

Incoming 0070022 #4334

SAVAGE &

Savage Services Corporation
Coal & Power Services Group
2025 East 5000 South
Box 1001
Price, UT 84501

(435) 637-5664
Fax (435) 637-3418

Mr. Daron Haddock
Coal Regulatory Program Manager
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

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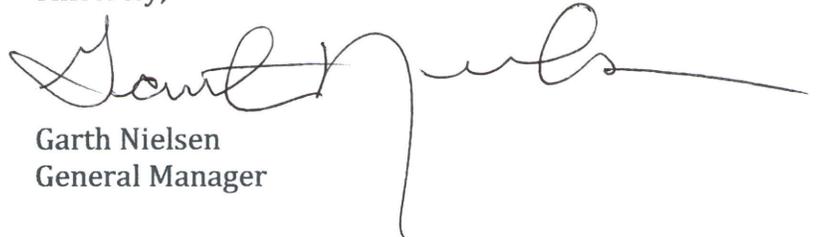
Re: As-Built Information
Transloading Crude Oil
Savage Services Corporation
Savage Coal Terminal
C/007/0022, Task I.D. #4334

Dear Mr. Haddock:

Enclosed are 3 copies of the "As-Built" information, as requested in your conditional approval of the proposed crude oil transloading amendment to the Savage Coal Terminal MRP, along with a C1/C2 Form. The amendment is in the form of a paragraph added to the operation plan to clarify the non-coal operation of transloading crude oil from trucks to rail at the Terminal, updated facility and hydrology maps and a separate new Appendix 5-4 detailing the transloading operation.

If you have any questions, or need additional information, please let me know.

Sincerely,



Garth Nielsen
General Manager

Cc: Pete Hess
Dan Guy
File

APPLICATION FOR COAL PERMIT PROCESSING

Permit Change New Permit Renewal Exploration Bond Release Transfer

Permittee: Savage Services Corporation

Mine: Savage Coal Terminal

Permit Number:

C/007/0022

Title: As-Built Information for Transloading Crude Oil

Description, Include reason for application and timing required to implement:

As-Built information for transloading operation requested by Division.

Instructions: If you answer yes to any of the first eight questions, this application may require Public Notice publication.

- Yes No 1. Change in the size of the Permit Area? Acres: _____ Disturbed Area: _____ increase decrease.
- Yes No 2. Is the application submitted as a result of a Division Order? DO# _____
- Yes No 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area?
- Yes No 4. Does the application include operations in hydrologic basins other than as currently approved?
- Yes No 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond?
- Yes No 6. Does the application require or include public notice publication?
- Yes No 7. Does the application require or include ownership, control, right-of-entry, or compliance information?
- Yes No 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
- Yes No 9. Is the application submitted as a result of a Violation? NOV # _____
- Yes No 10. Is the application submitted as a result of other laws or regulations or policies?

Explain: Division request.

- Yes No 11. Does the application affect the surface landowner or change the post mining land use?
- Yes No 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2)
- Yes No 13. Does the application require or include collection and reporting of any baseline information?
- Yes No 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
- Yes No 15. Does the application require or include soil removal, storage or placement?
- Yes No 16. Does the application require or include vegetation monitoring, removal or revegetation activities?
- Yes No 17. Does the application require or include construction, modification, or removal of surface facilities?
- Yes No 18. Does the application require or include water monitoring, sediment or drainage control measures?
- Yes No 19. Does the application require or include certified designs, maps or calculation?
- Yes No 20. Does the application require or include subsidence control or monitoring?
- Yes No 21. Have reclamation costs for bonding been provided?
- Yes No 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream?
- Yes No 23. Does the application affect permits issued by other agencies or permits issued to other entities?
- Yes No 24. Does the application include confidential information and is it clearly marked and separated in the plan?

Please attach three (3) review copies of the application. If the mine is on or adjacent to Forest Service land please submit four (4) copies, thank you. (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Garth Nielsen

General Manager

08/19/2013

[Signature]
Signature (Right-click above choose certify then have notary sign below)

Print Name

Position

Date

Subscribed and sworn to before me this 21 day of Aug, 2013

Notary Public: [Signature], state of Utah.

My commission Expires: 07-02-2014

Commission Number: 583388

Address: 1323 So. 600 W.

City: PRICE

State: UT - Zip: 84501



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standards.

