

PERMIT CHANGE TRACKING FORM

DATE RECEIVED	7/29/94	PERMIT NUMBER	Act/007/022
Title of Proposal:	Update of Officers	PERMIT CHANGE #	94C
Description:		PERMITTEE	Mountain Coal Company
		MINE NAME	C.V. Spur

	DATE DUE	DATE DONE	RESULT	
			<input checked="" type="checkbox"/> ACCEPTED	<input type="checkbox"/> REJECTED
<input type="checkbox"/> 15 DAY INITIAL RESPONSE TO PERMIT CHANGE APPLICATION			Permit Change Classification	
<input type="checkbox"/> Notice of Review Status of proposed permit change sent to the Permittee.			<input type="checkbox"/> Significant Permit Revision	
<input type="checkbox"/> Request additional review copies prior to Division/Other Agency review.			<input type="checkbox"/> Permit Amendment	
<input type="checkbox"/> Notice of Approval of Publication. (If change is a Significant Revision.)			<input type="checkbox"/> Incidental Boundary Change	
<input type="checkbox"/> Notice of request to modify proposed permit change prior to approval.				

REVIEW TRACKING	INITIAL REVIEW		MODIFIED REVIEW		FINAL REVIEW AND FINDINGS	
DOGM REVIEWER	DUE	DONE	DUE	DONE	DUE	DONE
<input type="checkbox"/> Administrative _____						
<input type="checkbox"/> Biology _____						
<input type="checkbox"/> Engineering _____						
<input type="checkbox"/> Geology _____						
<input type="checkbox"/> Soils _____						
<input type="checkbox"/> Hydrology _____						
<input type="checkbox"/> Bonding _____						
<input checked="" type="checkbox"/> AVS Check <i>Update Mary</i>	8/29					

COORDINATED REVIEWS	DUE	DONE	DUE	DONE	DUE	DONE
<input type="checkbox"/> OSMRE						
<input type="checkbox"/> US Forest Service						
<input type="checkbox"/> Bureau of Land Management						
<input type="checkbox"/> US Fish and Wildlife Service						
<input type="checkbox"/> US National Parks Service						
<input type="checkbox"/> UT Environmental Quality						
<input type="checkbox"/> UT Water Resources						
<input type="checkbox"/> UT Water Rights						
<input type="checkbox"/> UT Wildlife Resources						
<input type="checkbox"/> UT State History						
<input type="checkbox"/> Other						

<input type="checkbox"/> Public Notice/Comment/Hearing Complete (If the permit change is a Significant Revision)	<input checked="" type="checkbox"/> Permit Change Approval Form signed and approved effective as of this date. <input checked="" type="checkbox"/> Permit Change Denied.	2/24/95
<input type="checkbox"/> Copies of permit change marked and ready for MRP.	<input type="checkbox"/> Notice of <input checked="" type="checkbox"/> Approval <input type="checkbox"/> Denial to Permittee.	2/24/95
<input type="checkbox"/> Special Conditions/Stipulations written for approval.	<input type="checkbox"/> Copy of Approved Permit Change to File.	
<input type="checkbox"/> TA and CHIA modified as required.	<input type="checkbox"/> Copy of Approved Permit Change to Permittee.	
<input type="checkbox"/> Permit Change Approval Form ready for approval.	<input checked="" type="checkbox"/> Copies to Other Agencies and Price Field Office.	2/24/95

APPLICATION FOR PERMIT CHANGE

Title of Change: UPDATE OF OFFICERS

Permit Number: ACT0071022

Mine: C. V. SPUR LADNUT

Permittee: MOUNTAIN COAL Co.

Description, include reason for change and timing required to implement: CHANGE OF COMPANY OFFICERS.

- | | | |
|---|--|--|
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 1. Change in the size of the Permit Area? _____ acres <input type="checkbox"/> increase <input type="checkbox"/> decrease. |
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| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 4. Will permit change include operations in hydrologic basins other than currently approved? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 5. Does permit change result from cancellation, reduction or increase of insurance or reclamation bond? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 6. Does permit change require or include public notice publication? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 7. Permit change as a result of a Violation? Violation # _____ |
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| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 9. Permit change as a result of other laws or regulations? Explain: _____ |
| <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | 10. Does permit change require or include ownership, control, right-of-entry, or compliance information? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 11. Does the permit change affect the surface landowner or change the post mining land use? |
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Attach 3 complete copies of proposed permit change as it would be incorporated into the Mining and Reclamation Plan.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Dana Ballard
 Signed - Name - Position - Date

Subscribed and sworn to before me this 21st day of JULY, 19 99

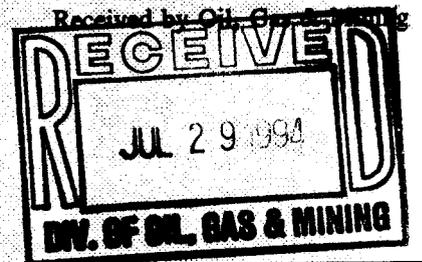
Notary Public

My Commission Expires: _____
 Attest: STATE OF _____
 COUNTY OF _____

9-27, 19 97
UTAH
CARBON



DANA BALLARD
 NOTARY PUBLIC - STATE of UTAH
 865 EAST 2800 SOUTH
 PRICE, UTAH 84501
 COMM. EXP. 9-27-97



ASSIGNED PERMIT CHANGE NUMBER

**Mountain Coal Company
C.V. Spur Processing Facility**

2.2.5 Operator. The operator, if the operator is a person different from the applicant, including his or her telephone number:

The operator is the same as the applicant.

