



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

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INSPECTION REPORT

*PGC
 by
 SNO*

Partial: _____ Complete: XXX Exploration: _____
 Inspection Date & Time: 1/8/2001 / 1:00p.m.-4:00p.m.
 Date of Last Inspection: 12/18/2000

Mine Name: Wildcat Loadout County: Carbon Permit Number: C/007/033
 Permittee and/or Operator's Name: Andalex Resources, Inc.
 Business Address: P.O. Box 902, Price, Utah 84501
 Type of Mining Activity: Underground _____ Surface _____ Prep. Plant XXX Other _____
 Company Official(s): Mike Glasson
 State Official(s): Bill Malencik Federal Official(s): None
 Weather Conditions: Clear, Temp in upper 30's
 Existing Acreage: Permitted 100 Disturbed 63.7 Regraded _____ Seeded _____
 Status: Active XXX

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
 - b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

	<u>EVALUATED</u>	<u>N/A</u>	<u>COMMENTS</u>	<u>NOV/ENF</u>
1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. SIGNS AND MARKERS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. TOPSOIL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4. HYDROLOGIC BALANCE:				
a. DIVERSIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b. SEDIMENT PONDS AND IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c. OTHER SEDIMENT CONTROL MEASURES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d. WATER MONITORING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
e. EFFLUENT LIMITATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. EXPLOSIVES	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. NONCOAL WASTE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL ISSUES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. SLIDES AND OTHER DAMAGE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. CONTEMPORANEOUS RECLAMATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. BACKFILLING AND GRADING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. REVEGETATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. SUBSIDENCE CONTROL	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. CESSATION OF OPERATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16. ROADS:				
a. CONSTRUCTION/MAINTENANCE/SURFACING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b. DRAINAGE CONTROLS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. OTHER TRANSPORTATION FACILITIES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. SUPPORT FACILITIES/UTILITY INSTALLATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
19. AVS CHECK (4 th Quarter- April, May, June)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. AIR QUALITY PERMIT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
21. BONDING & INSURANCE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

INSPECTION REPORT

(Continuation sheet)

PERMIT NUMBER: C/007/033

DATE OF INSPECTION: 1/8/2001

(COMMENTS ARE NUMBERED TO CORRESPOND WITH TOPICS LISTED ABOVE)

1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE

Special condition was added to the permit on the matter of the submission of water data on the electronic format. The DOGM permit expires May 5, 2004.

Reviewed the updated air quality order. It appears to meet the air quality guidelines

2. SIGNS AND MARKERS

All permittee identification signs meet the requirements of the coal rules. The perimeter markers were spot-checked. They are located at the interface of the disturbed and undisturbed areas. Wildcat Loadout is not near a stream, and therefore, has no stream buffer zones. All topsoil piles have proper signs for identification. The sediment ponds also have a sign display. MSHA signs on the refuse pile was observed.

3. TOPSOIL

The topsoil piles were inspected and no signs of wind or water erosion was evident. These piles are protected by berms and sparse vegetation.

4A. HYDROLOGIC BALANCE: DIVERSIONS

The surface drainage diversions were spot-checked and were found to be in compliance with the requirements of the mining and reclamation plan and the coal rules. All ditches were well maintained.

4B. HYDROLOGIC BALANCE: SEDIMENT PONDS AND IMPOUNDMENTS

The sediment ponds were not discharging during the inspection. Pond F contained a small amount of runoff. The permanent impoundment and ponds A, B, C, and E were dry. There were no hazardous conditions noted during the inspection relative to any of the site's impoundments. All six temporary impoundments were inspected for the fourth quarter, including the one permanent impoundment.

4C. HYDROLOGIC BALANCE: OTHER SEDIMENT CONTROL MEASURES

The Wildcat Loadout facility uses straw bales as its means of alternate sediment control. The site's ASCA's were spot-inspected and were found to be in compliance with the coal rules. Several straw bales were replaced.

4D. HYDROLOGIC BALANCE: WATER MONITORING

Received a memo prepared by Mr. Smith, Division Hydrologist, on the Wildcat Loadout. Mr. Smith had eight concerns with the monitoring program. These issues were conveyed to the permittee.

The monitoring for the fourth quarter was completed on October 30, 2000. The third quarter monitoring report was submitted to the Division on October 20, 2000. This included three samples taken on

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(Continuation sheet)

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WCW-1, WCW-3, WCW-4, and WCW-2 was dry. The field book was appropriately notated. Sampling results were reviewed and they were not received from the laboratory until after the last inspection. No problems were noted.

7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS

The refuse pile was inspected with no hazardous conditions noted. The fourth quarter refuse pile was inspected and was P.E. certified, with no hazardous conditions reported on November 28, 2000.

8. NONCOAL WASTE

The area was clear of noncoal waste material.

16A. ROADS: CONSTRUCTION/MAINTENANCE/SURFACING

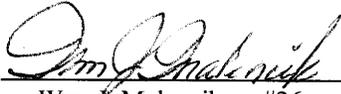
Roads were maintained. On the east side, the road was most recently regraded.

18. SUPPORT FACILITIES/UTILITY INSTALLATIONS

There have not been any additions to the surface support facilities.

21. BONDING AND INSURANCE

The liability insurance expires July 1, 2001. The reclamation agreement is on file and it was updated on the surface disturbance to 63.7 acres of disturbance.

Inspector's Signature: 
Wm. J. Malencik #26

Date: January 10, 2001

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas & Mining.

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cc: James Fulton, OSM
Mike Glasson, Andalex
Price Field office
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