Office Box 591
Somerset, Colorado 81434
Telephone 303 929-5015



March 1, 1994

Pamela Grubaugh-Littig
Permit Supervisor
Utah Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Re: Request to Change Permit Description
Mountain Coal Company
C.V. Spur Loadout Facility
ACT/007/022-93E; #2
Carbon County, Utah

Dear Ms. Littig:

In response to your letter of 2/15/94 to Kathleen Welt, I am submitting 3 copies of a new page for the M.R.P. to clarify the proposed reclamation of the river pump/pipeline system, committing to remove and reclaim the pipeline. A permit change form is also enclosed.

If you have any questions, or need any further information please let me know.

Respectfully,

Dan W. Guy,
for
Kathleen G. Welt

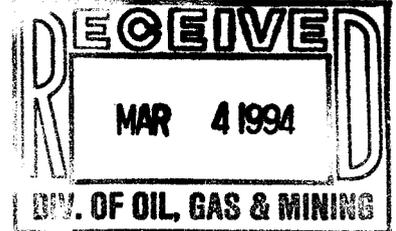
cc: Bill Malencik - DOGM
Kathy Welt - MCC
File

Mountain Coal Company
West Elk Mine
Post Office Box 591
Somerset, Colorado 81434
Telephone 303 929-5015



March 1, 1994

Pamela Grubaugh-Littig
Permit Supervisor
Utah Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Re: Request to Change Permit Description
Mountain Coal Company
C.V. Spur Loadout Facility
ACT/007/022-93E; #2
Carbon County, Utah

Dear Ms. Littig:

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If you have any questions, or need any further information please let me know.

Respectfully,

Dan W. Guy,
for
Kathleen G. Welt

cc: Bill Malencik - DOGM
Kathy Welt - MCC
File



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

DATE: April 27, 1994

TO: Pamela Grubaugh-Littig, Permit Supervisor

FROM: Wm. J. Malencik, Reclamation Specialist *WJM*

RE: C.V. SPUR, ACT/007/022-93E #2 AMENDMENT

The applicants proposal to reclaim the C.V. Spur water pipeline and pump house as proposed meets the coal regulatory requirements. The applicant in response to the Division's deficiency complied with and properly responded to the deficiencies. The original proposal was to leave the water facility in place and not reclaim.

The current proposed amendment as described on page 3-54c is to remove all facilities and reclaim the area.

In light of the foregoing facts, recommend the amendment be approved.

WJM:sed

Enclosure: MRP/Page 3-54c

Mining and Reclamation Plan
Castle Valley Spur Coal Processing and
Loadout Facility Permit Application

3.5.3.3 Reclamation of River Pump/Pipeline System

The pipeline system consists of 2 PVC pipes laid parallel in a trench approximately 30" wide for a distance of approximately 10,000 feet, from the C.V. Spur pumphouse to the Price River. The lines are a 6" PVC which provides water from the river pump to the C.V. Spur facility, and an 8" PVC line for discharge of ground water from the C.V. Spur French Drain to the Price River. The river pump facility consists of a 6' diameter, perforated C.M.P. culvert placed vertically in a hole approximately 30' deep, and 20' wide, surrounded by drain rock to allow entry of water into the pipe. A concrete base and steel grating cover the pipe. A deep-well pump is mounted over the well and hooked to the 6" pipeline to the plant. A steel hinged building covers the well and pump for protection.

During reclamation, the pipelines will be removed and the area reclaimed according to the plan. The pumphouse, pump, grating, and 6' CMP well will be removed. The concrete will be broken up and dozed into the well hole, and the remainder of the hole will be filled in with existing material on site (originally taken from the hole). The pumphouse and pipeline area will be regraded to original contour and reseeded according to the plan, using the seed mix described in Table 3-3. The pumphouse area is a natural low spot, therefore, the reclamation will be in a small, non-draining area and no silt fence or additional runoff controls should be required. Sediment controls on the reclaimed pipeline area will be provided only if deemed necessary. The area is expected to be designated a Small Exemption Area with no required sediment control based on a Sed-Cad analysis.

The river pump\pipeline system is shown on Plate 3-8.

