



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

Outgoing  
C0070033  
#3730  
R

June 27, 2011

James Hewlett  
Intermountain Power Agency  
10653 South River Front Parkway, Suite 120  
South Jordan, Utah 84095

Subject: Approval of Permit Transfer, Wildcat Loadout Facility, From Andalex Resources, Inc., to Intermountain Power Agency (IPA), C/007/0033, Outgoing File

Dear Mr. Hewlett:

The permit transfer for the Wildcat Loadout Facility is approved. Enclosed are two (2) copies of the revised permanent program permit for the Wildcat Loadout Facility. Please note the special conditions attached.

Please have both permits signed by the designated signatory authority and return one signed copy to the Division.

At this time please submit 8 clean copies of the Chapter 1 revisions that reflect the new ownership and control of the loadout for incorporation into the MRP (This is one of the permit conditions). Once we receive these clean copies, a stamped incorporated copy will be sent to you for insertion into your MRP.

Good luck in your mining endeavors. If you have any questions, please call me at (801) 538-5334 or Daron Haddock at (801) 538-5325.

Sincerely,

John R. Baza  
Director

JRB/DRH/sqs  
Enclosures

cc: Dave Shaver, Andalex Resources, Inc.  
Roger Bankert, BLM  
Kenneth Walker, OSM, WRCC  
Jason Nichols, Parsons Behle & Latimer  
Utah Railway  
PFO

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UTAH DIVISION OF OIL, GAS AND MINING  
STATE DECISION DOCUMENT  
For  
PERMIT TRANSFER

Wildcat Loadout  
Intermountain Power Agency  
C/007/0033  
Carbon County, Utah

June 27, 2011

Contents

- Administrative Overview
- Permitting Chronology
- Findings
- Permit
- Notice of Publication
- Notice of Administrative Completeness
- AVS Compliance Memo

## **ADMINISTRATIVE OVERVIEW**

Wildcat Loadout Permit Transfer  
Intermountain Power Agency  
C/007/0033  
June 27, 2011

### **Proposal**

The Wildcat Loadout Permit currently held by Andalex Resources, Inc. will be transferred to the Intermountain Power Agency.

### **Background**

The Wildcat Loadout facility is located three miles west of U.S. Highway 6, on Consumers Road near the town of Helper in Carbon County, Utah. The permit area comprises approximately 100 acres, of which 12.5 acres are under a right of way agreement between the Utah Railway and the Bureau of Land Management (BLM). The remaining acreage (approximately 87.5 acres) is BLM land utilized under Right of Way agreements.

The Wildcat Loadout Facility initiated operations in April 1985. Prior to the opening of the Wildcat Loadout Facility by Andalex Resources, Inc. (Andalex), a portion of the present permit area was previously utilized as a coal loadout by other entities. Division of Oil, Gas, and Mining jurisdiction over the Wildcat Loadout Facility was established by programmatic changes finalized in January 1986. Prior to that time, the Division had no jurisdiction over this type of facility.

The facility crushes, screens, and sorts coal hauled from mines. The facility has received coal from the Centennial Mine, operated by Andalex, the Crandall Canyon Mine operated by Genwal Resources, Inc. and the West Ridge Mine operated by West Ridge Resources, Inc. This facility is designed to handle up to 5 million tons of coal annually.

A letter providing notice of Temporary cessation was submitted to the Division on September 10, 2010. This was in anticipation of the legal transfer of the ownership of the facility to IPA.

A transfer application that will assign the permit to Intermountain Power Agency was received on January 25, 2011 and approved June 27, 2011.

### **Public Notice**

The applicant submitted the permit transfer application on January 25, 2011. The application was determined administratively complete on February 2, 2011. The applicant published notice for the permit transfer on March 1, 2011 in the Sun Advocate. No comments, objections, or requests for informal conference were received by the Division during the 30-day comment period.

