

C0070022 Incoming

#5614

SAVAGE

Savage Services Corporation
Coal & Power Services Group
2025 East 5000 South
Box 1001
Price, UT 84501

(435) 637-5664
Fax (435) 637-3418

Mr. Daron Haddock
Coal Program Manager
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED

FEB 27 2018

DIV. OF OIL, GAS & MINING

Re: Facilities Map 5-2 Update
Savage Service Corporation
Savage Coal Terminal
C/007/0022

Dear Mr. Haddock:

Enclosed are 2 copies of the updated Surface Facilities Map - Plate 5-2 for the Savage Coal Terminal MRP. This map has been updated to clarify the area of responsibility of Canyon Fuel Company at the preparation plant.

Savage Services Corporation is requesting your review and approval of the updated map. Required C1/C2 Forms are included with this submittal. If you have any questions, or need additional information, please let me know.

Sincerely,



Garth Nielsen
General Manager

Cc: Dan Guy
File

APPLICATION FOR COAL PERMIT PROCESSING

Permit Change New Permit Renewal Exploration Bond Release Transfer

Permittee: Savage Services Corporation

Mine: Savage Coal Terminal

Permit Number:

C/007/0022

Title: Surface Facilities Map Update

Description, Include reason for application and timing required to implement:

To clarify structures and areas of responsibility on the site.

Instructions: If you answer yes to any of the first eight questions, this application may require Public Notice publication.

- | | |
|---|---|
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 1. Change in the size of the Permit Area? Acres: _____ Disturbed Area: _____ <input type="checkbox"/> increase <input type="checkbox"/> decrease. |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 2. Is the application submitted as a result of a Division Order? DO# _____ |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 4. Does the application include operations in hydrologic basins other than as currently approved? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 6. Does the application require or include public notice publication? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 7. Does the application require or include ownership, control, right-of-entry, or compliance information? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 9. Is the application submitted as a result of a Violation? NOV # _____ |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 10. Is the application submitted as a result of other laws or regulations or policies? |

Explain: _____

- | | |
|---|--|
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 11. Does the application affect the surface landowner or change the post mining land use? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2) |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 13. Does the application require or include collection and reporting of any baseline information? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 15. Does the application require or include soil removal, storage or placement? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 16. Does the application require or include vegetation monitoring, removal or revegetation activities? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 17. Does the application require or include construction, modification, or removal of surface facilities? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 18. Does the application require or include water monitoring, sediment or drainage control measures? |
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 19. Does the application require or include certified designs, maps or calculation? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 20. Does the application require or include subsidence control or monitoring? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 21. Have reclamation costs for bonding been provided? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 23. Does the application affect permits issued by other agencies or permits issued to other entities? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 24. Does the application include confidential information and is it clearly marked and separated in the plan? |

Please attach three (3) review copies of the application. If the mine is on or adjacent to Forest Service land please submit four (4) copies, thank you. (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Garth Nielsen

General Manager

Print Name

Position

Date

Signature (Right-click above choose certify then have notary sign below)

Subscribed and sworn to before me this 21 day of Feb, 2018

Notary Public: Tami L Mckendrick, state of Utah.

My commission Expires: 11-10-2018

Commission Number: 080287

Address: 1179 E. main

City: PRICE

State: UT - Zip: 84501



TAMI L MCKENDRICK
 NOTARY PUBLIC - STATE OF UTAH
 COMMISSION# 680287
 COMM. EXP. 11-10-2018

For Office Use Only:

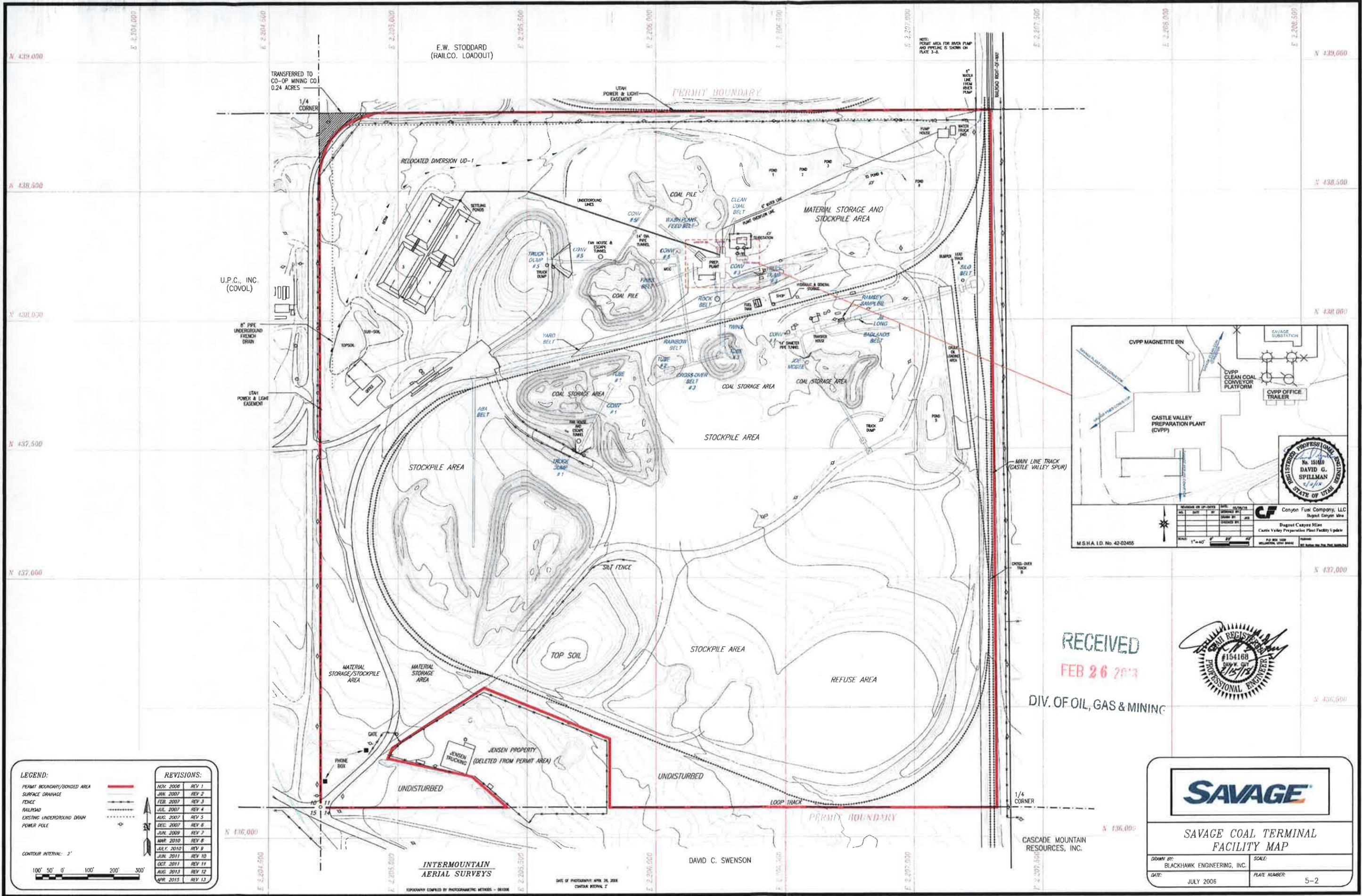
Assigned Tracking Number:

Received by Oil, Gas & Mining

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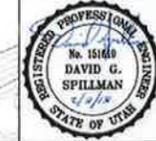
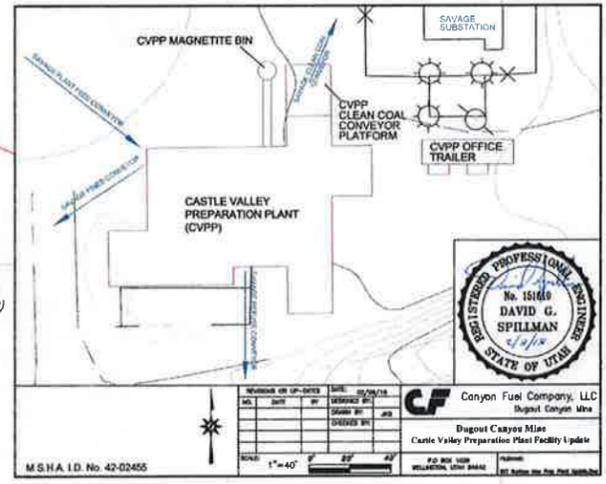


E.W. STODDARD
(RAILCO. LOADOUT)

TRANSFERRED TO
CO-OP MINING CO.
0.24 ACRES

U.P.C., INC.
(COVOL)

NOTE:
PERMIT AREA FOR RIVER PUMP
AND PIPELINE IS SHOWN ON
PLATE 3-B.



Canyon Fuel Company, LLC
Dugout Canyon Mine
Castle Valley Preparation Plant Facility Update

RECEIVED
FEB 26 2013



DIV. OF OIL, GAS & MINING

LEGEND:

- PERMIT BOUNDARY/BONDED AREA
- SURFACE DRAINAGE
- FENCE
- RAILROAD
- EXISTING UNDERGROUND DRAIN
- POWER POLE

REVISIONS:

NOV. 2006	REV 1
JAN. 2007	REV 2
FEB. 2007	REV 3
JUL. 2007	REV 4
AUG. 2007	REV 5
DEC. 2007	REV 6
JUN. 2009	REV 7
MAR. 2010	REV 8
JULY. 2010	REV 9
JUN. 2011	REV 10
OCT. 2011	REV 11
AUG. 2013	REV 12
APR. 2015	REV 13

CONTOUR INTERVAL: 2'

100' 50' 0' 100' 200' 300'

INTERMOUNTAIN
AERIAL SURVEYS

DAVID C. SWENSON

CASCADE MOUNTAIN
RESOURCES, INC.

SAVAGE

SAVAGE COAL TERMINAL
FACILITY MAP

DRAWN BY: BLACKHAWK ENGINEERING, INC. SCALE:

DATE: JULY 2006 PLATE NUMBER: 5-2