This notice will describe mitigation measures to be employed in accordance with the terms and conditions of the permit approval, such as a statement of the number of surface acres involved in the cessation, extent of sub-surface strata, prior reclamation efforts accomplished on the property, and identification of all backfilling, regrading, revegetation, environmental monitoring, underground opening closures and water treatment activities that will continue during the temporary cessation.

516. N/A - This is not a Surface Mining Operation.

520. Operation Plan.

521. The Savage Coal Terminal receives, processes, stores and ships coal from various coal mines in the area. In general, coal is brought in by truck and dumped through 1 of 5 separate truck dump locations. The coal is then screened and/or crushed, washed if required, and conveyed into specific storage areas. When ordered, specific coal is withdrawn from the pile and loaded into the silo by conveyor. The coal is then loaded into a unit train at the silo, and shipped to the desired location.

The Savage Coal Terminal is operated under an approved Mining and Reclamation Plan, and has an excellent history of compliance with that plan and the R645 Regulation.

Savage will begin transloading crude oil from trucks to rail tank cars in calendar year 2013. This is a non-coal operation that will neither affect nor interfere with the approved coal operation permit. The transloading of crude oil at the Savage Coal Terminal will be conducted south of the silo within the railroad right-of-way, using portable, self-contained loading racks, drip pans and additional protection to the extent required by the SPCC Plan.

The transloading information has been added to the facility map (Plate 5-2) and to the hydrology map (Plate 7-2). The transloading operation plan and details are included in Appendix 5-4.

521.110. Previously Mined Areas.

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521.110. This is a surface operation. Original disturbance on the site occurred in 1975 under Utah Power & Light ownership. The site was expanded under Swisher Coal Co. between October 1977 and April 1978. Some additional disturbed area was added after the Arco Coal Co. purchase in 1980.

Previous and present disturbance on the area are shown on Plate 5-1.

521.111. N/A - Surface operation.

521.112. This is not a surface mine; however, the extent of surface disturbance is shown on Plate 5-1.

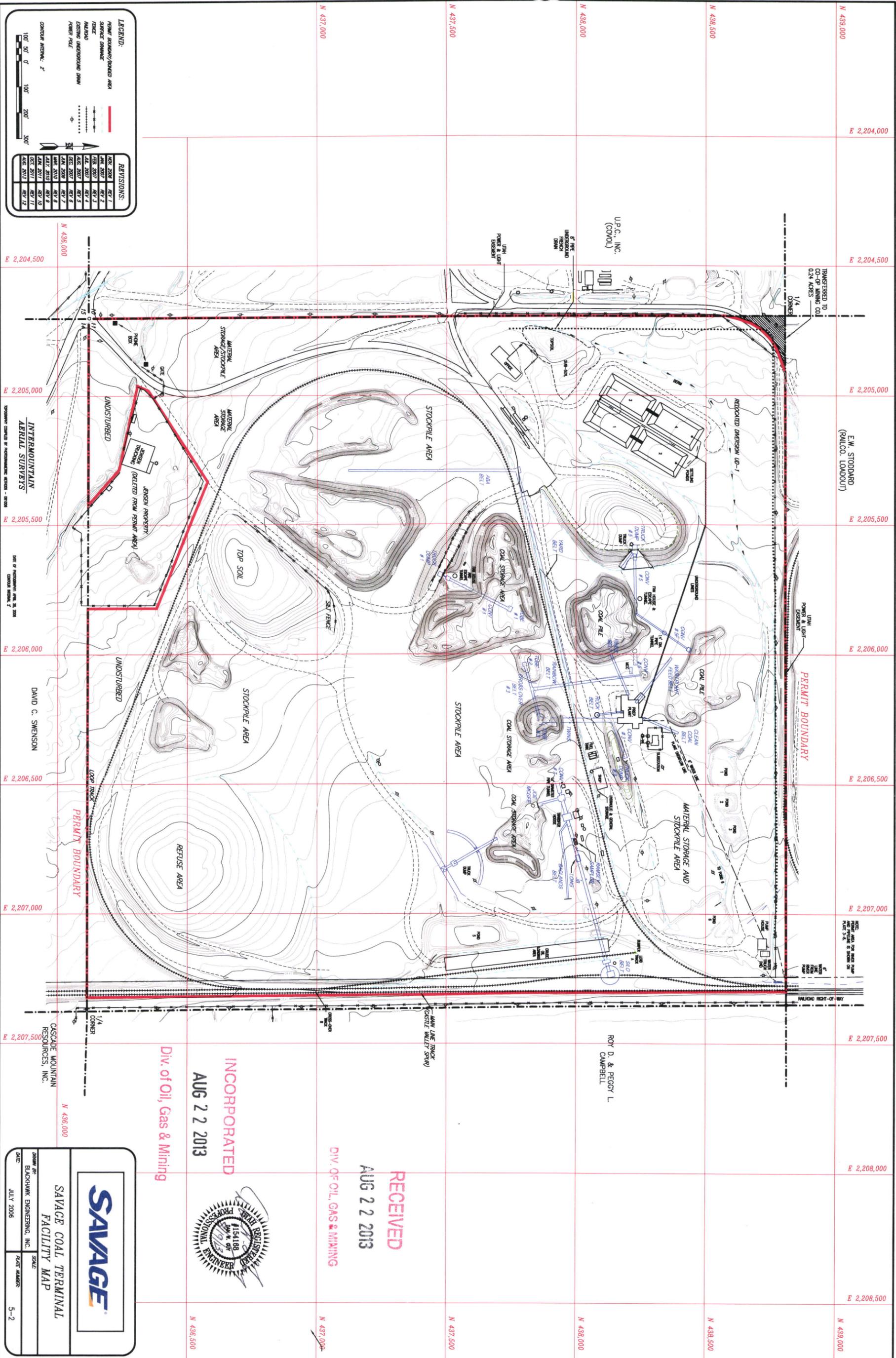
521.120. Existing surface and subsurface facilities are shown on Plate 5-2.