### **AVS Check**

A review of the AVS system was conducted on June 23, 2011. The system showed that there were no outstanding violations for either Andalex Resources, Inc. or Intermountain Power Agency. Intermountain Power Agency is clear to receive a permit.

### **Recommendation for Approval**

The Division made the decision on June 27, 2011 to approve the permit transfer on the fact that 1) The terms and conditions of the existing permit are being satisfactorily met; 2) The present coal mining and reclamation operations are in compliance with the environmental protection standards of the State Program; 3) The transfer does not substantially jeopardize the operator's continuing ability to comply with the State Program on existing permit areas; and 4) The operator has provided evidence of having liability insurance and a performance bond which will be in effect for the operation and will continue in full force and effect.

## CHRONOLOGY

Wildcat Loadout Permit Transfer  
Intermountain Power Agency  
C/007/0033  
June 27, 2011

- September 13, 2010 Andalex Resources, Inc. notifies the Division that the Wildcat Loadout has been placed in temporary cessation in preparation for transfer of the facility to Intermountain Power Agency.
- January 25, 2011 Intermountain Power Agency submits permit transfer application.
- February 2, 2011 The application is determined administratively complete.
- March 1, 2011 Intermountain Power Agency advertises public notice of permit transfer for the Wildcat Loadout in the Sun Advocate.
- March 31, 2011 The end of the public comment period; no comments received.
- April 6, 2011 Division notifies the IPA that the approval of the Permit Transfer is conditioned upon them providing an adequate performance bond.
- May 16, 2011 The Division receives a copy of the transfer agreement between Andalex Resources, Inc. and Intermountain Power Agency which is the basis for the Intermountain Power Agency's right of entry.
- June 23, 2011 A compliance check through the AVS system is completed showing no outstanding violations for either Andalex Resources Inc. or Intermountain Power Agency.
- June 27, 2011 Intermountain Power Agency posts a reclamation bond with the Division in the amount of \$1,144,000 and it is accepted by the Division.
- June 27, 2011 Division approves the transfer of the Wildcat Loadout permit.

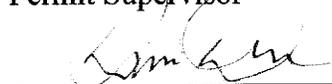
**PERMIT TRANSFER FINDINGS**

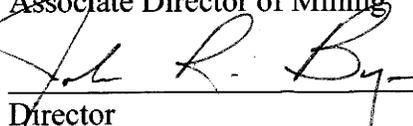
Wildcat Loadout Permit Transfer  
Intermountain Power Agency  
C/007/0033

June 27, 2011

1. The permit transfer application was submitted and contained all of the information required under R645-303-321.
2. The application for transfer was advertised in a newspaper of general circulation. (Published in the Sun Advocate on March 1, 2011) (R645-303-322).
3. The applicant is eligible to receive a permit. (See AVS Check dated June 23, 2011) (R645-303-341).
4. The public was provided opportunity to provide comment on the transfer application through advertisement in the local newspaper. No comments were received. (R645-303-330).
5. The operator has provided evidence of maintaining liability insurance in full effect by submitting a letter certifying the status of Intermountain Power Agency as a self-insurer and documenting that they have the required coverages. (Letter dated November 10, 2010 from Avery Neaman)(R645-303-233.140).
6. The operator has a Reclamation Bond on file with the Division and has provided evidence that this instrument will remain in full effect. (Pledge Agreement which pledges U. S. Treasury Notes #912828MU1 in the amount of \$1,144,000) (R645-303-342).
7. The operator has submitted all information as required to date, by the Division for this transfer. (R645-303-343).

  
\_\_\_\_\_  
Permit Supervisor

  
\_\_\_\_\_  
Associate Director of Mining

  
\_\_\_\_\_  
Director

**PERMIT  
FEDERAL**

**Permit Number C/007/0033**

**June 27, 2011**

**STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801  
(801) 538-5340**

This permit, C/007/0033, is issued for the state of Utah by the Utah Division of Oil, Gas and Mining (Division) to:

**Intermountain Power Agency  
10653 South River Front Parkway, Suite 120  
South Jordan, Utah 84095  
(801) 938-1333**

for the Wildcat Loadout Facility. Intermountain Power Agency is the leasee of Bureau of Land Management Rights of Way (ROW) No. U48027 and U52810. A surety bond is filed with the Division in the amount of \$1,144,000, payable to the State of Utah, Division of Oil, Gas and Mining and the Office of Surface Mining, Reclamation and Enforcement (OSMRE). The Division must receive a copy of this permit signed and dated by the permittee.

