



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Inspection Report

Permit Number:	C0070022
Inspection Type:	COMPLETE
Inspection Date:	Wednesday, September 03, 2014
Start Date/Time:	9/3/2014 9:00:00 AM
End Date/Time:	9/3/2014 1:00:00 PM
Last Inspection:	Wednesday, August 20, 2014

Representatives Present During the Inspection:	
Company	Victor Fausett
OGM	Steve Demczak

Inspector: Steve Demczak

Weather: Sunny, 80's

InspectionID Report Number: 3964

Accepted by: JHELFRIC
10/6/2014

Permitee: **SAVAGE SERVICES CORP**
 Operator: **SAVAGE SERVICES CORP**
 Site: **SAVAGE COAL TERMINAL**
 Address: **6340 S 3000 E STE 600, SALT LAKE CITY UT 84121**
 County: **CARBON**
 Permit Type: **PERMANENT COAL PROGRAM**
 Permit Status: **ACTIVE**

Current Acreages

153.46	Total Permitted
132.50	Total Disturbed
	Phase I
	Phase II
	Phase III

Mineral Ownership

- Federal
- State
- County
- Fee
- Other

Types of Operations

- Underground
- Surface
- Loadout
- Processing
- Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The trans- loading oil is taking place at Savage Coal terminal. There is a possibility that this could be expanded in the near future. The road expansion for loading crude oil is completed and is use.

The coal storage facilities was receiving trucks for loading or unloading of coal during the inspection.

The shipping and loading of coal on to unit trains should increase slightly.

The wash plant was idle.

The wash plant will be used this month. The coal is coming from SUFCO.

Stephen J. Demczak

Digitally signed by Stephen J. Demczak
 DN: cn=Stephen J. Demczak, o, ou,
 email=stevedemczak@utah.gov, c=US
 Date: 2014.10.08 12:45:46 -06'00'

Inspector's Signature:

Steve Demczak,
 Inspector ID Number: 39

Date Wednesday, September 17, 2014



REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
22. Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

1. Permits, Change, Transfer, Renewal, Sale

The permittee received a permit renewal. The permit will expire on August 7, 2019. The SPCC plan was last certified by Mr. Dan Guy, P.E., in March of 2010. The SPPC Plan will most likely need to be modified since there is a trans-loading of oil onto rail cars. The Air Quality Permit is DAQE-AN11793000-7-08.

2. Signs and Markers

Identification sign was at gate to permit area. The information meets the minimum requirements of the R645 Coal Rules.

3. Topsoil

The topsoil piles are stable. There were no signs of wind or water erosion. The berms and silt fences were in good condition surrounding the topsoil piles. The diversion around the topsoil pile was recently clean and the culvert open.

4.a Hydrologic Balance: Diversions

The majority of the diversions and culvert were clean since the last inspection. All diversions and culvert were functioning as designed.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

The sediment ponds were inspected for the second quarter of 2014 on June 28, 2014. No hazardous conditions were reported. No sediment pond was discharging during the inspection. The embankments were stable. I did not see any hazardous conditions.

4.d Hydrologic Balance: Water Monitoring

The quarterly water information is submitted by the permittee on a quarterly basis.

4.e Hydrologic Balance: Effluent Limitations

The UPDES sampling points did not discharge for the second quarter of 2014.

7. Coal Mine Waste, Refuse Piles, Impoundments

The refuse pile was inspected for the second quarter of 2014. No refuse was on site. All material was removed to the Co-Gen Plant.

8. Noncoal Waste

The site was clear from non-coal waste materials.

16.a Roads: Construction, Maintenance, Surfacing

Roads were water for dust control. The permittee was compacting road base material near oil truck unloading area.

18. Support Facilities, Utility Installations

There was no new support facilities since the last inspection.

21. Bonding and Insurance

The Permittee provided the Division with a general liability insurance re-newal form on April 1, 2014 from Marsh USA Risk and Insurance Services. The coverage will automatically re-new on April 1, 2015. Coverage amounts for each occurrence and general aggregate categories are adequate. Coverage for explosives damage is not specifically excluded. The cancellation clause meets the Division notification requirements contained within the policy. The posted bond amount to ensure reclamation of this site is \$ 2,525,000. The surety (Liberty Mutual Insurance Company) has an A.M. Best rating of "A", as of December 31, 2010.