

0010

C/007/022 Incoming

#3293
&

SAVAGE

Savage Services Corporation
Coal & Power Services Group
2025 East 5000 South
Box 1001
Price, UT 84501

(435) 637-5664
Fax (435) 637-3418

Mr. Daron Haddock
Coal Program Manager
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

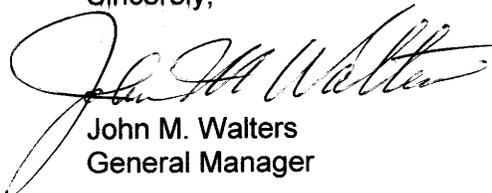
Re: Resident Agent Update
Savage Coal Terminal
C/007/022
Carbon County, Utah

Dear Mr. Haddock:

Enclosed are 3 copies of a revised page for the Savage Coal Terminal M.R.P. This revision is to update the name of the Resident Agent for the permittee.

Revised pages for the approved MRP are included with this submittal. A C₁/C₂ Form is also enclosed. If you have any questions, or need additional information, please let me know.

Sincerely,



John M. Walters
General Manager

cc: Pete Hess, DOGM
Dan Guy, Blackhawk
File

RECEIVED

MAY 18 2009

DIV. OF OIL, GAS & MINING

APPLICATION FOR PERMIT PROCESSING

<input checked="" type="checkbox"/> Permit Change X	<input type="checkbox"/> New Permit 9	<input type="checkbox"/> Renewal 9	<input type="checkbox"/> Transfer 9	<input type="checkbox"/> Exploration 9	<input type="checkbox"/> Bond Release 9	Permit Number: C/007/022
---	---------------------------------------	------------------------------------	-------------------------------------	--	---	--------------------------

Title of Proposal:	Mine: Savage Coal Terminal
Resident Agent Update	Permittee: Savage Services Corp.

Description, include reason for application and timing required to implement:

Instructions: If you answer yes to any of the first 8 questions (gray), submit the application to the Salt Lake Office. Otherwise, you may submit it to your reclamation specialist.

<input type="checkbox"/> 9 Yes	<input checked="" type="checkbox"/> X No	1. Change in the size of the Permit Area? _____ acres Disturbed Area? _____ acres <input type="checkbox"/> increase <input type="checkbox"/> decrease.
<input type="checkbox"/> 9 Yes	<input checked="" type="checkbox"/> X No	2. Is the application submitted as a result of a Division Order? DO #
<input type="checkbox"/> 9 Yes	<input checked="" type="checkbox"/> X No	3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
<input type="checkbox"/> 9 Yes	<input checked="" type="checkbox"/> X No	4. Does application include operations in hydrologic basins other than as currently approved?
<input type="checkbox"/> 9 Yes	<input checked="" type="checkbox"/> X No	5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
<input type="checkbox"/> 9 Yes	<input checked="" type="checkbox"/> X No	6. Does the application require or include public notice/publication?
<input type="checkbox"/> 9 Yes	<input checked="" type="checkbox"/> X No	7. Does the application require or include ownership, control, right-of-entry, or compliance information?
<input type="checkbox"/> 9 Yes	<input checked="" type="checkbox"/> X No	8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
<input type="checkbox"/> 9 Yes	<input checked="" type="checkbox"/> X No	9. Is the application submitted as a result of a Violation? NOV #
<input type="checkbox"/> 9 Yes	<input checked="" type="checkbox"/> X No	10. Is the application submitted as a result of other laws or regulations or policies? Explain: Request by Division. Permit Renewal
<input type="checkbox"/> 9 Yes	<input checked="" type="checkbox"/> X No	11. Does the application affect the surface landowner or change the post mining land use?
<input type="checkbox"/> 9 Yes	<input checked="" type="checkbox"/> X No	12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2?)
<input type="checkbox"/> 9 Yes	<input checked="" type="checkbox"/> X No	13. Does the application require or include collection and reporting of any baseline information?
<input type="checkbox"/> 9 Yes	<input checked="" type="checkbox"/> X No	14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
<input type="checkbox"/> 9 Yes	<input checked="" type="checkbox"/> X No	15. Does application require or include soil removal, storage or placement?
<input type="checkbox"/> 9 Yes	<input checked="" type="checkbox"/> X No	16. Does the application require or include vegetation monitoring, removal or revegetation activities?
<input type="checkbox"/> 9 Yes	<input checked="" type="checkbox"/> X No	17. Does the application require or include construction, modification, or removal of surface facilities?
<input type="checkbox"/> 9 Yes	<input checked="" type="checkbox"/> X No	18. Does the application require or include water monitoring, sediment or drainage control measures?
<input type="checkbox"/> 9 Yes	<input checked="" type="checkbox"/> X No	19. Does the application require or include certified designs, maps, or calculations?
<input type="checkbox"/> 9 Yes	<input checked="" type="checkbox"/> X No	20. Does the application require or include subsidence control or monitoring?
<input type="checkbox"/> 9 Yes	<input checked="" type="checkbox"/> X No	21. Have reclamation costs for bonding been provided for?
<input type="checkbox"/> 9 Yes	<input checked="" type="checkbox"/> X No	22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
<input type="checkbox"/> 9 Yes	<input checked="" type="checkbox"/> X No	23. Does the application affect permits issued by other agencies or permits issued to other entities?

X Attach 3 complete copies of the application.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations. Herein.

Signed - Name - Position - Date: Tami L Wardle CEO 5-7-09

Subscribed and sworn to before me this 7 day of MAY 2009

My Commission Expires: 03-07-2010
 Attest: 03-07-2010
 COUNTY OF _____

TAMI L WARDLE
 NOTARY PUBLIC • STATE OF UTAH
 1323 SOUTH 600 WEST
 PRICE UT 84501

Received by Oil, Gas & Mining

RECEIVED

MAY 18 2009

ASSIGNED TO OIL, GAS & MINING
 DIV. OF OIL, GAS & MINING

MY COMMISSION EXPIRES: 03-07-2010

Reclamation fees.

2.2.3 Holders of Leasehold Interests in Surface Area and of Coal Rights

The holder of record of leasehold interests in areas to be affected by surface operations of facilities and the holders of record of any leasehold interest in the coal to be mined is shown below:

a) Leasehold interest in surface:

Savage Industries Inc. holds a lease on the C.V. Spur Property with option to purchase.

b) Leasehold interest in coal:

Savage Industries Inc. holds a lease on the C.V. Spur Property with option to purchase.

2.2.4 Purchaser of Record Under a Real Estate Contract for Surface Area or Coal

Any purchaser of record under a real estate contract of area to be affected by surface operations and facilities and any purchaser of record under a real estate contract of the coal to be mined.

Savage Industries Inc. holds a lease on the C.V. Spur Property with option to purchase.

2.2.5 Operator

If the operator is a person different from the applicant, including his or her telephone number:

The operator is the same as the applicant.

2.2.6 Resident Agent

The resident agent of the applicant who will accept service of process, including his or her telephone number:

H. Benson Lewis
6340 South 3000 East, Suite 600
Salt Lake City, Utah 84121
(801) 944-6600

2.2.7 Business Designation

A statement of whether the applicant is a corporation, partnership, single proprietorship, association or other business entity:

RECEIVED

MAY 18 2009

DIV. OF OIL, GAS & MINING