- Sec. 1 STATUTES AND REGULATIONS** - This permit is issued pursuant to the Utah Coal Mining and Reclamation Act of 1979, Utah Code Annotated (UCA) 40-10-1 et seq, hereafter referred to as the Act.
- Sec. 2 PERMIT AREA** - The permittee is authorized to conduct coal mining and reclamation operations on the following described lands within the permit area at the Wildcat Loadout Facility situated in the State of Utah, Carbon County, and located in:
- Salt Lake Base and Meridian, Utah Township 13 South, Range 9 East, Section 33, NW1/4SE1/4, N1/2SW1/4SE1/4, E1/2E1/2NE1/4SW1/4, E1/2NE1/4SE1/4SW1/4, NE1/4SE1/4SE1/4SW1/4, NW1/4SW1/4SW1/4SE1/4, E1/2SE1/4SW1/4NE1/4 and portions of N1/2NW1/4NE1/4SE1/4, NE1/4SW1/4NE1/4, SW1/4SW1/4NE1/4, NW1/4SE1/4SW1/4NE1/4, W1/2NE1/4SW1/4, W1/2E1/2NE1/4SW1/4, W1/2E1/2SE1/4SW1/4.

This legal description is for the permit area of the Wildcat Loadout Facility. The permittee is authorized to conduct coal mining and reclamation operations and related surface activities on the foregoing described property subject to the conditions of the Bureau of Land Management rights-of-way and all other applicable conditions, laws and regulations.

- Sec. 3 COMPLIANCE** - The permittee will comply with the terms and conditions of the permit, all applicable performance standards and requirements of the State Program.
- Sec. 4 PERMIT TERM** - This permit becomes effective on June 27, 2011 and expires on May 5, 2014.
- Sec. 5 ASSIGNMENT OF PERMIT RIGHTS** - The permit rights may not be transferred, assigned or sold without the approval of the Division Director. Transfer, assignment or sale of permit rights must be done in accordance with applicable regulations, including but not limited to 30 CFR 740.13 {e} and R645-303-300.
- Sec. 6 RIGHT OF ENTRY** - The permittee shall allow the authorized representative of the Division, including but not limited to inspectors, and representatives of the Office of Surface Mining Reclamation and Enforcement (OSM), without advance notice or a search warrant, upon presentation of appropriate credentials, and without delay to:
- (a) have the rights of entry provided for in 30 CFR 840.12, R645-400-220, 30 CFR 842.13 and R645-400-110;
  - (b) be accompanied by private persons for the purpose of conducting an inspection in accordance with R645-400-100 and R645-400-200 when the inspection is in response to an alleged violation reported to the Division by the private person.
- Sec. 7 SCOPE OF OPERATIONS** - The permittee shall conduct coal mining and reclamation operations only on those lands specifically designated as within the permit area on the maps submitted in the approved plan and approved for the term of the permit and which are subject to the performance bond.
- Sec. 8 ENVIRONMENTAL IMPACTS** - The permittee shall take all possible steps to minimize any adverse impact to the environment or public health and safety resulting from noncompliance with any term or condition of the permit, including, but not limited to:

- (a) any accelerated or additional monitoring necessary to determine the nature of noncompliance and the results of the noncompliance;
- (b) immediate implementation of measures necessary to comply; and
- (c) warning, as soon as possible after learning of such noncompliance, any person whose health and safety is in imminent danger due to the noncompliance.

