

Los Angeles  Department of Water & Power

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April 11, 2016  
**Sent via Email on April 11, 2016**

Mr. Daron Haddock  
Utah Division of Oil, Gas & Mining Coal Program (DOGGM)  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

Dear Mr. Haddock:

Subject: Intermountain Power Agency (IPA)  
Permit Change for Chapter 1  
Wildcat Loadout Facility, C/007/0033

Per your April 4, 2016 email to me, Intermountain Power Agency (IPA) is submitting a revision to Chapter to 1 of our permit to reflect recent changes in the Operator of the Wildcat Loadout as well as contact information for Bowie Resources Holdings, LLC.

An electronic copy of all submittal materials have been sent to DOGGM via email to [ogmcoal@utah.gov](mailto:ogmcoal@utah.gov) on April 11, 2016. A hard copy will not be sent unless requested.

If you have any comments or questions, please contact me at (801) 748-1471.

Sincerely,



Lance C. Lee  
Project Manager  
Intermountain Power Project

cc: R. Dan Eldridge (via email)  
Intermountain Power Agency  
Bard L. Packer (via email)  
William W. Engels (via email)  
John L. Aguilar (via email)

**Los Angeles Aqueduct Centennial Celebrating 100 Years of Water 1913-2013**

111 N. Hope Street, Los Angeles, California 90012-2607 Mailing address: Box 51111, Los Angeles, CA 90051-5700  
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# APPLICATION FOR COAL PERMIT PROCESSING

Permit Change  New Permit  Renewal  Exploration  Bond Release  Transfer

**Permittee:** INTERMOUNTAIN POWER AGENCY

**Mine:** WILDCAT LOAD OUT FACILITY

**Permit Number:** C/007/0033

**Title:** CHAPTER 1, PAGE 1-2 REPLACEMENT

**Description,** Include reason for application and timing required to implement:

**Instructions:** If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- |   |   |
|---|---|
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 1. Change in the size of the Permit Area? Acres: _____ Disturbed Area: _____ <input type="checkbox"/> increase <input type="checkbox"/> decrease. |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 2. Is the application submitted as a result of a Division Order? DO# _____  |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area?                                     |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 4. Does the application include operations in hydrologic basins other than as currently approved?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 6. Does the application require or include public notice publication?   |
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 7. Does the application require or include ownership, control, right-of-entry, or compliance information?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 9. Is the application submitted as a result of a Violation? NOV # _____   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 10. Is the application submitted as a result of other laws or regulations or policies?  |
| <i>Explain:</i> _____   |   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 11. Does the application affect the surface landowner or change the post mining land use?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2)                                |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 13. Does the application require or include collection and reporting of any baseline information?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 15. Does the application require or include soil removal, storage or placement?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 16. Does the application require or include vegetation monitoring, removal or revegetation activities?  |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 17. Does the application require or include construction, modification, or removal of surface facilities?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 18. Does the application require or include water monitoring, sediment or drainage control measures?  |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 19. Does the application require or include certified designs, maps or calculation?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 20. Does the application require or include subsidence control or monitoring?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 21. Have reclamation costs for bonding been provided?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream?  |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 23. Does the application affect permits issued by other agencies or permits issued to other entities?   |

**Please attach one (1) review copy of the application.**

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

R. Dan Eldredge  
Print Name

R. Dan Eldredge, General Manager,  
Signature, Position, Date

4/7/2016

Subscribed and sworn to before me this 7 day of April, 2016

Michelle R. Miller  
Notary Public

My commission Expires: 8/30, 2019

Attest: State of Utah | ss:  
County of Soroban



**MICHELLE R. MILLER**  
NOTARY PUBLIC - STATE OF UTAH  
COMMISSION # 684559  
COMM. EXP. 08-30-2019

For Office Use Only:	Assigned Tracking Number:	Received by Oil, Gas & Mining
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The Intermountain Power Agency has contracted with ~~Wild West Equipment & Hauling, LLC~~ [Bowie Resource Holdings](#) to operate the [coal transloading side of the](#) facility. The Intermountain Power Agency controls all lands within the proposed coal loadout facility area. Intermountain Power Agency, has therefore prepared this coal loadout facility permit application rewritten under the R645 Coal Mining Rules format, for submission to the appropriate regulatory authorities for review and approval.