Mountain Coal Company

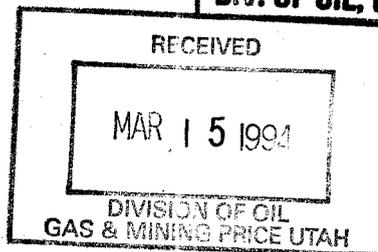
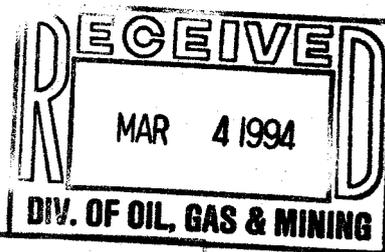
West Elk Mine
Post Office Box 591
Somerset, Colorado 81434
Telephone 303 929-5015

Perfile R
4/27



March 1, 1994

Pamela Grubaugh-Littig
Permit Supervisor
Utah Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Re: Request to Change Permit Description
Mountain Coal Company
C.V. Spur Loadout Facility
ACT/007/022-93E; #2
Carbon County, Utah

Dear Ms. Littig:

In response to your letter of 2/15/94 to Kathleen Welt, I am submitting 3 copies of a new page for the M.R.P. to clarify the proposed reclamation of the river pump/pipeline system, committing to remove and reclaim the pipeline. A permit change form is also enclosed.

If you have any questions, or need any further information please let me know.

Respectfully,

Dan W. Guy,
for
Kathleen G. Welt

cc: Bill Malencik - DOGM
Kathy Welt - MCC
File



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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Ted Stewart
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James W. Carter
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355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

February 15, 1994

Ms. Kathleen G. Welt
Environmental Supervisor
Mountain Coal Company
P.O. Box 591
Somerset, Colorado 81434

Dear Ms. Welt:

Re: Permit Description, Mountain Coal Company, C.V. Spur ^c coal Processing and Loadout Facility, ACT/007/022-93E, Folder #2, Carbon County, Utah

Information received January 24, 1994 relative to this amendment has been reviewed. The amendment documents can be approved except for the reclamation plan, paragraph 3.5.3.3, page 3-54c. The proposal not to reclaim all disturbed areas cannot be accepted. The permittee must commit to removing the pipeline and reclaiming the area as soon as practical thereafter.

Please submit this commitment by March 3, 1994. If you have any questions, please call me.

Sincerely,

Pamela Grubaugh-Littig
Permit Supervisor

pgl

cc: Bill Malencik, PFO





State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

DATE: February 11, 1994

TO: Pamela Grubaugh-Littig, Permit Supervisor

FROM: Wm. J. Malencik, Reclamation Specialist *WJM*

RE: Permit Description, Mountain Coal Company, C.V. Spur
Coal Processing and Loadout Facility, ACT/007/022-93E

Reviewed the amendment documents and recommend the submission be approved except for the reclamation plan, paragraph 3.5.3.3, page 3-54c.

Proposal to abandonment pipeline in place with some modifications, deficient.

- (1) The pipeline transects property of four different surface land owners besides Mountain Coal and four owners of the mineral estate. Some of the mineral estate owners are different from those having title to the surface estate. Land and mineral ownership information was not available during the initial review. However, it would appear that Mountain Coal pipeline granting document should be referenced and the consent of owners to leave the pipeline in place should be part of the current plan unless the granting document provides for leaving the pipeline in place, or the permittee should commit to removal of the pipeline. The latter appears to be the simplest solution at this point in time.

Proposal to not reclaim all disturbed areas, deficient.

- (2) On the matter of not seeding and reclaimed the disturbed pipeline/pumphouse the operator must commit to reclamation all pipeline pumphouse disturbed areas in accordance with standards in the current approval plan. Reclaiming the pipeline where it lies under existing roads and farm land is governed by several factors including the nature of ROW grant and conditions and whether or not the pipeline and pumphouse would be removed when no longer needed as a condition of the ROW grant/DOGM permit.

Therefore, the simplest solution is for the permittee to commit to removing the pipeline and reclaiming the area as soon as practical thereafter. Further, it is conceivable that things may change between now and then. Should the situation change in the future, amendment can be submitted at that time based on the needs and requirements applicable at that time.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
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355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

December 28, 1993

Ms. Kathleen G. Welt
Environmental Supervisor
Mountain Coal Company
P.O. Box 591
Somerset, Colorado 81434

Dear Ms. Welt:

Re: Permit Description, Mountain Coal Company, C.V. Spur Coal Processing and Loadout Facility, ACT/007/022-93E, Folder #2, Carbon County, Utah

The amendment to amend the permit description is deficient. The permit area map, land owners and right of entry map, and reclamation map must be updated to accurately reflect the permit description change. Please submit these updated certified maps by January 21, 1994. If you have any questions, please call me.