**Sec. 9 CONDUCT OF OPERATIONS** – The permittee shall conduct its operations:

- (a) in accordance with the terms of the permit to prevent significant, imminent environmental harm to the health and safety of the public; and
- (b) utilizing methods specified as conditions of the permit by the Division in approving alternative methods of compliance with the performance standards of the Act, the approved Utah State Program and the Federal Lands Program.

**Sec. 10 DISPOSAL OF POLLUTANTS** – The permittee shall dispose of solids, sludge, filter backwash or pollutants in the course of treatment or control of waters or emissions to the air in the manner required by the approved Utah State Program and the Federal Lands Program which prevents violation of any applicable state or federal law.

**Sec. 11 EXISTING STRUCTURES** - As applicable, the permittee will comply with R645-301 and R645-302 for compliance, modification, or abandonment of existing structures.

**Sec. 12 RECLAMATION FEE PAYMENTS** - The operator shall pay all reclamation fees required by 30 CFR Part 870 for coal produced under the permit, for sale, transfer or use.

**Sec. 13 AUTHORIZED AGENT** - The permittee shall provide the names, addresses and telephone numbers of persons responsible for operations under the permit to whom notices and orders are to be delivered.

**Sec. 14 COMPLIANCE WITH OTHER LAWS** - The permittee shall comply with the provisions of the Water Pollution Control Act (33 USC 1151 et seq.) and the Clean Air Act (42 USC 7401 et seq), UCA 26-11-1 et seq, and UCA 26-13-1 et seq.

- Sec. 15 PERMIT RENEWAL** - Upon expiration, this permit may be renewed for areas within the boundaries of the existing permit in accordance with the Act, the approved Utah State Program and the Federal Lands Program.
- Sec. 16 CULTURAL RESOURCES** - If, during the course of coal mining and reclamation operations, previously unidentified cultural resources are discovered, the permittee shall ensure that the site(s) is not disturbed and shall notify the Division. The Division, after coordination with OSM, shall inform the permittee of necessary actions required. The permittee shall implement the mitigation measures required by the Division within the time frame specified by the Division.
- Sec. 17 APPEALS** - The permittee shall have the right to appeal as provided for under R645-300-200.
- Sec. 18 SPECIAL CONDITIONS** - There are special conditions associated with these permitting actions as described in Attachment A.

The above conditions (Secs. 1-18) are also imposed upon the permittee's agents and employees. The failure or refusal of any of these persons to comply with these conditions shall be deemed a failure of the permittee to comply with the terms of this permit and the lease. The permittee shall require his agents, contractors and subcontractors involved in activities concerning this permit to include these conditions in the contracts between and among them. These conditions may be revised or amended, in writing, by the mutual consent of the Division and the permittee at any time to adjust to changed conditions or to correct an oversight. The Division may amend these conditions at any time without the consent of the permittee in order to make them consistent with any federal or state statutes and any regulations.

**THE STATE OF UTAH**

By: \_\_\_\_\_

Date: \_\_\_\_\_

I certify that I have read, understand and accept the requirements of this permit and any special conditions attached.

\_\_\_\_\_  
**Authorized Representative of  
the Permittee**

Date: \_\_\_\_\_

Attachment A

**SPECIAL CONDITION**

1. Intermountain Power Agency must submit water quality data for the Wildcat Loadout Facility in an electronic format through the Electronic Data Input web site, <http://linux1.ogm.utah.gov/cgi-bin/appx-ogm.cgi>
2. Within 60 days of the issuance of this permit, the new permittee (IPA) must provide revised Chapter 1 information for insertion to the approved Mining and Reclamation Plan so that it adequately reflects the new ownership and control for the facility.

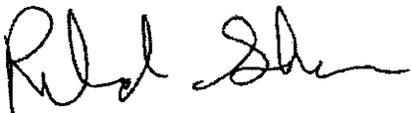
**AFFIDAVIT OF PUBLICATION**

STATE OF UTAH)

SS.

