



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Inspection Report

Permit Number:	C0070033
Inspection Type:	COMPLETE OVERSITE
Inspection Date:	Wednesday, January 23, 2013
Start Date/Time:	1/23/2013 9:00:00 AM
End Date/Time:	1/23/2013 11:30:00 AM
Last Inspection:	Wednesday, December 12, 2012

Inspector: Amanda Daniels

Weather: Cold, Overcast, 20F

InspectionID Report Number: 3365

Accepted by: jhelfric
1/29/2013

Representatives Present During the Inspection:	
OSM	Lauren Mitchell
OGM	Amanda Daniels
OGM	Pete Hess
Company	Scott Dimick
OSM	Christy Hulsman

Permittee: **INTERMOUNTAIN POWER AGENCY**
 Operator: **AMERICA WEST RESOURCES, INC.**
 Site: **WILDCAT LOADOUT**
 Address: **3266 SOUTH 125 WEST, PRICE UT 84501**
 County: **CARBON**
 Permit Type: **PERMANENT COAL PROGRAM**
 Permit Status: **ACTIVE**

Current Acreages

100.00	Total Permitted
78.45	Total Disturbed
	Phase I
	Phase II
	Phase III

Mineral Ownership

- Federal
- State
- County
- Fee
- Other

Types of Operations

- Underground
- Surface
- Loadout
- Processing
- Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

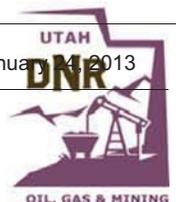
A complete OSM oversight inspection was conducted with Christina Hulsman, Environmental Protection Specialist, and Lauren Mitchell representing OSMRE. A complete overview of surface facilities was conducted as well as a review of inspection and permitting documents. A small amount of snow had accumulated at the facility.

Amanda Daniels

Inspector's Signature:

Amanda Daniels,
Inspector ID Number: 67

Date Thursday, January 24, 2013



REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
22. Other	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

1. Permits, Change, Transfer, Renewal, Sale

The DOGM permit expires May 5, 2014. A midterm review for the facility was completed in 2012.

2. Signs and Markers

Company and relevant permit information was clearly displayed at the entrance gates on the east and west side of the railroad tracks.

3. Topsoil

Topsoil piles were in good repair and marked as required. The piles were bermed to prevent any soil loss through erosion.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

All sediment ponds were in good repair. Pond B is slated to be cleaned out in the spring. The inlet to pond B is eroding below the inlet liner and should be repaired when possible. All sediment ponds and the permanent impoundment were inspected for the 4th quarter of 2012 on November 14, 2012. They were inspected and certified by Mr. Tom Paluso, P.E. No problems were reported.

4.d Hydrologic Balance: Water Monitoring

All water monitoring data has been submitted to the DOGM database as required. The site has had no discharge from any of the ponds or flow in any of the surrounding streams for the last few years.

7. Coal Mine Waste, Refuse Piles, Impoundments

The site maintains one refuse pile that was in good repair. The refuse pile had been inspected and certified on November 14, 2012 by Mr Tom Paluso, P.E. No problems were reported.

16.a Roads: Construction, Maintenance, Surfacing

All roads on site were in good repair.

19. AVS Check

No outstanding violations were found in the AVS system.

20. Air Quality Permit

The America West office maintains a copy of the air quality permit that allows a throughput of 5,500,000 tons of coal per year.

21. Bonding and Insurance

The site had its bond calculations updated in September of 2012. Wildcat is self insured with \$3 million general liability.

22. Other

Plate 1 still shows a radial stacker located on the west side of the facility in the coal storage area. This radial stacker has been removed from the facility and Plate 1 should be updated accordingly. In the depression area on the west side of railroad tracks, 30 portable crude oil storage tanks were being held within the permitted area. These tanks are not in the approved MRP and appear to have been there for more than a month. The tanks are currently being moved to private property and will be completely removed from the site within the next 30 days.