Sincerely,

A handwritten signature in black ink, appearing to read 'Pamela Grubaugh-Littig', written over a large, stylized loop.

Pamela Grubaugh-Littig
Permit Supervisor

pgl



Mountain Coal Company
Trail Mountain Mine
Post Office Box 1378
Price, Utah 84501
Telephone 801 637-5050 (Price Office)
801 637-5203 (Mine Office)
801 748-2140 (Mine Site)



January 18, 1994

RECEIVED

JAN 24 1994

Pamela Grubaugh-Littig
Permit Supervisor
Utah Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 3350
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

Re: Request to Change Permit Description
Mountain Coal Company
C.V. Spur Loadout Facility
ACT/007/022-93E; #2
Carbon County, Utah

Dear Ms. Littig:

In response to your letter of 12/28/93 to Kathleen Welt, I am submitting 3 copies of revised maps to accurately reflect the permit description change. I have also included a new page for the M.R.P. to clarify the proposed reclamation of the river pump/pipeline system. A permit change form and a copy of our previous letter with the proposed permit description change is also enclosed.

If you have any questions, or need any further information, please let me know.

Respectfully,

Dan W. Guy
for
Kathleen G. Welt

cc: Bill Malencik-DOGM
Kathy Welt- MCC
File

APPLICATION FOR PERMIT CHANGE

Title of Change: PERMIT DESCRIPTION CHANGE

Permit Number: ACT 0071022

Mine: C.V. SPUR FACILITY

Permittee: MOUNTAIN COAL Co.

Description, include reason for change and timing required to implement:

Deficiencies on request to amend permit description.

- | | | |
|---|--|--|
| <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | 1. Change in the size of the Permit Area? (Description Only) <u>5.81</u> acres <input checked="" type="checkbox"/> increase <input type="checkbox"/> decrease. |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 2. Change in the size of the Disturbed Area? _____ acres <input type="checkbox"/> increase <input type="checkbox"/> decrease. |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 3. Will permit change include operations outside the Cumulative Hydrologic Impact Area? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 4. Will permit change include operations in hydrologic basins other than currently approved? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 5. Does permit change result from cancellation, reduction or increase of insurance or reclamation bond? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 6. Does permit change require or include public notice publication? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 7. Permit change as a result of a Violation? Violation # _____ |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 8. Permit change as a result of a Division Order? D.O.# _____ |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 9. Permit change as a result of other laws or regulations? Explain: _____ |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 10. Does permit change require or include ownership, control, right-of-entry, or compliance information? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 11. Does the permit change affect the surface landowner or change the post mining land use? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 12. Does permit change require or include collection and reporting of any baseline information? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 13. Could the permit change have any effect on wildlife or vegetation outside the current disturbed area? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 14. Does permit change require or include soil removal, storage or placement? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 15. Does permit change require or include vegetation monitoring, removal or revegetation activities? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 16. Does permit change require or include construction, modification, or removal of surface facilities? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 17. Does permit change require or include water monitoring, sediment or drainage control measures? |
| <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | 18. Does permit change require or include certified designs, maps, or calculations? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 19. Does permit change require or include underground design or mine sequence and timing? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 20. Does permit change require or include subsidence control or monitoring? |
| <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | 21. Have reclamation costs for bonding been <u>provided</u> or revised for any change in the reclamation plan? |
| <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | 22. Is permit change within 100 feet of a public road or perennial stream or 500 feet of an occupied dwelling? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 23. Is this permit change coal exploration activity <input type="checkbox"/> inside <input type="checkbox"/> outside of the permit area? |

Attach 3 complete copies of proposed permit change as it would be incorporated into the Mining and Reclamation Plan.