County of Carbon,)

I, Richard Shaw, on oath, say that I am the Publisher of the Sun Advocate, a twice-weekly newspaper of general circulation, published at Price, State of Utah a true copy of which is hereto attached, was published in the full issue of such newspaper for 1 (One) consecutive issues, and on the Utah legals.com website, the first publication was on the 1st day of March, 2011, and that the last publication of such notice was in the issue of such newspaper dated the 1st day of March 2011.



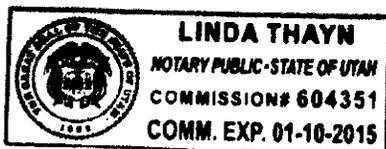
Richard Shaw - Publisher

Subscribed and sworn to before me this 1st day of March, 2011.



Notary Public My commission expires January 10, 2015 Residing at Price, Utah

Publication fee, \$ 84.00



**PUBLIC NOTICE**

Intermountain Power Agency (IPA), a political subdivision of the State of Utah, having offices located at 10033 South Riverfront Parkway, Suite 120, South Jordan, Utah 84095, has filed with the Utah Division of Oil, Gas and Mining an application for transfer of the existing Mining and Reclamation Permit No. C/007/033 for the Wildcat Loadout Facility, located at 3 miles west of Highway 8 on Consumers Road, Helper, Utah. The application transfers to IPA all of the interest in the mine permit held by ANDALEX Resources, Inc. The permit area is located in Carbon County, Utah, depicted on the Standardville USGS topographic quadrangle map. The existing permit area is described as follows:

Township 13 South, Range 9 East, SLBM

Section 33: NW1/4SE1/4, N1/2SW1/4SE1/4, E1/2E1/2NE1/4SW1/4, E1/2NE1/4SE1/4SW1/4, NE1/4SE1/4SE1/4SW1/4, NW1/4SW1/4SW1/4SE1/4, E1/2SE1/4SW1/4NE1/4 and Portions of N1/2NW1/4NE1/4SE1/4, NE1/4SW1/4NE1/4, SW1/4SW1/4NE1/4, NW1/4SE1/4SW1/4NE1/4, W1/2NE1/4SW1/4, W1/2E1/2NE1/4SW1/4, W1/2E1/2SE1/4SW1/4, containing 100.19 acres.

Copies of this application are available for review at the Carbon County Courthouse in Price, Utah or the Division of Oil, Gas and Mining at 1594 West North Temple, Suite 1210, Salt Lake City, Utah. Comments, objections or requests for informal conference on the application should be submitted within 30 days to: Utah Coal Program, Division of Oil, Gas and Mining at 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Published in the Sun Advocate March 1, 2011.

RECEIVED

MAR 08 2011

DIV. OF OIL, GAS & MINING



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

Outgoing  
C0070033  
#3730  
K

February 2, 2011

James A. Hewlett  
Intermountain Power Agency  
10653 South River Front Parkway, Suite 120  
South Jordan, UT 84095

Subject: Notice of Complete Transfer Application, Intermountain Power Agency, Wildcat Loadout, C/007/0033, Task ID #3730, Outgoing File

Dear Mr. Hewlett:

The Division has reviewed your application for permit transfer from Andalex Resources, Inc. to Intermountain Power Agency received on January 25, 2011. We have determined the application to be complete, with the following exceptions:

1. A copy of the application must be made available for review at the Carbon County Courthouse, and the public notice must be revised to indicate that copies of the application are available for review at both the Carbon County Courthouse in Price, Utah and at the Division of Oil, Gas and Mining at 1594 West North Temple, Suite 1210, Salt Lake City, Utah.
2. Section R645-301-115.300 of the application inaccurately states "None" as a description of the mining and reclamation operations within 300 feet of an occupied dwelling or within 100 feet of a public road. The Wildcat Loadout permit area is within 100 feet of two public [county] roads. Consumers Road and Trestle Road both pass through the permit area, as shown on Plate 16 and Plate 1A of the Wildcat Loadout Mining and Reclamation Plan. However, because the permit transfer is for an area with an existing permit, the Unsuitability rules do not apply. R645-103-330 & -332 specifically identify that lands covered by a permit issued under the Act are exempt from Unsuitable designation.



