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August 1, 2016  
**Sent via Email on August 1, 2016**

Mr. Daron Haddock  
Utah Division of Oil, Gas & Mining Coal Program (DOGM)  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

Dear Mr. Haddock:

Subject: Intermountain Power Agency (IPA)  
Permit Change for Chapter 1  
Wildcat Loadout Facility, C/007/0033  
Task ID # 5159

The following is in response to your letter of June 3, 2016 to Intermountain Power Agency's (IPA) Mr. Dan Eldredge regarding deficiencies in IPA's April 11, 2016 DOGM permit submittal. Following the discussion IPA's environmental consultant had with DOGM's Ms. Amanda Daniels, IPA has a better understanding of the deficiencies and is re-submitting a revision to our permit to update Chapter 1.

An electronic copy of all submittal materials have been sent to DOGM via email to [ogmcoal@utah.gov](mailto:ogmcoal@utah.gov) on August 1, 2016. A hard copy will not be sent unless requested.

If you have any comments or questions, please contact me at (801) 748-1471.

Sincerely,



Lance C. Lee  
Project Manager  
Intermountain Power Project

cc: R. Dan Eldredge (via email)  
Intermountain Power Agency  
Bard L. Packer (via email)  
William W. Engels (via email)  
John L. Aguilar (via email)  
Aaron Perlman (via email)

**Los Angeles Aqueduct Centennial Celebrating 100 Years of Water 1913-2013**

111 N. Hope Street, Los Angeles, California 90012-2607 Mailing address: Box 51111, Los Angeles, CA 90051-5700  
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## APPLICATION FOR COAL PERMIT PROCESSING

Permit Change  New Permit  Renewal  Exploration  Bond Release  Transfer

**Permittee:** INTERMOUNTAIN POWER AGENCY

**Mine:** WILDCAT LOAD OUT FACILITY

**Permit Number:** C/007/0033

**Title:** CHAPTER 1, PAGE 1-2 REPLACEMENT

**Description,** Include reason for application and timing required to implement:

RESPONSE TO TASK ID #5159

**Instructions:** If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- |   |   |
|---|---|
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 1. Change in the size of the Permit Area? Acres: _____ Disturbed Area: _____ <input type="checkbox"/> increase <input type="checkbox"/> decrease. |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 2. Is the application submitted as a result of a Division Order? DO# _____  |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area?                                     |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 4. Does the application include operations in hydrologic basins other than as currently approved?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 6. Does the application require or include public notice publication?   |
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 7. Does the application require or include ownership, control, right-of-entry, or compliance information?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 9. Is the application submitted as a result of a Violation? NOV # _____   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 10. Is the application submitted as a result of other laws or regulations or policies?  |
| <i>Explain:</i> _____   |   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 11. Does the application affect the surface landowner or change the post mining land use?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2)                                |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 13. Does the application require or include collection and reporting of any baseline information?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 15. Does the application require or include soil removal, storage or placement?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 16. Does the application require or include vegetation monitoring, removal or revegetation activities?  |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 17. Does the application require or include construction, modification, or removal of surface facilities?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 18. Does the application require or include water monitoring, sediment or drainage control measures?  |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 19. Does the application require or include certified designs, maps or calculation?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 20. Does the application require or include subsidence control or monitoring?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 21. Have reclamation costs for bonding been provided?   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream?  |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 23. Does the application affect permits issued by other agencies or permits issued to other entities?   |

**Please attach one (1) review copy of the application.**

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

R. Dan Eldredge  
Print Name

*R. Dan Eldredge* General Manager, 7/27/2016  
Sign Name, Position, Date

Subscribed and sworn to before me this 27 day of July, 2016

*Michelle R. Miller*  
Notary Public

My commission Expires \_\_\_\_\_  
Attest: State of Utah 8/20/2019 ) ss.  
County of Salt Lake



<b>For Office Use Only:</b>	<b>Assigned Tracking Number:</b>	<b>Received by Oil, Gas &amp; Mining</b>



The Intermountain Power Agency has ~~contracted with Wild West Equipment & Hauling~~ leased to Bowie Resource Holdings, LLC ~~to operate~~ the coal transloading side of the facility. The Intermountain Power Agency controls all lands within the ~~proposed~~ coal loadout facility area. Intermountain Power Agency, has therefore prepared this coal loadout facility permit application rewritten under the R645 Coal Mining Rules format, for submission to the appropriate regulatory authorities for review and approval.