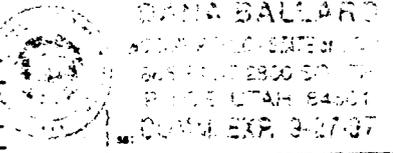
I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Donna Ballard for Kathleen Welt 11/18/94
 Signed - Name - Position - Date

Subscribed and sworn to before me this 18 day of April, 1994

Donna Ballard
 Notary Public

My Commission Expires: 9-27, 1997
 Attest: [Signature]
 STATE OF _____
 COUNTY OF _____



Received by Oil, Gas & Mining



JAN 24 1994

DIVISION OF

OIL, GAS & MINING
 ASSIGNED PERMIT CHANGE NUMBER

3.5.3.3 Reclamation of River Pump/Pipeline System

The pipeline system consists of 2 PVC pipes laid parallel in a trench approximately 30" wide for a distance of approximately 10,000 feet, from the C.V. Spur pumphouse to the Price River. The lines are a 6" PVC which provides water from the river pump to the C.V. Spur facility, and an 8" PVC line for discharge of ground water from the C.V. Spur French Drain to the Price River. The river pump facility consists of a 6' diameter, perforated C.M.P. culvert emplaced vertically in a hole approximately 30' deep, and 20' wide, surrounded by drain rock to allow entry of water into the pipe. A concrete base and steel grating cover the pipe. A deep-well pump is mounted over the well and hooked to the 6" pipeline to the plant. A steel hinged building covers the well and pump for protection.

During reclamation, the pipelines will be severed and plugged with concrete approximately 50' from the pumphouse and discharge. The pumphouse, pump, grating, and 6' CMP well will be removed. The concrete will be broken up and dozed into the well hole, and the remainder of the hole will be filled in with existing material on site (originally taken from the hole). The pumphouse area will be regraded to original contour and reseeded according to the plan, using the seed mix described in Table 3-3. The area is a natural low spot, therefore, the reclamation will be in a small, non-draining area and no silt fence or additional runoff controls should be required.

The pipelines will be left in place. These lines were installed in 1977, and run beneath a combination of farm land, uncultivated land and farm access roads. The original area of disturbance for the lines is either naturally vegetated or beneath cultivated farm land or roads, and re-disturbance of the area for their removal is considered neither prudent nor necessary.

The river pump/pipeline system is shown on Plate 3-8.



September 9, 1983

Mr. Guido Rachiele, Commissioner
Board of Carbon County Commissioners
Courthouse Building
Price, UT 84501

Dear Mr. Rachiele:

As per our phone conversation this date, this letter will formally request your approval (Carbon County) for Beaver Creek Coal Company to utilize the Carbon County Landfill for disposal of non-coal waste items from our mining operations. The material in question may come from any of our existing operations, including C.V. Spur, and may consist of items such as:

1. General trash (garbage);
2. Scrap metal, cans, tires, wood, etc.
3. Concrete
4. Contaminated soil (non-toxic)
5. Other non-coal wastes as needed for disposal

We appreciate your consideration in this matter. If you have any questions or need any further information, please let me know.

Respectfully,

Dan W. Guy
Manager of Permitting
and Compliance

DG/sb

cc: File 4-P-3-1



CARBON COUNTY
PRICE, UTAH 84501

September 13, 1983

Beaver Creek Coal Co.
P. O. Box AU
Price, Utah 84501

Attn. Dan Guy

Gentlemen:

The Board of Carbon County Commissioners has no objection to your company utilizing the Carbon County Landfill area for the disposal of the materials suggested in your recent letter.

Respectfully,
BOARD OF CARBON COUNTY
COMMISSIONERS

A handwritten signature in cursive script that reads 'Guido Rachiele'.

Guido Rachiele,
Commissioner

JW



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

DATE: December 16, 1993
TO: Pamela Grubaugh-Littig, Permit Supervisor
FROM: Wm. J. Malencik, Reclamation Specialist
RE: Permit Description Error

*ACT/007/002-
93E
#2
Copy from*

The proposal of November 19, 1993 by the permittee to amend the permit description dated September 12, 1991 is disapproved only for the reason that required certified and other maps were not included in the submission.

Please refer to page 65, Utah Coal Mining Regulations, Engineering, R645-301-512 for certified maps that are required.

Please refer to following for other maps that need to be included:

- Land Owners and Right of Entry - page 68 - R645-301-521.130
- Permit Area Map - R645-301-521.140
- Land Surface Configuration - R645-301-521.150
- Proposed Features - R645-301-521.160
- Support Facilities - R645-301-521.180
- Reclamation - R645-301-542.200
- Vegetative Type Map - R945-301-323.400

Since the attached proposal you sent for my review did not contain any maps, I have to assume no maps were provided in the proposal.

How addressed Recl. Plan?