Page 2  
James A. Hewlett  
February 2, 2011

At this time you should place a notice of permit transfer in the local paper, with the required revision described above. A copy of the Affidavit of Publication should be forwarded to the Division as soon as it is available. There is a 30 day comment period which must occur prior to our being able to approve the transfer. You will also need to post the replacement bond.

If you have any questions, please call me at (801) 538-5325.

Sincerely,

A handwritten signature in cursive script that reads "Daron R. Haddock".

Daron R. Haddock  
Coal Program Manager

DRH/KWL/ss  
cc: Price Field Office  
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GARY R. HERBERT  
*Governor*

GREGORY S. BELL  
*Lieutenant Governor*

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

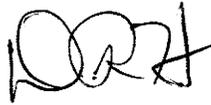
MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

June 23, 2011

TO: Internal File

FROM: Daron R. Haddock, Permit Supervisor 

RE: Compliance Review for Section 510 (c) Findings – Wildcat Loadout, Andalex Resources, Inc., C/007/0033, Task ID #3730

As of the writing of this memo, there are no NOVS or COs which are not corrected or in the process of being corrected. There are no finalized Civil Penalties, which are outstanding and overdue in the name of Andalex Resources, Inc. or Intermountain Power Agency. Andalex Resources, Inc. nor Intermountain Power Agency demonstrate a pattern of willful violations, or have they been subject to any bond forfeitures for any operation in the state of Utah.

The recommendation from the Applicant Violator System (AVS) denotes that all connected entities either do not have any civil penalties or are under a settlement agreement (attached).

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U.S. Department of the Interior Office of Surface Mining  
Applicant/Violator System

suzanne.steab (UT) | Logo

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HOME > ENTITY EVALUATE

Evaluation on Entity Number: 112234  
0 Violations

[Print Report](#)

**Entity Evaluation**

Entity Number	112234
Entity Name	Andalex Resources Inc
Date of Request	6/23/2011 11:13:19 AM
Requestor	suzanne.steab

CAUTION: The Applicant/Violator System (AVS) is an informational database. Permit eligibility determinations are made by the regulatory authority with jurisdiction over the permit application not by the AVS. Results which display outstanding violations may not include critical information about settlements or other conditions that affect permit eligibility. Consult the AVS Office at 800-643-9748 for verification of information prior to making decisions on these results.

There were no violations retrieved by the system

**Evaluation OFT**

Entities: 20

- 249974 Fifth Third Bank of NE Ohio Trustee (Murray 2003 Trust) - ()
- 159562 Murray Energy Holdings Co - (Subsidiary Company)
  - 107933 Michael O Mckown - (Director)
  - 107933 Michael O Mckown - (Secretary)
- 108943 Robert Eugene Murray - (Chief Executive Officer)
  - 108943 Robert Eugene Murray - (Director)
  - 108943 Robert Eugene Murray - (President)
  - 112675 Michael D Loiacono - (Treasurer)
  - 151206 Robert D Moore - (Chief Financial Officer)
  - 151206 Robert D Moore - (Director)
- 152552 Murray Energy Corp - (Subsidiary Company)
  - 107933 Michael O Mckown - (General Counsel)
  - 107933 Michael O Mckown - (Secretary)
  - 107933 Michael O Mckown - (Senior Vice President)
- 108943 Robert Eugene Murray - (Chairman of the Board)
- 108943 Robert Eugene Murray - (Chief Executive Officer)