521.121. See Plate 5-2.

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LEGEND:

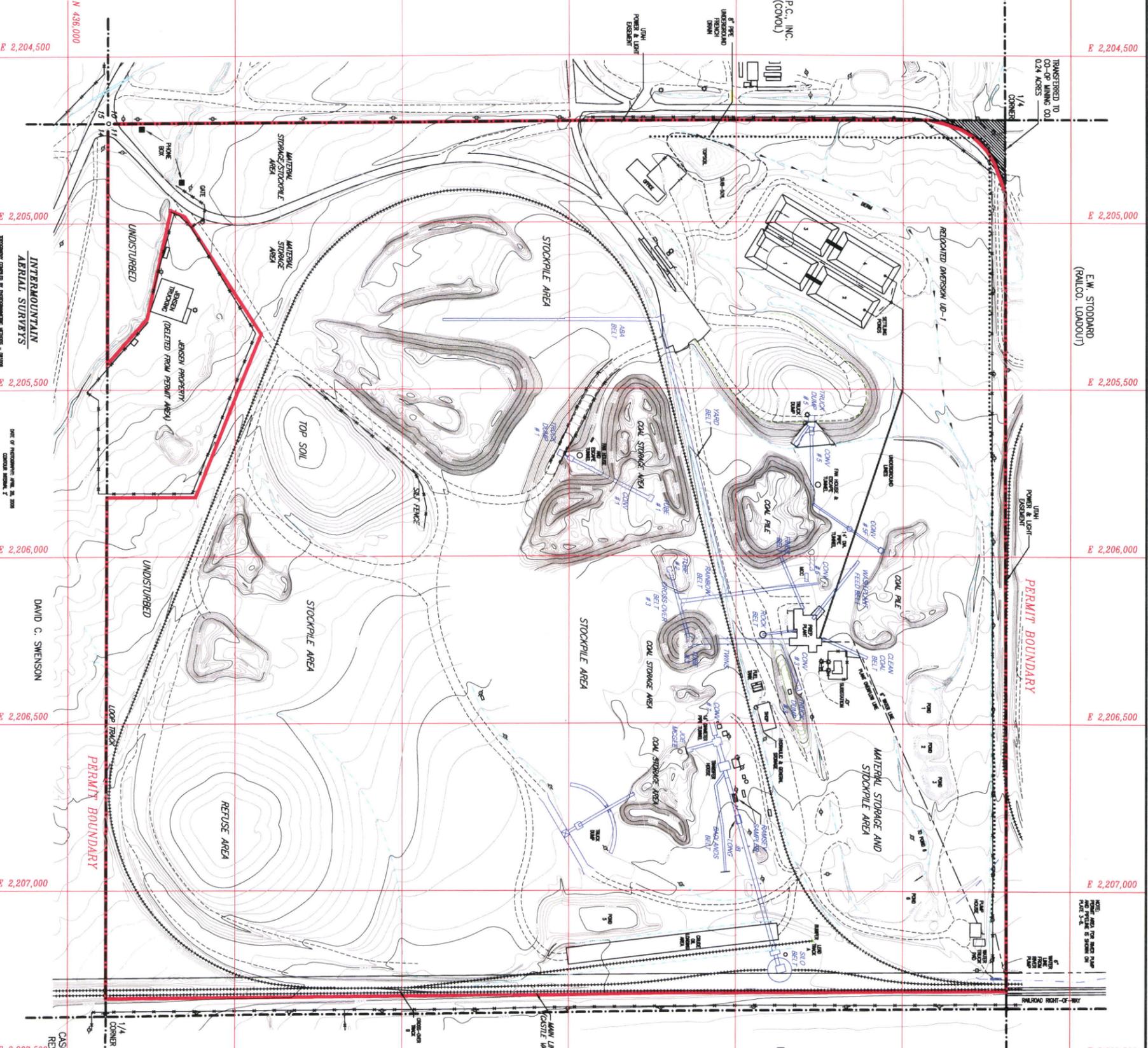
- PERMIT BOUNDARY/BOUNDARY AREA
- SURFACE ELEVATION
- RAILROAD
- EXISTING UNDERGROUND DRAIN
- POWER POLE