Mountain Coal Company
Trail Mountain Mine
Post Office Box 1378
Price, Utah 84501
Telephone 801 637-5050 (Price Office)
801 637-5203 (Mine Office)
801 748-2140 (Mine Site)



January 18, 1994

Pamela Grubaugh-Littig
Permit Supervisor
Utah Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 3350
Salt Lake City, Utah 84180-1203

Re: Request to Change Permit Description
Mountain Coal Company
C.V. Spur Loadout Facility
ACT/007/022-93E; #2
Carbon County, Utah

Dear Ms. Littig:

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Respectfully,

Dan W. Guy
for
Kathleen G. Welt

RECEIVED

JAN 24 1994

DIVISION OF
OIL, GAS & MINING

cc: Bill Malencik-DOGM
Kathy Welt- MCC
File

APPLICATION FOR PERMIT CHANGE

Title of Change: *PERMIT DESCRIPTION CHANGE*

Permit Number: *ACT 1 007 1022*

Mine: *C.V. SPUR FACILITY*

Permittee: *MOUNTAIN COAL Co.*

Description, include reason for change and timing required to implement:

Deficiencies on request to amend permit description.

- | | | |
|---|--|---|
| <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | 1. Change in the size of the Permit Area? <i>(Description Only)</i> <u>5.81</u> acres <input checked="" type="checkbox"/> increase <input type="checkbox"/> decrease. |
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| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 16. Does permit change require or include construction, modification, or removal of surface facilities? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 17. Does permit change require or include water monitoring, sediment or drainage control measures? |
| <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | 18. Does permit change require or include certified designs, maps, or calculations? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 19. Does permit change require or include underground design or mine sequence and timing? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 20. Does permit change require or include subsidence control or monitoring? |
| <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | 21. Have reclamation costs for bonding been <u>provided</u> or revised for any change in the reclamation plan? |
| <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | 22. Is permit change within 100 feet of a public road or perennial stream or 500 feet of an occupied dwelling? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 23. Is this permit change coal exploration activity <input type="checkbox"/> inside <input type="checkbox"/> outside of the permit area? |

Attach 3 complete copies of proposed permit change as it would be incorporated into the Mining and Reclamation Plan.

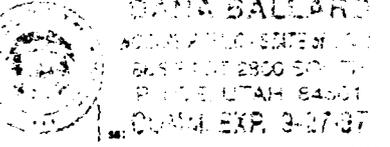
I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Diana Ballard for Kathleen Welt *11/18/94*
 Signed - Name - Position - Date

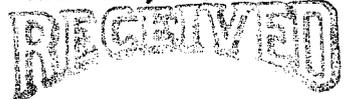
Subscribed and sworn to before me this 18 day of Jan., 1994.

Diana Ballard
 Notary Public

My Commission Expires: 9-27, 1997
 Attest: Utah
 COUNTY OF _____



Received by Oil, Gas & Mining



JAN 28 1994

DIVISION OF

OIL, GAS & MINING
 ASSIGNED PERMIT CHANGE NUMBER

3.5.3.3 Reclamation of River Pump/Pipeline System

The pipeline system consists of 2 PVC pipes laid parallel in a trench approximately 30" wide for a distance of approximately 10,000 feet, from the C.V. Spur pumphouse to the Price River. The lines are a 6" PVC which provides water from the river pump to the C.V. Spur facility, and an 8" PVC line for discharge of ground water from the C.V. Spur French Drain to the Price River. The river pump facility consists of a 6' diameter, perforated C.M.P. culvert emplaced vertically in a hole approximately 30' deep, and 20' wide, surrounded by drain rock to allow entry of water into the pipe. A concrete base and steel grating cover the pipe. A deep-well pump is mounted over the well and hooked to the 6" pipeline to the plant. A steel hinged building covers the well and pump for protection.

During reclamation, the pipelines will be severed and plugged with concrete approximately 50' from the pumphouse and discharge. The pumphouse, pump, grating, and 6' CMP well will be removed. The concrete will be broken up and dozed into the well hole, and the remainder of the hole will be filled in with existing material on site (originally taken from the hole). The pumphouse area will be regraded to original contour and reseeded according to the plan, using the seed mix described in Table 3-3. The area is a natural low spot, therefore, the reclamation will be in a small, non-draining area and no silt fence or additional runoff controls should be required.

The pipelines will be left in place. These lines were installed in 1977, and run beneath a combination of farm land, uncultivated land and farm access roads. The original area of disturbance for the lines is either naturally vegetated or beneath cultivated farm land or roads, and re-disturbance of the area for their removal is considered neither prudent nor necessary. The river pump/pipeline system is shown on Plate 3-8.