- 108943 Robert Eugene Murray - (Director)
- 108943 Robert Eugene Murray - (President)
- 112675 Michael D Loiacono - (Treasurer)
- 132376 Henry W Fayne - (Director)
- 138824 G Christopher Van Bever - (Assistant Secretary )
- 138824 G Christopher Van Bever - (Assistant Treasurer)
- 144388 B J Cornelius - (Vice President)
- 146487 Utahamerican Energy Inc - (Subsidiary Company)
- 107933 Michael O Mckown - (Secretary)
- 108943 Robert Eugene Murray - (Director)
- 112234 Andalex Resources Inc - (Subsidiary Company)
- 107933 Michael O Mckown - (Secretary)
- 108943 Robert Eugene Murray - (Director)
- 151206 Robert D Moore - (Treasurer)
- 153542 David W Hibbs - (Director)
- 153542 David W Hibbs - (President)
- 144388 B J Cornelius - (Senior Vice President)
- 151206 Robert D Moore - (Treasurer)
- 153542 David W Hibbs - (Director)
- 153542 David W Hibbs - (President)
- 149224 John R Forrelli - (Vice President)
- 151206 Robert D Moore - (Chief Financial Officer)
- 151206 Robert D Moore - (Director)
- 151206 Robert D Moore - (Executive Vice President)
- 156726 Richard L Lawson - (Director)
- 157762 Roy A Heidelbach - (Vice President)
- 159563 Robert Edward Murray - (Vice President)
- 159564 Ryan Michael Murray - (Vice President)
- 159563 Robert Edward Murray - (Shareholder)
- 159564 Ryan Michael Murray - (Shareholder)
- 159565 Jonathan Robert Murray - (Shareholder)
- 250292 Murray, Robert Eugene Trustee, (REM Family Trust) - ()
- 159562 Murray Energy Holdings Co - (Subsidiary Company)
- 107933 Michael O Mckown - (Director)
- 107933 Michael O Mckown - (Secretary)
- 108943 Robert Eugene Murray - (Chief Executive Officer)
- 108943 Robert Eugene Murray - (Director)
- 108943 Robert Eugene Murray - (President)
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- 151206 Robert D Moore - (Director)
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- 156726 Richard L Lawson - (Director)
- 157762 Roy A Heidelberg - (Vice President)
- 159563 Robert Edward Murray - (Vice President)
- 159564 Ryan Michael Murray - (Vice President)
- 159563 Robert Edward Murray - (Shareholder)
- 159564 Ryan Michael Murray - (Shareholder)
- 159565 Jonathan Robert Murray - (Shareholder)

**Narrative**

Request Narrative



U.S. Department of the Interior Office of Surface Mining  
Applicant/Violator System

suzanne.steab (UT) | Logout

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**Evaluation on Entity Number: 119705**  
**0 Violations**

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**Entity Evaluation**

Entity Number	119705
Entity Name	Intermountain Power Agency
Date of Request	6/23/2011 11:14:03 AM
Requestor	suzanne.steab

CAUTION: The Applicant/Violator System (AVS) is an informational database. Permit eligibility determinations are made by the regulatory authority with jurisdiction over the permit application not by the AVS. Results which display outstanding violations may not include critical information about settlements or other conditions that affect permit eligibility. Consult the AVS Office at 800-643-9748 for verification of information prior to making decisions on these results.

There were no violations retrieved by the system

**Evaluation OFT**

Entities: 10

- 119705 Intermountain Power Agency - ()
- 112517 Edward D Collins - (Director)
- 112517 Edward D Collins - (Secretary)
- 119707 R Leon Bowler - (Chairman of the Board)
- 119707 R Leon Bowler - (Director)
- 119708 Ray Farrell - (Chairman of the Board)
- 119708 Ray Farrell - (Director)
- 119711 Ted L Olson - (Chairman of the Board)
- 119711 Ted L Olson - (Director)
- 119711 Ted L Olson - (Secretary)
- 119712 Robert O Christiansen - (Director)
- 120599 James A Hewlett - (Manager)
- 133991 Russell F Fjeldsted - (Director)
- 133991 Russell F Fjeldsted - (Treasurer)
- 152790 Walter Meacham - (Director)
- 251398 Fred Moss - (Director)

**Narrative**

[Request Narrative](#)