REVISIONS:

NOV. 2008	REV. 1
NOV. 2008	REV. 2
FEB. 2007	REV. 3
APR. 2007	REV. 4
APR. 2007	REV. 5
DEC. 2007	REV. 6
APR. 2008	REV. 7
APR. 2008	REV. 8
APR. 2008	REV. 9
APR. 2008	REV. 10
APR. 2008	REV. 11
APR. 2008	REV. 12

CONTOUR INTERVAL: 2'

100' 50' 0" 100' 200' 300'



ROY D. & PEGGY L. CAMPBELL

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SAVAGE COAL TERMINAL FACILITY MAP

SAVAGE

BLACKHAWK ENGINEERING, INC.

JULY 2006

SCALE

PLATE NUMBER: 5-2

Appendix 5-4
Plan for Transloading
Crude Oil

August 2013

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Appendix 5-4

Plan for Transloading Crude Oil

Introduction: Savage Services Corporation will begin transloading crude oil from trucks to rail tank cars at the Savage Coal Terminal in 2013. This is a non-coal operation that will neither affect nor interfere with the approved coal operation permit. The operation will provide Uinta Basin crude oil access to rail transportation to key refinery markets.

The transloading will be conducted south of the silo within the railroad right-of-way. Additional trackage has been constructed to facilitate the operation. The operation will utilize portable, self-contained loading racks, drip pans and additional runoff controls to maximize environmental protection.

Operation Plan: The Union Pacific Railroad will bring the empty cars into the terminal and disconnect. Savage will have its own power unit to move the empty cars on the lead track on the inside of the easterly loop track. Empty cars will stay on the old saw mill track (Castle Valley Spur) until there are 10 loaded cars. At this point, the Savage power unit will reposition the empty cars and put the loaded cars on the Castle Valley Spur track as far north to the derail as possible. A short spur off of the loop track has been added to allow for bad-order cars and to park the Savage power unit on.

Trucks will pull in adjacent to the new loading track, where the crude oil will be transloaded to the rail car using portable, self-contained loading racks with drip pans for spill protection. Trucks will use only approved existing roads at the site.

The location of the transloading facility and additional trackage is detailed on Figure 1 of this Appendix, and is also shown on the Facility Map (Plate 5-2) and the Hydrology Map (Plate 7-2). A detail of the self-contained loading rack is included as Figure 2 of this Appendix.

Environmental Protection: As mentioned previously, this is a non-coal operation, which will neither affect nor interfere with the approved coal operation permit. However, since this operation does deal with crude oil, there is a potential for leakage or spillage that must be addressed. The following controls will be used throughout the transloading operation to maximize environmental protection:

- (1) All transloading operations will be conducted with portable, self-contained loading racks and drip pans;
- (2) There are no plans to store oil on site in storage tanks;

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(3) Drainage from the transloading operation area is controlled by ditches which would convey any spillage to an ASCA with complete containment capacity in excess of the SMCRA requirements;

(4) As a final backup against contamination from spillage and runoff in the event of ditch or containment failure, runoff would either be captured in an additional ASCA or in existing Sediment Ponds 5 and 6.

