



OGMCOAL DNR <ogmcoal@utah.gov>

0070022 Savage Notice of Intent to modify air quality order

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Tue, Jan 17, 2017 at 11:59 AM

To: OGMCOAL DNR <ogmcoal@utah.gov>

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NOTICE

NOTICE A Notice of Intent for the following project submitted in accordance with R307-401-1, Utah Administrative Code (UAC), has been received for consideration by the Director: Company Name: Savage Industries Incorporated Location: Savage Energy Terminal – 2025 East 5000 South, Price, UT, Carbon County Project Description: Savage Services Corporation (Savage) operates the Savage Energy Terminal located in Carbon County. Savage has requested a modification to their current Approval Order (AO), DAQE-AN0117930007-08, dated May 15, 2008 to add crude oil transloading operations to their facility. The following equipment is required to facilitate the transloading: four (4) crude oil transloading racks, four (4) condensate collectors, four (4) vapor adsorbing drums, one (1) 350 hp diesel emergency generator, two (2) 10,000 gallon diesel fuel storage tanks, one (1) 1,000 gallon diesel fuel storage tank, and one (1) diesel service station with 500 gallon tank. The equipment list is also being updated for the coal loading operations. Carbon County is an attainment area of the National Ambient Air Quality Standards for all criteria pollutants. New Source Performance Standard (40 CFR 60 Subparts A, Dc, and Y) and Maximum Achievable Control Technology (40 CFR 63 Subparts A, ZZZZ, and CCCCCC) regulations apply to this facility. National Emission Standards for Hazardous Air Pollutants (40 CFR 61) regulations do not apply to this source. Title V of the 1990 Clean Air Act applies to this source, and the source is considered a Title V Area Source. The potential emissions, in tons per year, will change as follows: PM10 = -4.87 (which includes PM2.5), PM2.5 = +6.46, NOx = -45.40, SO2 = -3.31, CO = -7.42, VOC = +2.82, HAPs = -0.20, and CO2e = +6,386. PM2.5 and CO2e were not included in the previous permit. The potential emissions, in tons per year, will be as follows: PM10 = 44.26 (which includes PM2.5), PM2.5 = 6.46, NOx = 9.24, SO2 = 0.28, CO = 4.35, VOC = 7.28, HAPs = 0.78, and CO2e = 6,386. The completed engineering evaluation and air quality impact analysis showed that the proposed project meets the requirements of federal air quality regulations and the State air quality rules. The Director intends to issue an Approval Order pending a 30-day public comment period. The project proposal, estimate of the effect on local air quality and draft Approval Order are available for public inspection and comment at the Utah Division of Air Quality, 195 North 1950 West, Salt Lake City, UT 84116. Written comments received by the Division at this same address on or before February 16, 2017 will be considered in making the final decision on the approval/disapproval of the proposed project. Email comments will also be accepted at twetzel@utah.gov. If anyone so requests to the Director in writing within 15 days of publication of this notice, a hearing will be held in accordance with R307-401-7, UAC. Under Section 19-1-301.5, a person who wishes to challenge a Permit Order may only raise an issue or argument during an adjudicatory proceeding that was raised during the public comment period and was supported with sufficient information or documentation to enable the Director to fully consider the substance and significance of the issue. Date of Notice: January 17, 2017 Published in the Sun Advocate January 17, 2017.