Intermountain Power Agency has ~~contracted with Wild West Equipment & Hauling, LLC (Wild West) to manage and operate the Wildeat Loadout facility relative to coal unloading, coal storage, coal blending and train and truck loading for various customers.~~

~~Wild West has also been contracted with Associated~~ leased to Azure Midstream Energy Services (AES) ~~to transload oil. This operation is presently limited to the Utah Railroad ROW.~~

~~The personnel listed below will handle both the coal loading operations and~~ Marlin Logistics, LLC, ~~the oil transloading operations. The term "Transloading" used in the MRP refers to the transfer of bulk crude oil from semi truck tankers to either frac tanks for temporary storage, or direct transfer to railroad tanks cars for shipment to refineries or other customers. This term does not have anything to do with the management of coal storage, blending or train and truck loading at the Wildeat Loadout facilities.~~ side of the facility.

~~Operator information:~~

Coal Transloading:

Bowie Resource Holdings, LLC

225 North 5th Street – 9th Floor, Grand Junction, Colorado 81501

Mike Kelly – Office 413-613-2882, Cell 435-630-7014

Sub-Contractor for Facility Oversight & Maintenance:

Wild West Equipment & Hauling, LLC

P.O. Box 1

Price, Utah ~~84501~~

~~Dan~~ 84501 Patricia Baker, Vice President ~~Cell-Phone 435-630-3221~~

~~Lee Abrams, Director of Wild West Equipment & Hauling Office 435-472-3988, Cell 208-860-7325~~ 5423

~~Scott Dimick, Loadout Manager &~~ Oil Transloading:

Brian Hess, Transloading Facility Manager, ~~Office 435-472-3987~~ Phone 385-414-2011

~~Fax 435-472-3988, Cell 435-630-3221~~

## B. Overview and Summary of Project

Coal storage and loading activities at Wildcat started officially on April 2, 1985, when the first coal was brought there for storage and eventual loadout, under a permit issued to Andalex Resources, Inc. by the Bureau of Land Management, U.S. Department of the Interior. The permit was assigned to Intermountain Power Agency. This coal loadout facility is located approximately three miles west of U.S. Highway 6, Consumer's Road, Helper, Utah, in Carbon County and can be more accurately described as parts of Section 33, Township 13 South, Range 9

1-2

The Intermountain Power Agency has leased to Bowie Resource Holdings, LLC the coal transloading side of the facility. The Intermountain Power Agency controls all lands within the coal loadout facility area. Intermountain Power Agency, has therefore prepared this coal loadout facility permit application rewritten under the R645 Coal Mining Rules format, for submission to the appropriate regulatory authorities for review and approval.

Intermountain Power Agency has also leased to Azure Midstream Energy/Marlin Logistics, LLC, the oil transloading side of the facility.

Coal Transloading:

Bowie Resource Holdings, LLC  
225 North 5th Street – 9th Floor, Grand Junction, Colorado 81501  
Mike Kelly – Office 413-613-2882, Cell 435-630-7014

Sub-Contractor for Facility Oversight & Maintenance:

Wild West Equipment & Hauling, LLC  
P.O. Box 1  
Price, Utah 84501 Patricia Baker, Vice President Phone 435-472-5423

Oil Transloading:

Brian Hess, Transloading Facility Manager, Phone 385-414-2011

B. Overview and Summary of Project

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