2.2.6 Resident Agent. The resident agent of the applicant who will accept service of process, including his or her telephone number:

The Corporation Trust Company
1209 Orange Street,
Wilmington, Delaware 19801
Telephone Number: 1-(800)441-9820

2.2.7 Business Designation. A statement of whether the applicant is a corporation, partnership, single proprietorship, association or other business entity:

The applicant is a Delaware corporation.

2.2.7.1 Officers and Directors of the Applicant. The names and addresses of every officer, partner, director, or other person performing a function similar to a director of the applicant:

<u>OFFICER</u>	<u>TITLE</u>	<u>ADDRESS</u>
E. DiClaudio	President and Director	Mountain Coal Co. P.O. Box 591 Somerset, Colo. 81434
W.S. Wagener	Vice President	Atlantic Richfield Co. 555 Seventeenth Street Denver, Colorado 80202
R.D. Pick	Vice President and Director	Atlantic Richfield Co. 555 Seventeenth Street Denver, Colorado 80202
M.W. DeGenring	Vice President and Director	Atlantic Richfield Co. 555 Seventeenth Street Denver, Colorado 80202
M.C. Rechuite	Treasurer	Atlantic Richfield Co. ARCO Plaza 515 S. Flower Street Los Angeles, CA 90071

**Mountain Coal Company
C.V. Spur Processing Facility**

H.L. Edwards	Vice President and Secretary	Atlantic Richfield Co. ARCO Plaza 515 S. Flower Street Los Angeles, CA 90071
T.G. Dallas	Assistant Treasurer	Atlantic Richfield Co. ARCO Plaza 515 S. Flower Street Los Angeles, CA 90071
R.E. Nelson	Assistant Secretary	Atlantic Richfield Co. 555 Seventeenth Street Denver, Colorado 80202
B.M. Hinds	Assistant Secretary	Atlantic Richfield Co. ARCO Plaza 515 S. Flower Street Los Angeles, CA 90071
E.C. Tidball	Assistant Secretary and Director	Atlantic Richfield Co. 555 Seventeenth Street Denver, Colorado 80202
A.G. Fernandez	Director	Atlantic Richfield Co. 555 Seventeenth Street Denver, Colorado 80202

2.2.7.2 Principal Shareholder of the Applicant. The name and address of any person who is a principal shareholder of the applicant:

**Atlantic Richfield Co.
555 Seventeenth Street
Denver, Colorado 80202
(Principal and only shareholder)**

2.2.7.3 Names Under Which Applicant and Principal Shareholder Operated U.S. Coal Mines. Names under which the applicant, partner, or principal shareholder previously operated underground or surface coal mining operations in the United States within the five years preceding the date of application:

- (i) Beaver Creek Coal Company
Price, Utah**
- (ii) West Elk Coal Company
Somerset, Colorado**

Mountain Coal Company
West Elk Mine
Post Office Box 591
Somerset, Colorado 81434
Telephone 303 929-5015



July 26, 1994

Ms. Pamela Grubaugh-Littig
Permit Supervisor
Utah Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Update of Officers
C.V. Spur Loadout Facility
ACT/007/022
Carbon County, Utah

Dear Ms. Littig:

Enclosed are 3 copies of updated pages for the C.V. Spur Loadout Facility M.R.P.. The pages have been revised to show the latest change in officers for Mountain Coal Company.

Changes for the Huntington Canyon No. 4 Mine were submitted previously, and those for the Gordon Creek No. 3/6 Mines are being submitted under separate cover. The Gordon Creek No. 2/7/8 Plan presently under review already has the updated list of officers.

If you have any questions, or need any further information, please let me know.

Respectfully,

A handwritten signature in black ink, appearing to read "Dan W. Guy". The signature is fluid and cursive, with a large initial "D" and "G".

Dan W. Guy,
for Kathleen G. Welt

Enclosures

cc: Kathy Welt, MCC
Scot Anderson, MCC
File

**Mountain Coal Company
C.V. Spur Processing Facility**

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APPLICATION FOR PERMIT CHANGE

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	Mine: <i>C. V. SPUR LEADOUT</i>
	Permittee: <i>MOUNTAIN COAL CO.</i>

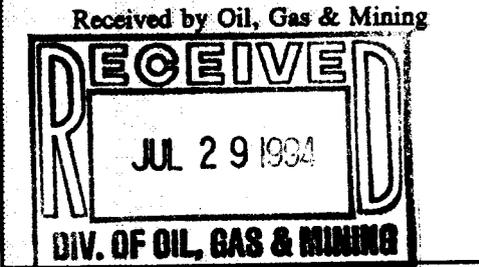
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Kathleen J. Holt 7/26/94
Signed - Name - Position - Date



Subscribed and sworn to before me this _____ day of _____, 19____.

Notary Public

My Commission Expires: _____, 19____

Attest: STATE OF _____ }
COUNTY OF _____ } ss:

ASSIGNED PERMIT CHANGE NUMBER _____

Mountain Coal Company
West Elk Mine
Post Office Box 591
Somerset, Colorado 81434
Telephone 303 929-5015



July 26, 1994

Ms. Pamela Grubaugh-Littig
Permit Supervisor
Utah Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

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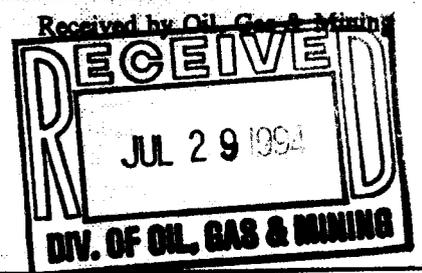
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Kathleen J. Holt 7/26/94
 Signed - Name - Position - Date



Subscribed and sworn to before me this _____ day of _____, 19____.

 Notary Public
 My Commission Expires: _____, 19____
 Attest: STATE OF _____ }
 COUNTY OF _____ } ss:

ASSIGNED PERMIT CHANGE NUMBER

