



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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INSPECTION REPORT

Partial: xx Complete: Exploration
Inspection Date/Time: September 30, 1994/07:30am-12:00pm
Date of Last Inspection: August 10, 1994

Mine Name: Blazon #1 County: Carbon Permit Number: ACT/007/021
Permittee and/or Operator's Name: NAE (Insolvent), no known mailing address
Business: Mail cc attn: Steve Tanner, Route #1, Box 146G3, Helper, UT 84526 637-5986
Type of Mining Activity: Underground XX Surface Prep. Plant Other
Officials(s): State: Stephen J. Demczak Company:
Federal Officials: Weather Conditions: 60's, Cool
Existing Acreage: Permitted- 0 Disturbed-4.5 Regraded-2.5 Seeded-2.5 Bonded- 0
Increased/Decreased: Permitted- Disturbed- Regraded- Seeded- Bonded-
Status: Exploration/ Active/ Inactive/ Temp Cessation/XXBond Forfeiture
Reclamation (Phase I/Phase II/Final Bond Release/Liability Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

Table with 4 columns: EVALUATED, N/A, COMMENTS, NOV/ENF. Rows include: 1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE; 2. SIGNS AND MARKERS; 3. TOPSOIL; 4. HYDROLOGIC BALANCE; 5. EXPLOSIVES; 6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES; 7. COAL MINE WASTE/REFUSE PILES; 8. NONCOAL WASTE; 9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL VALUES; 10. SLIDES AND OTHER DAMAGE; 11. CONTEMPORANEOUS RECLAMATION; 12. BACKFILLING AND GRADING; 13. REVEGETATION; 14. SUBSIDENCE CONTROL; 15. CESSATION OF OPERATIONS; 16. ROADS; 17. OTHER TRANSPORTATION FACILITIES; 18. SUPPORT FACILITIES/UTILITY INSTALLATIONS; 19. AVS CHECK; 20. AIR QUALITY PERMIT; 21. BONDING & INSURANCE.



INSPECTION REPORT
(Continuation sheet)

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PERMIT NUMBER: ACT/007/021

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(Comments are Numbered to Correspond with Topics Listed Above)

4a. Diversions -

Blazon has three disturbed diversions located at the pad area. These diversions need to be regraded to allow drainage to flow thus to eliminate by-passing of the pond.

The diversion located at the foot of the highwall has water settling within the ditch, this will be regraded to allow water flow. It is also noticed after a rain storm that an extension of a ditch approximately 30 feet is needed to catch all runoff from the pad area and transport the runoff to the pond. All of the above work can be accomplished by a backhoe.

4b. Sediment Ponds -

The sediment pond does contain water with no apparent problems noticed. There were no signs of breaching or erosion of embankments or inlets or outlets.

4c. Other Sediment Control Measures -

The Blazon property has placement of four distinct silt fence lines. All fence lines are completely non-functional and can not be repaired with the existing silt fencing material except the roof bolts used for anchoring.

It is requested that a demonstration be performed and documented to see if these areas could be classified as a SMALL AREA EXEMPTION. Thus, requiring no addition siltation structure than the existing vegetative material currently established on the ground.

This project could be accomplished in-house by the Division's technical staff.

If the demonstration does not qualify these areas as a small area exemptions, then the procurement and labor of silt fences will be required to install.

8. Non-Coal Waste -

There are currently two power poles located within the creek. A backhoe could remove these poles with ease.

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

Copy of this Report:

Mailed to: Bernie Freeman (OSM) Given to: Joe Helfrich (DOGM)
Filed to: Price Field Office
Date: October 17, 1994

Inspector's Signature and Number:  #39
Stephen J. Demczak