September 9, 1983

Mr. Guido Rachiele, Commissioner
Board of Carbon County Commissioners
Courthouse Building
Price, UT 84501

Dear Mr. Rachiele:

As per our phone conversation this date, this letter will formally request your approval (Carbon County) for Beaver Creek Coal Company to utilize the Carbon County Landfill for disposal of non-coal waste items from our mining operations. The material in question may come from any of our existing operations, including C.V. Spur, and may consist of items such as:

1. General trash (garbage);
2. Scrap metal, cans, tires, wood, etc.
3. Concrete
4. Contaminated soil (non-toxic)
5. Other non-coal wastes as needed for disposal

We appreciate your consideration in this matter. If you have any questions or need any further information, please let me know.

Respectfully,

Dan W. Guy
Manager of Permitting
and Compliance

DG/sb

cc: File 4-P-3-1



CARBON COUNTY
PRICE, UTAH 84501

September 13, 1983

RECEIVED

JAN 2 1994

DIVISION OF
OIL, GAS & MINING

Beaver Creek Coal Co.
P. O. Box AU
Price, Utah 84501

Attn. Dan Guy

Gentlemen:

The Board of Carbon County Commissioners has no objection to your company utilizing the Carbon County Landfill area for the disposal of the materials suggested in your recent letter.

Respectfully,
BOARD OF CARBON COUNTY
COMMISSIONERS

Guido Rachiele,
Commissioner

JW

Mountain Coal Company
Trail Mountain Mine
Post Office Box 1378
Price, Utah 84501
Telephone 801 637-5050 (Price Office)
801 637-5203 (Mine Office)
801 748-2140 (Mine Site)



January 18, 1994

RECEIVED

JAN 24 1994

Pamela Grubaugh-Littig
Permit Supervisor
Utah Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 3350
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

Re: Request to Change Permit Description
Mountain Coal Company
C.V. Spur Loadout Facility
ACT/007/022-93E; #2
Carbon County, Utah

Dear Ms. Littig:

In response to your letter of 12/28/93 to Kathleen Welt, I am submitting 3 copies of revised maps to accurately reflect the permit description change. I have also included a new page for the M.R.P. to clarify the proposed reclamation of the river pump/pipeline system. A permit change form and a copy of our previous letter with the proposed permit description change is also enclosed.

If you have any questions, or need any further information, please let me know.

Respectfully,

Dan W. Guy
for
Kathleen G. Welt

cc: Bill Malencik-DOGM
Kathy Welt- MCC
File

APPLICATION FOR PERMIT CHANGE

Title of Change: *PERMIT DESCRIPTION CHANGE*

Permit Number: *ACT 10071022*

Mine: *C.V. SPUR FACILITY*

Permittee: *MOUNTAIN COAL CO.*

Description, include reason for change and timing required to implement:

Deficiencies on request to amend permit description.

- | | | |
|---|--|--|
| <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | 1. Change in the size of the Permit Area? <i>(Description Only) 5.81</i> acres <input checked="" type="checkbox"/> increase <input type="checkbox"/> decrease. |
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Attach 3 complete copies of proposed permit change as it would be incorporated into the Mining and Reclamation Plan.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Donna Ballard for Kathleen Holt *11/18/94*
 Signed - Name - Position - Date

Subscribed and sworn to before me this 18 day of Nov., 1994.

Donna Ballard
 Notary Public



My Commission Expires: 9-27 19 97
 Attest: STATE OF _____
 COUNTY OF _____

Received by Oil, Gas & Mining



IAN 24 1994

DIVISION OF
 OIL, GAS & MINING
 ASSIGNED PERMIT CHANGE NUMBER

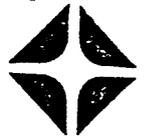
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The river pump/pipeline system is shown on Plate 3-8.



September 9, 1983

Mr. Guido Rachiele, Commissioner
Board of Carbon County Commissioners
Courthouse Building
Price, UT 84501

Dear Mr. Rachiele:

As per our phone conversation this date, this letter will formally request your approval (Carbon County) for Beaver Creek Coal Company to utilize the Carbon County Landfill for disposal of non-coal waste items from our mining operations. The material in question may come from any of our existing operations, including C.V. Spur, and may consist of items such as:

1. General trash (garbage);
2. Scrap metal, cans, tires, wood, etc.
3. Concrete
4. Contaminated soil (non-toxic)
5. Other non-coal wastes as needed for disposal

We appreciate your consideration in this matter. If you have any questions or need any further information, please let me know.

