

07007



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

INSPECTION REPORT

gjh

Michael O. Leavitt
Governor
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

Partial: XXX Complete: Exploration:
Inspection Date & Time: 3/19/99 / 9:30a.m.-11:30a.m.
Date of Last Inspection: 2/23/99

Mine Name: Wildcat Loadout County: Carbon Permit Number: ACT/007/033
Permittee and/or Operator's Name: Andalex Resources, Inc.
Business Address: P. O. Box 902, Price, Utah 84501
Type of Mining Activity: Underground Surface Prep. Plant XXX Other
Company Official(s): Johnny Pappas
State Officials(s): Stephen J. Demczak Federal Official(s): None
Weather Conditions: Clear, 40's, No Snow
Existing Acreage: Permitted- 100 Disturbed- 63.7 Regraded- Seeded- Bonded- 63.7
Increased/Decreased: Permitted- Disturbed- Regraded- Seeded- Bonded-
Status: Exploration/ XXX Active/ Inactive/ Temporary Cessation/ Bond Forfeiture
Reclamation (Phase I/ Phase II/ Final Bond Release/ Liability Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

Table with 5 columns: EVALUATED, N/A, COMMENTS, NOV/ENF. Rows 1-21 list various permit conditions and their evaluation status.

INSPECTION REPORT
(Continuation sheet)

Page 2 of 2

PERMIT NUMBER: ACT/007/033

DATE OF INSPECTION: 3/19/99

(Comments are Numbered to Correspond with Topics Listed Above)

2. SIGNS AND MARKERS -

Identification signs meet the requirements of the R645 Coal Rules. The perimeter markers were spot-checked and are located around the perimeter of the disturbed area. Wildcat Loadout is not near a stream, therefore, it has no stream buffer zones. All topsoil piles have signs for identification.

3. TOPSOIL -

The topsoil piles were inspected with no signs of wind or water erosion. These piles are protected by berms.

4A. DIVERSIONS -

The diversions were spot-checked and were found to comply with the requirements of the Mining and Reclamation Plan and the R645 Coal Rules. Sediment was recently removed from the diversions.

4B. SEDIMENT PONDS -

The sediment ponds were not discharging during the inspection and will not likely discharge in the near future. These ponds did contain a little or no water.

There were no signs of any hazardous conditions occurring to the sediment ponds during the inspection.

4C. OTHER SEDIMENT CONTROL MEASURES -

The Wildcat Loadout facilities uses straw bales as its alternate sediment control measures. These areas were spot-inspected and complied with the R645 Coal Rules.

4D. WATER MONITORING -

Water monitoring for fourth quarter was dry. There were no samples taken due to lack of water flow.

8. NON-COAL WASTE -

The area was clear of non-coal waste material.

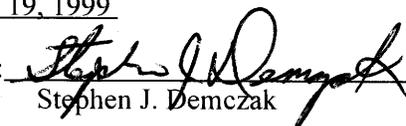
18. SUPPORTS FACILITIES -

There were no new additions since the last inspection.

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas, and Mining.

Copy of this Report:

Mailed to: Mike Glasson (Andalex) Henry Austin (OSM)
Given to: Joe Helfrich (DOGM) Filed to: Price Field Office
Date: March 19, 1999

Inspector's Signature:  #39
Stephen J. Demczak