



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

Table with 2 columns: Company, Name. Rows include Dan Guy, Boyd Rhodes, and Pete Hess (OGM Environmental Scientist III).

Inspection Report

Table with 2 columns: Field Name, Value. Fields include Permit Number (C0070022), Inspection Type (PARTIAL), Inspection Date (Tuesday, June 21, 2005), Start Date/Time (6/21/2005 2:55:00 PM), End Date/Time (6/21/2005 3:50:00 PM), Last Inspection (Tuesday, May 24, 2005).

Inspector: Pete Hess, Environmental Scientist III

Weather: Hot / dry; 80's F. Thunderstorms forecast.

InspectionID Report Number: 657

Accepted by: whedberg
7/5/2005

Permittee: SAVAGE SERVICES CORP
Operator: SAVAGE SERVICES CORP
Site: SAVAGE COAL TERMINAL
Address: 6340 S 3000 E STE 600, SALT LAKE CITY UT 84121
County: CARBON
Permit Type: PERMANENT COAL PROGRAM
Permit Status: ACTIVE

Current Acreages

Table with 2 columns: Value, Description. Rows include 160.00 Total Permitted, 122.28 Total Disturbed, and three rows for Phase I, Phase II, and Phase III.

Mineral Ownership

- Checkboxes for Federal, State, County, Fee, and Other (checked).

Types of Operations

- Checkboxes for Underground (checked), Surface, Loadout (checked), Processing, and Reprocessing.

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The Permittee continues to meet the requirement included in the Special Permit Condition, Attachment "A" of the current State permit, which is to submit all water monitoring information in an electronic form to the Division web site designed for this purpose.

There are no compliance actions currently pending for the Savage Coal Terminal permit area.

Inspector's Signature

Date Thursday, June 30, 2005

Pete Hess, Environmental Scientist III
Inspector ID Number: 46

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
22. Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

1. Permits, Change, Transfer, Renewal, Sale

The Permittee has submitted an application to blend 15,000 tons of material from the waste rock disposal site with coals from various mines for shipment to cement plants for utilization. OSM made a determination about ten years ago that the material in the refuse pile had no value. The USDO/BLM/SLO is in the process of determining if the OSM determination was valid, as it is understood that the refuse material may have a 10,000 BTU rating. The Division reviewed the utilization of this same material once before, granting approval to Savage Industries to ship the material to Sunnyside Co-Generation Associates for power generation. The material recovery method and the ground control plan (approved by MSHA) remain unchanged and in effect. The Division is awaiting BLM's determination relative to the 10,000 BTU rating, i.e., value or no value.

7. Coal Mine Waste, Refuse Piles, Impoundments

There is a small pile of disturbed area ditch cleanout material located next to the road accessing (by culvert CD-12) the Pond #6 area. Mr. Guy indicated that this material would be cleaned up and disposed of on the active waste rock site.

8. Noncoal Waste

Several pieces of noncoal waste (a man's work shirt and paper cups) were picked up from the C13-A basin (culvert junction basin adjacent to main office trailers) and disposed of during today's inspection.

19. AVS Check

The Division conducted an evaluation of the ownership and control information for Savage Services Corporation, as contained within the OSM Applicant Violator System on May 26, 2005. No violations were retrieved by the AVS system. There were four personnel changes implemented by Savage Services Corporation in 2004; these include the installation of Gary L. Plant as President, Curtis C. Dowd as Senior Vice President, and Messrs. Isaac Haboucha and Butch Jentzsch as Vice Presidents.

20. Air Quality Permit

The Permittee had recently watered several of the haul roads within the disturbed area.