Respectfully,

Dan W. Guy
Manager of Permitting
and Compliance

DG/sb

cc: File 4-P-3-1



CARBON COUNTY
PRICE, UTAH 84501

September 13, 1983

Beaver Creek Coal Co.
P. O. Box AU
Price, Utah 84501

Attn. Dan Guy

Gentlemen:

The Board of Carbon County Commissioners has no objection to your company utilizing the Carbon County Landfill area for the disposal of the materials suggested in your recent letter.

Respectfully,
BOARD OF CARBON COUNTY
COMMISSIONERS

A handwritten signature in cursive script that reads "Guido Rachiele".

Guido Rachiele,
Commissioner

JW

Mountain Coal Company
West Elk Mine
Post Office Box 591
Somerset, Colorado 81434
Telephone 303 929-5015
Fax 303 929-5595



November 19, 1993

Ms. Pamela Grubaugh-Littig
Permit Supervisor
Utah Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

NOV 24 1993

DIVISION OF
OIL, GAS & MINING

Re: Request for Permit Description Change
Mountain Coal Co.
C.V. Spur Permit
ACT/007/022
Carbon County, Utah

93E

Dear Ms. Littig:

This letter is to request the addition of the C.V. Spur Pipeline and River Pump description to the Permit Approval Document for the Castle Valley Spur Coal Processing and Loadout Facility.

The pipeline and river pump descriptions are included in Chapter 4 (Section 4.3.4, Items 4 & 5), and are shown on Plates 1-1 and 4-1 in the permit. It was noted recently, however, that these items were not included in the description on the actual permit approval. The proposed addition area is also included in the bond calculations in Chapter 3 (Section 3.5.7.3).

I have included a proposed insert with the descriptions for the first page of the currently approved permit, for your consideration. I see no other place in the permit that a change needs to be made.

If you have and questions, or need any further information, please let me know.

Respectfully,

Dan W. Guy,
for Kathleen G. Welt

Enclosures

cc: Kathy Welt, MCC
Bill Malencik, DOGM
File

FEDERAL

PERMIT
ACT/007/022

September 12, 1991

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
(801) 538-5340

This permit, ACT/007/022, is issued for the State of Utah by the Utah Division of Oil, Gas and Mining (Division) to:

Mountain Coal Company
P.O. Box 1378
Price, Utah 84501
(801) 637-5050

for the C.V. Spur Coal Processing and Loadout Facility. Mountain Coal Company is the owner of certain fee-owned parcels. A Surety Bond is filed with the Division in the amount of \$2,441,745, payable to the State of Utah, Division of Oil, Gas and Mining, and the Office of Surface Mining, Reclamation and Enforcement (OSM). The Division must receive a copy of this permit signed and dated by the permittee.

Sec. 1 STATUTES AND REGULATIONS - This permit is issued pursuant to the Utah Coal Mining and Reclamation Act of 1979, Utah Code Annotated (UCA) 40-10-1 et seq, hereafter referred to as the Act.

Sec. 2 PERMIT AREA - The permittee is authorized to conduct underground coal mining activities on the following described lands within the permit area at the C.V. Spur Coal Processing and Loadout Facility, situated in the State of Utah, Emery County, and located:

Township 15 South Range 10 East, Section 11, SLBM

W1/2 SW1/4 except 0.24 acres in the northwest corner, NE1/4 SW1/4 except East 100 ft., SE1/4 SW1/4, except East 100 ft.

*Proposed
Insert
see Attached
Sheet.*

This legal description is for the permit area of the C.V. Spur Coal Processing and Loadout Facility. The permittee is authorized to conduct underground coal mining activities and related surface activities on the foregoing described property subject to the conditions of all applicable conditions, laws and regulations.

PROPOSED INSERT

Township 15 South, Range 10 East, Section 11, SLBM

A 20' Right-of-Way across the SE1/4 NW1/4 and NW1/4 NW1/4 for a water pipeline. (1.21 acres).

Township 15 South, Range 10 East, Section 2, SLBM

A 20' Right-of-Way across the SW1/4 SW1/4, NW1/4 SW1/4, SW1/4 NW1/4 and NE1/4 NW1/4 for a water pipeline and pumphouse facility. (3.97 acres).