~~Intermountain Power Agency~~ [Bowie Resource Holdings, LLC](#), has contracted with Wild West Equipment & Hauling, LLC (Wild West) to manage and operate the Wildcat Loadout facility relative to coal unloading, coal storage, coal blending and train and truck loading for various customers.

~~Wild West~~ [Intermountain Power Agency](#) has also ~~been~~ contracted with ~~Associated Energy Services (AES)~~ [Azure Midstream Energy/Marlin Logistics, LLC](#), to transload oil. This operation is ~~presently limited to~~ [primarily operating on](#) the Utah Railroad ROW.

The personnel listed below will handle ~~both~~ the coal loading operations and the oil transloading operations. The term “Transloading” used in the MRP refers to the transfer of bulk crude oil from semi-truck tankers to either frac tanks for temporary storage, or direct transfer to railroad tanks cars for shipment to refineries or other customers. This term does not have anything to do with the management of coal storage, blending or train and truck loading at the Wildcat Loadout facilities.

Operator information:

[Coal Transloading:](#)  
[Bowie Resource Holdings, LLC](#)  
[225 North 5th Street – 9th Floor](#)  
[Grand Junction, Colorado 81501](#)  
[Mike Kelly- Office 435-613-2882, Cell 435-630-7014](#)

[and](#)

Wild West Equipment & Hauling, LLC  
P.O. Box 1  
Price, Utah 84501

~~Dan~~ [Patricia](#) Baker, Vice President, ~~Cell~~ Phone 435-~~472-5423~~ [630-3221](#)

~~Lee Abrams, Director of Wild West Equipment & Hauling – Office 435-472-3988, Cell 208-860-7325~~

[Oil Transloading:](#)  
Scott Dimick, ~~Loadout Manager &~~ [Transloading](#) Facility Manager, Office 435-472-3987  
~~Fax 435-472-3988,~~ Cell 435-630-3221

## B. Overview and Summary of Project

Coal storage and loading activities at Wildcat started officially on April 2, 1985, when the first coal was brought there for storage and eventual loadout, under a permit issued to Andalex Resources, Inc. by the Bureau of Land Management, U.S. Department of the Interior. The permit was assigned to Intermountain Power Agency. This coal loadout facility is located approximately three miles west of U.S. Highway 6, Consumer's Road, Helper, Utah, in Carbon County and can be more accurately described as parts of Section 33, Township 13 South, Range 9

1-2

The Intermountain Power Agency has contracted with Bowie Resource Holdings to operate the coal transloading side of the facility. The Intermountain Power Agency controls all lands within the proposed coal loadout facility area. Intermountain Power Agency, has therefore prepared this coal loadout facility permit application rewritten under the R645 Coal Mining Rules format, for submission to the appropriate regulatory authorities for review and approval.

Bowie Resource Holdings, LLC, has contracted with Wild West Equipment & Hauling, LLC (Wild West) to manage and operate the Wildcat Loadout facility relative to coal unloading, coal storage, coal blending and train and truck loading for various customers.

Intermountain Power Agency has also contracted with Azure Midstream Energy/Marlin Logistics, LLC, to transload oil. This operation is primarily operating on the Utah Railroad ROW.

The personnel listed below will handle the coal loading operations and the oil transloading operations. The term “Transloading” used in the MRP refers to the transfer of bulk crude oil from semi-truck tankers to either frac tanks for temporary storage, or direct transfer to railroad tanks cars for shipment to refineries or other customers. This term does not have anything to do with the management of coal storage, blending or train and truck loading at the Wildcat Loadout facilities.

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Mike Kelly- Office 435-613-2882, Cell 435-630-7014

and

Wild West Equipment & Hauling, LLC

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Patricia Baker Vice President, Phone 435-472-5423

Oil Transloading:

Scott Dimick, Transloading Facility Manager, Office 435-472-3987  
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