

0002

Mine File
S. Lowell

BEAVER CREEK Coal Company

Post Office Box 1378
Price, Utah 84501
Telephone 801 637-5050



RECEIVED
APR 18 1986

April 16, 1986

**DIVISION OF
OIL, GAS & MINING**

Mr. Lowell Braxton
Administrator
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Annual Report Supplement
C.V. Spur Loadout Facility
ACT/007/022
Carbon County, Utah

Dear Mr. Braxton:

Enclosed are the results of the required analyses on the refuse pile and No. 7 Mine coal. These sheets should be placed in Section F of the recently submitted Annual Report for C.V. Spur.

Respectfully,

Dan. W. Guy
Manager Permitting/Compliance

DWG/rs

cc: J. Marshall
File 4-P-4-1-1

FILE COPY

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COMMERCIAL TESTING & ENGINEERING CO.

GENERAL OFFICES: 1919 SOUTH HIGHLAND AVE., SUITE 210-B, LOMBARD, ILLINOIS 60148 • (312) 953-9300

CE 1908

Member of the SGS Group (Société Générale de Surveillance)

PLEASE ADDRESS ALL CORRESPONDENCE TO:
224 SO. CARBON AVE., PRICE, UT 84501
TELEPHONE: (801) 637-7540

BEAVER CREEK COAL CO.
P O Box 1378
Price, Utah 84501

April 14, 1986

Sample identification
by

Beaver Creek Coal Co.

Substandard Sample #1

Kind of sample reported to us Substandard Coal

Sample taken at xxxx

Sample taken by Beaver Creek Coal Co.

Date sampled 4-2-86

Date received 4-2-86

Analysis report no. 57-21113

SHORT PROXIMATE ANALYSIS

As Received Dry Basis

% Moisture	10.85	xxxxx
% Ash	30.44	34.15
Btu/lb	8314	9326
% Sulfur	0.53	0.59

% Air Dry Loss = 8.00
Moisture, Ash-free Btu = 14162
Pounds of SO₂ per 10⁶ Btu = 1.26
Moist, Mineral matter free Btu * = 12400
(Based on as rec'd moisture)*
Pounds of Sulfur per 10⁶ Btu = 0.63
% Residual moisture = 3.10

Parameter

pH, s.u. 8.2
Neutralization Potential,
tons CaCO₃/1000 tons material 15.83

Respectfully submitted,
COMMERCIAL TESTING & ENGINEERING CO.

Walter J. Harvey
Manager, Price Laboratory



Charter Member



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April 14, 1986

BEAVER CREEK COAL CO.
P O Box 1378
Price, Utah 84501

Sample identification
by Beaver Creek Coal Co.

Coal Sample #2

Kind of sample reported to us Coal

Sample taken at xxxxx

Sample taken by Beaver Creek Coal Co.

Date sampled 4-2-86

Date received 4-2-86

Analysis report no. 57-21112

SHORT PROXIMATE ANALYSIS

As Received Dry Basis

% Moisture	8.48	xxxxx
% Ash	10.94	11.95
Btu/lb	11726	12813
% Sulfur	0.54	0.59

% Air Dry Loss = 5.79
 Moisture, Ash-free Btu = 14552
 Pounds of SO₂ per 10⁶ Btu = 0.92
 Moist, Mineral matter free Btu * = 13311
 (Based on as rec'd moisture)*
 Pounds of Sulfur per 10⁶ Btu = 0.46
 % Residual moisture = 2.86

Parameter

pH, s.u. 7.6
Neutralization Potential, 11.12
tons CaCO₃/1000 tons material

Respectfully submitted,
COMMERCIAL TESTING & ENGINEERING CO.

Walter Harvey
Manager, Price Laboratory



Charter Member