

Kelly J. Flint
Senior Vice President &
General Counsel

C/007/0022
Task ID #4572

April 1, 2014

Mr. Daron Haddock
Coal Regulatory Program Manager
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Permit Renewal
Savage Services Corporation
Savage Coal Terminal
C/007/0022

Dear Mr. Haddock:

In accordance with R645-301-230, I am herewith applying for renewal of the above referenced permit for a period of 5 years.

The Savage Coal Terminal Liability Insurance and Reclamation Bond are up to date and are on file with the Division. There have been no enforcement actions at this operation over the last 5 years.

Enclosed is a proposed public notice to be published once per week for 4 consecutive weeks, as required. Proof of publication will be submitted to the Division upon receipt. A signed and notarized C1 Form is also included.

If you have any questions, or need additional information, please let me know.

Sincerely,



Kelly J. Flint
General Counsel

Cc: Garth Nielsen

APPLICATION FOR COAL PERMIT PROCESSING

Permit Change New Permit Renewal Exploration Bond Release Transfer

Permittee: Savage Services Corporation
Mine: Savage Coal Terminal **Permit Number:** C/007/0022
Title: Permit Renewal

Description, Include reason for application and timing required to implement:

Renewal of 5 Year Mining and Reclamation Permit

Instructions: If you answer yes to any of the first eight questions, this application may require Public Notice publication.

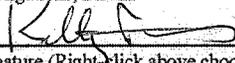
- | | | |
|---|--|---|
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 1. Change in the size of the Permit Area? Acres: _____ Disturbed Area: _____ <input type="checkbox"/> increase <input type="checkbox"/> decrease. |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 2. Is the application submitted as a result of a Division Order? DO# _____ |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 4. Does the application include operations in hydrologic basins other than as currently approved? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond? |
| <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | 6. Does the application require or include public notice publication? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 7. Does the application require or include ownership, control, right-of-entry, or compliance information? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 9. Is the application submitted as a result of a Violation? NOV # _____ |
| <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | 10. Is the application submitted as a result of other laws or regulations or policies? |

Explain: Permit Renewal

- | | | |
|------------------------------|--|--|
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 11. Does the application affect the surface landowner or change the post mining land use? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2) |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 13. Does the application require or include collection and reporting of any baseline information? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 15. Does the application require or include soil removal, storage or placement? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 16. Does the application require or include vegetation monitoring, removal or revegetation activities? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 17. Does the application require or include construction, modification, or removal of surface facilities? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 18. Does the application require or include water monitoring, sediment or drainage control measures? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 19. Does the application require or include certified designs, maps or calculation? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 20. Does the application require or include subsidence control or monitoring? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 21. Have reclamation costs for bonding been provided? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 23. Does the application affect permits issued by other agencies or permits issued to other entities? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 24. Does the application include confidential information and is it clearly marked and separated in the plan? |

Please attach three (3) review copies of the application. If the mine is on or adjacent to Forest Service land please submit four (4) copies, thank you. (These numbers include a copy for the Price Field Office)

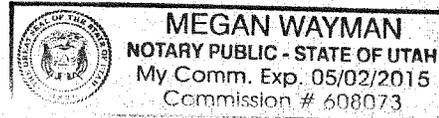
I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

<u>Kelly J. Flint</u>	<u>General Counsel</u>	<u>04/01/2014</u>	
Print Name	Position	Date	Signature (Right-click above choose certify then have notary sign below)

Subscribed and sworn to before me this 1 day of April, 2014
 by Kelly J. Flint

Notary Public: Megan Wayman, state of Utah.

My commission Expires: 05/02/15 }
 Commission Number: 608083 } ss:
 Address: 901 W. Legacy Center Way }
 City: Midvale State: UT Zip: 84047 }



For Office Use Only:	Assigned Tracking Number:	Received by Oil, Gas & Mining
-----------------------------	----------------------------------	--

**PUBLIC NOTICE FOR PERMIT RENEWAL
SAVAGE COAL TERMINAL
SAVAGE SERVICES CORPORATION
6340 SO. 3000 E. #600
SALT LAKE CITY, UTAH 84121**

Savage Services Corporation has filed with the Utah Division of Oil, Gas & Mining, an application for renewal of its Mining and Reclamation Plan Permit for the Savage Coal Terminal.

The permit for which renewal is being sought is Utah #C/007/022. This is a Mining and Reclamation Permit for the Savage Coal Terminal, which is located in the Miller Creek area of Carbon County, Utah in Sections 2 and 11, Township 15 South, Range 10 East, Salt Lake Base & Meridian.

The permit area is further described as follows:

Township 15 South, Range 10 East, Salt Lake Base & Meridian

Sec. 11: W $\frac{1}{2}$ SW $\frac{1}{4}$ except 0.24 ac. in NW corner, E $\frac{1}{2}$ SW $\frac{1}{4}$ except East 100' and 5.42 ac. in SW corner.

Also included in the permit area is a 20' Right-of-Way for a pipeline across the SE $\frac{1}{4}$ NW $\frac{1}{4}$ and NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 11 (1.21 acres), and across the SW $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ NW $\frac{1}{4}$ and NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 2 (3.97 acres). This area is located on the "Price Quadrangle", U.S. Geological Survey 7.5 minute map.

The permit is available for inspection at the Utah Division of Oil, Gas & Mining office in Price, 319 N. Carbonville Road #C, Price, Utah, and the Utah Division of Oil, Gas & Mining office, 1594 West North Temple, Suite 1210, Salt Lake City, Utah.

The application for renewal is available for inspection at the Utah Division of Oil, Gas and Mining Office in Price, 319 N. Carbonville Road #C, Price, Utah, and the Utah Division of Oil, Gas & Mining office, 1594 West North Temple, Suite 1210, Salt Lake City, Utah.

Written comments, objections or requests for informal conferences on the application may be submitted to: State of Utah Department of Natural Resources, Division of Oil, Gas & Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.