



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Inspection Report

Permit Number:	C0070033
Inspection Type:	PARTIAL
Inspection Date:	Tuesday, March 17, 2015
Start Date/Time:	3/17/2015 9:12:00 AM
End Date/Time:	3/17/2015 10:00:00 AM
Last Inspection:	Tuesday, February 24, 2015

Representatives Present During the Inspection:
OGM Pete Hess

Inspector: Pete Hess

Weather: Sunny; warm, 50's F

InspectionID Report Number: 4135

Accepted by: JHELFRIC

4/1/2015

Permittee: **INTERMOUNTAIN POWER AGENCY**
 Operator: **AMERICA WEST RESOURCES, INC.**
 Site: **WILDCAT LOADOUT**
 Address: **3266 SOUTH 125 WEST, PRICE UT 84501**
 County: **CARBON**
 Permit Type: **PERMANENT COAL PROGRAM**
 Permit Status: **ACTIVE**

Current Acreages

100.00	Total Permitted
88.62	Total Disturbed
	Phase I
	Phase II
	Phase III

Mineral Ownership

- Federal
- State
- County
- Fee
- Other

Types of Operations

- Underground
- Surface
- Loadout
- Processing
- Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Mr. John C. "Kit" Pappas represented the Permittee during today's partial inspection. At present, the site is receiving one truck a day from the Rhino Energy Bear Canyon operation (approximately 20 tons).

The site is idle, relative to coal handling. Some transloading of bulk oil is occurring.

Inspector's Signature:

Pete Hess,
Inspector ID Number: 46

Date Tuesday, March 17, 2015



Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining. telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • www.ogm.utah.gov

REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
22. Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

1. Permits, Change, Transfer, Renewal, Sale

The operator, Wild West Equipment and Hauling, has prepared an amendment for the addition of three ASCA areas totaling 23 acres and forwarded it to the Permittee, Intermountain Power Agency, for review / approval prior to submittal to the Division. The ASCA's will address "in-situ" topsoil storage in the area east of Pond "B" where coal fines have been known to accumulate. This change to make the 23 acres "disturbed" will allow cleanup of fines in this area, should they be deposited.

3. Topsoil

The topsoil pile west of Pond "E" (ASCA 7) needs to have the retention ditch on the east side of the pile re-defined. Only a small amount of free-board exists at this time. Mr. Pappas made arrangements during the inspections to have employees address this issue. The Division confirmed on 3/18/2015 @ 12:40 PM that additional free-board had been established, with the clean topsoil from the ditch being restored to the pile.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

All six of the sediment control ponds were observed as dry, as were the two cells of the permanent impoundment and the depression area. To date, no work has been initiated in the depression area regarding the construction of a bulk oil transloading / storage facility.

4.d Hydrologic Balance: Water Monitoring

A check of the Division's electronic water monitoring data base indicated that the sites four stream monitoring locations (WCW-1 through WCW-4) were reported as dry in both January and February of 2015.

4.e Hydrologic Balance: Effluent Limitations

There were no discharges reported from the sites six UPDES outfalls during the months of January and February, 2015. The following bulk fluid storage facilities were checked this day; 1) the stoker oil tank, 2) the diesel fuel storage tank, and 3) the side release chemical tank at the train loadout. The stoker oil tank has an auto-readout which reported 59 % of the 7800 gallon volume remaining. The side-release tank at the rail loading facility has had the chemical drained. The diesel fuel tank level indicator showed that < 1/4 of the fuel volume remains at this time.

9. Protection of Fish, Wildlife and Related Environmental Issues

Prairie dogs have opened up a hole adjacent to the Wildcat wash on the SE corner near pond "E". This is not a stability issue affecting the pond. Rocks have been previously in the opening, but the prairie dogs continue to re-open the area, which also appears to have piping occurring. The Permittee's representative was asked to place additional rock in this opening, fill in with dirt, and compact the hole opening. This was observed as having been completed on 3/18/2015 @ 12: 45 PM.