The Spill Prevention, Control and Countermeasure Plan (SPCC) and the Storm Water Pollution Prevention Plan (SWPP) for the Savage Coal Terminal have both been updated to reflect the addition of the crude oil transloading operation and additional controls.

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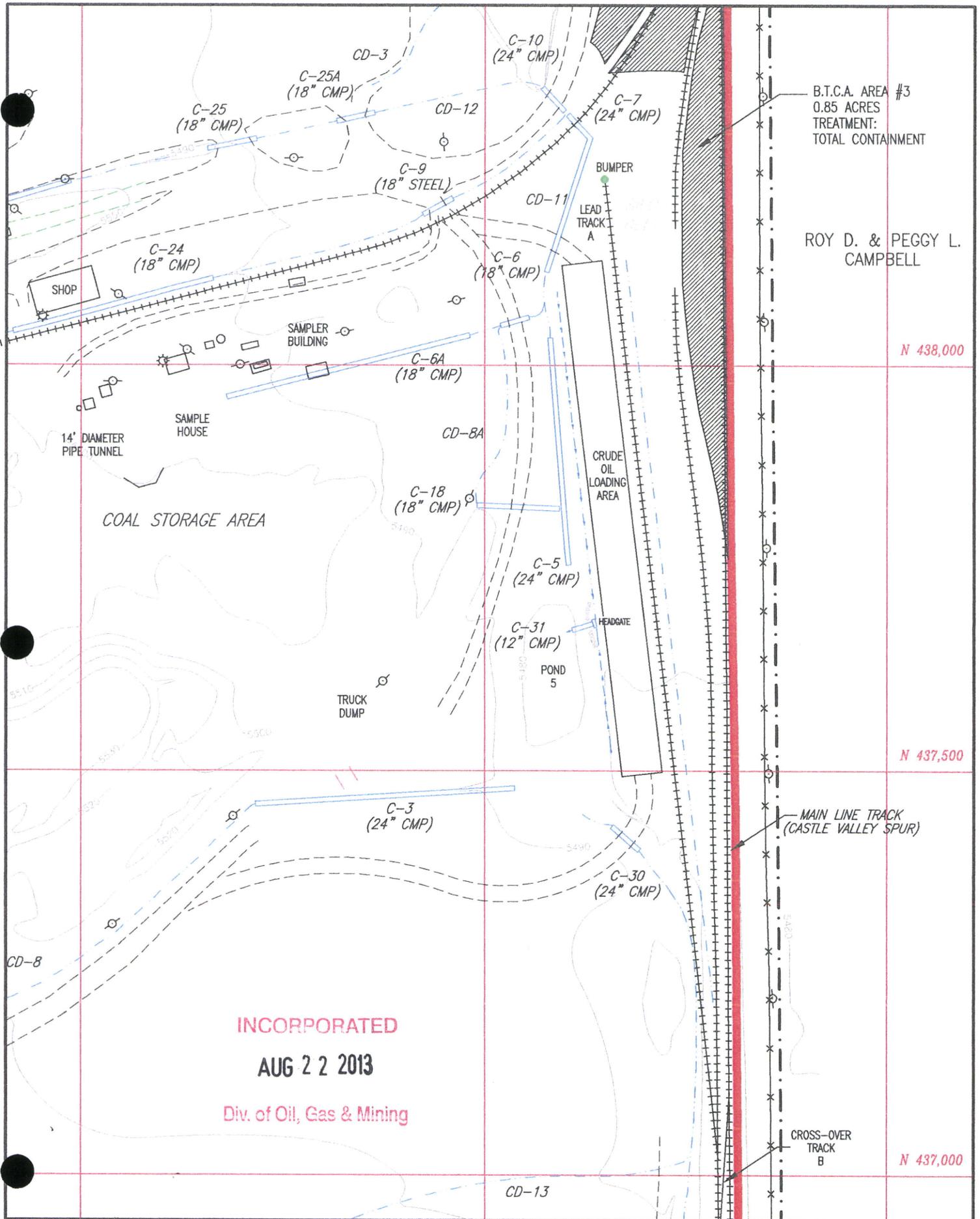
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Figure 1
Transloading Facility Detail

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FIGURE 1

Figure 2
Self-Contained Loading Rack

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Figure 2

Self-Contained Loading Rack



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