



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

Table with 2 columns: Role, Name. Row 1: OGM, Pete Hess, Environmental Scientist III. Row 2: Company, Scott Dimick, Superintendent.

Inspection Report

Table with 2 columns: Field, Value. Fields include Permit Number (C0070033), Inspection Type (PARTIAL), Inspection Date (Thursday, June 15, 2006), Start Date/Time (6/15/2006 3:00:00 PM), End Date/Time (6/15/2006 3:50:00 PM), Last Inspection (Wednesday, May 10, 2006).

Inspector: Pete Hess, Environmental Scientist III

Weather: Overcast, cool; 60's F. Some showers.

InspectionID Report Number: 979

Accepted by: whedberg
7/6/2006

Permittee: ANDALEX RESOURCES INC TOWER DIVISION
Operator: ANDALEX RESOURCES INC TOWER DIVISION
Site: WILDCAT LOADOUT
Address: 6750 AIRPORT RD, PO BOX 902 PRICE UT 84501
County: CARBON
Permit Type: PERMANENT COAL PROGRAM
Permit Status: ACTIVE

Current Acreages

Table with 2 columns: Value, Description. Rows: 100.00 Total Permitted, 63.70 Total Disturbed, Phase I, Phase II, Phase III.

Mineral Ownership

- Checked: Federal
State
County
Fee
Other

Types of Operations

- Checked: Loadout, Processing
Underground, Surface, Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The Permittee is current relative to the quarterly submittal of surface water monitoring information for the Wildcat Loadout permit area to the Division water monitoring data base.

The Division Order relative to the submittal of design drawings and specifications for suppression of coal fines remains pending.

There are no other compliance actions pending for this permit area.

Inspector's Signature:

Date Friday, June 16, 2006

Pete Hess, Environmental Scientist III
Inspector ID Number: 46

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

**REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS**

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
  - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
  - b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
22. Other	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

#### **4.b Hydrologic Balance: Sediment Ponds and Impoundments**

All six of the site's sediment ponds, as well as the depression area contained pooled water. The events of June 8 and 9 provided the precipitation. There were no compliance issues noted with any of the impoundments.

#### **4.c Hydrologic Balance: Other Sediment Control Measures**

The accumulation of mud and road salt which was observed during the May inspection along the berm of the east side truck access road has been cleaned up. The disturbed area boundary is close to the right-of-way in this area.

#### **4.d Hydrologic Balance: Water Monitoring**

There was not any flow noted in Wildcat Wash this day.

#### **7. Coal Mine Waste, Refuse Piles, Impoundments**

The waste rock pile remains stable, with no visible or olfactory indications of hazardous or unstable conditions. No non-coal waste was visible. The piece of belt material noted at the toe of the access road to the pile has been picked up and disposed (observed during 5/10 complete oversight inspection).

#### **9. Protection of Fish, Wildlife and Related Environmental Issues**

The electrical transformers which are in storage adjacent to the active electrical substation showed no signs of oil leakage. All transformers contain labels indicating "NO PCB's".

#### **18. Support Facilities, Utility Installations**

The active substation was inspected. There are two transformer units in storage inside the fenced perimeter. One transformer is leaning toward the other (due to soft ground). The Permittee may want to correct this. No signs of oil leakage or other hazards were observed with the energized components. There was not any combustible material within the fenced perimeter.

#### **20. Air Quality Permit**

The primary roads on both the east and west sides of the operation showed evidence of having been recently watered.

#### **22. Other**

The Ritzakis 33-516 CBM well pad which was developed by Conoco-Phillips approximately two years ago has been regraded to AOC. As of this date, no sediment control had been installed, including surface roughening techniques. No seed was visible on the soil surface. The landowner is the USDOJ / BLM.