



**Pamela Grubaugh-Littig**  
**Permit Supervisor**  
**Utah Division of Oil, Gas & Mining**  
**1594 West North Temple, Suite 1210**  
**P.O. Box 145801**  
**Salt Lake City, Utah 84114-5801**

**Savage Industries Inc.**  
2025 East 5000 South  
Price, Utah 84501

(435) 637-5664  
(435) 637-3418 Fax

**Re: Midterm Permit Review**  
**Savage Coal Terminal**  
**ACT/007/022-MT02**  
**Carbon County, Utah**

*Incoming*  
*c/007/022*

**Dear Pam:**

**Enclosed are 3 copies of replacement pages for the Savage Coal Terminal Permit. These include an update of the Officers and Directors, and an updated Climatology Section. Portions of this submittal were required for the recent topsoil stripping amendments with the provision they be submitted with the Midterm response.**

**A C<sub>1</sub>/C<sub>2</sub> Form is enclosed. If you have any questions, or need additional information, please let me know.**

**Sincerely,**

**Dan W. Guy**  
**for**  
**Boyd Rhodes,**  
**Manager**

**cc: Boyd Rhodes**  
**Files**

**RECEIVED**

**MAY 13 2002**

**DIVISION OF**  
**OIL, GAS AND MINING**

# APPLICATION FOR PERMIT PROCESSING

<input checked="" type="checkbox"/> Permit Change	<input type="checkbox"/> New Permit	<input type="checkbox"/> Renewal	<input type="checkbox"/> Transfer	<input type="checkbox"/> Exploration	<input type="checkbox"/> Bond Release	Permit Number: C/007/022
Title of Proposal:						Mine: Savage Coal Terminal
MID-TERM RESPONSE						Permittee: Savage Industries

Description, include reason for application and timing required to implement:

**Instructions:** If you answer yes to any of the first 8 questions (gray), submit the application to the Salt Lake Office. Otherwise, you may submit it to your reclamation

<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	1. Change in the size of the Permit Area? acres Disturbed Area? acres <input type="checkbox"/> increase <input type="checkbox"/> decrease
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	2. Is the application submitted as a result of a Division Order? DO #
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	4. Does application include operations in hydrologic basins other than as currently approved?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	6. Does the application require or include public notice/publication?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	7. Does the application require or include ownership, control, right-of-entry, or compliance information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	9. Is the application submitted as a result of a Violation? NOV #
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	10. Is the application submitted as a result of other laws or regulations or policies? Explain: Request by Division. MID-TERM REVIEW
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	11. Does the application affect the surface landowner or change the post mining land use?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2?)
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	13. Does the application require or include collection and reporting of any baseline information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	15. Does application require or include soil removal, storage or placement?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	16. Does the application require or include vegetation monitoring, removal or revegetation activities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	17. Does the application require or include construction, modification, or removal of surface facilities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	18. Does the application require or include water monitoring, sediment or drainage control measures?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	19. Does the application require or include certified designs, maps, or calculations?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	20. Does the application require or include subsidence control or monitoring?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	21. Have reclamation costs for bonding been provided for?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	23. Does the application affect permits issued by other agencies or permits issued to other entities?

**X Attach 3 complete copies of the application.**

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

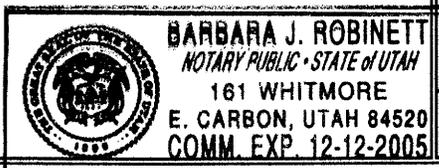
*John W. Long for Boyd Rhodes* 5/8/02  
Signed - Name - Position - Date

Subscribed and sworn to before me this 8<sup>th</sup> day of May, 2002.

*Barbara J. Robinett*  
Notary Public

My Commission Expires: 12-12-2005, 19\_\_

Attest: STATE OF Utah  
COUNTY OF Carbon



Received by Oil, Gas & Mining  
**RECEIVED**  
MAY 13 2002  
DIVISION OF  
OIL, GAS AND MINING  
ASSIGNED TRACKING NUMBER

