



Suzanne Steab <suzannesteab@utah.gov>

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## Wildcat, 2019 Annual Report Completion

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**Suzanne Steab** <suzannesteab@utah.gov>

Tue, Jun 30, 2020 at 6:58 AM

To: Larry Johnson <ljohnson@altoncoal.com>, Bob Nead <basic@altoncoal.com>

Cc: Kirk Nicholes <knicholes@altoncoal.com>, Amanda Daniels <amandajdaniels@utah.gov>, "Christensen, Steve" <stevechristensen@utah.gov>

Hello,

The Division staff have completed the review of the 2019 Annual Report for the Wildcat Loadout. Attached is a copy of the review with comments.

No hard copy will follow.

Thank you for your diligence in completing the Annual Report.

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 **Wildcat.pdf**  
32K

# 2019 ANNUAL REPORT

Submit the completed document and any additional information identified to the Division by March 31, 2020.

## GENERAL INFORMATION

Company Name	Coal Energy Group 2, LLC	Mine Name	Wildcat Loadout
Permit Number	C/007/0033	Permit Expiration Date	May 5, 2024
Operator Name	Coal energy Group 2, LLC	Phone Number	+1 (435) 691-2983
Mailing Address	6602 Ilex Circle	Email	ceg2.3llc@gmail.com
City	Naples		
State	Florida	Zip Code	34109

## DOGM File Location or Annual Report Location

Excess Spoil Piles	<input type="checkbox"/> Required <input checked="" type="checkbox"/> Not Required	
Refuse Piles	<input checked="" type="checkbox"/> Required <input type="checkbox"/> Not Required	Permittee has met the minimum requirements.
Impoundments	<input checked="" type="checkbox"/> Required <input type="checkbox"/> Not Required	Permittee has met the minimum requirements.
Other:		

## OPERATOR COMMENTS

N/A

## REVIEWER COMMENTS

Met Requirements  Did Not Meet Requirements

# COMMITMENTS AND CONDITIONS

The Permittee is responsible for ensuring annual technical commitments in the Mining and Reclamation Plan and conditions accepted with the permit are completed throughout the year. The Division has identified these commitments below and has provided space for you to report what you have done during the past year for each commitment. If additional written response is required, it should be filed as an attachment to this report.

**Title: COAL FINE ACCUMULATION MONITORING**

**Objective:** To minimize coal fine accumulations on undisturbed ground within the disturbed area boundary. This area did not have topsoil salvaged, but was vacuumed, disced, mulched and seeded in September 2010. Please provide the depth of the new accumulation if present. Please provide the photo locations on a map. Additionally, please create a grid system on a plan view map of the fines recovery area and report the percentage of area covered by fines in each area and the depth of the fines, similar to Figure 1 / Plate 1 in Appendix "P" of the MRP which plotted coal fines depth prior to fines recovery.

**Frequency:** Quarterly

**Status:** Ongoing

**Reports:** Monitoring protocol, location of observations, digital photographs and results to be filed with the Annual Report.

**Citation:** Appendix P, Item 7

**OPERATOR COMMENTS**

See attached Annual Coal Fines Report

**REVIEWER COMMENTS**

Met Requirements



Did Not Meet Requirements

1/30/2020, PB. The annual coal fines report is dated June 12, 2019 and is found on electronic page 95 of the 2019 Wildcat Annual Report provided to DOGM. The Coal Fines Report gives background on the requirements for reporting and the collection of data. The 2019 Conclusion section states that coal fines are moved around the site by wind and water events, but the average coal fines cover on the Northern area is stable at 0.14 inches. Similarly the Southern Area is stable at 0.19 inches average. Appendix 2 contains the measurement data (e-pg. 103). Figure 1 shows the locations of measurement (e-pg 98). The highest concentration of fines is SE of the former coal stockpile at locations N7, S2, S6, S7. The author acknowledges the reported 97.89% coal fines at location S1 was written in error and should actually be 2.11% coal fines, 97.89% soil (2019 Coal Fines Report, p. 1, and S1 references in Appendix 2 on e-pg.103 and e-pg. 125).

The site has been inactive for five years. (2019 Coal Fines Report pg. 1). Coal fine accumulation in the undisturbed topsoil area is currently not an issue due to inactivity. The Permittee could file an amendment to the MRP to discontinue monitoring until the site becomes operational again. Until such an amendment is received, monitoring will continue annually during the second quarter.

# FUTURE COMMITMENTS AND CONDITIONS

The following commitments are not required for the current annual report year, but will be required by the permittee in the future as indicated by the "status" field. These commitments are included for information only, and do not currently require action. If you feel that the commitment is no longer relevant or needs to be revised, please contact the Division.

## **Title: PROTECTION OF TOPSOIL**

**Objective:** To protect topsoil

**Frequency:** Prior to construction of Pond G

**Status:** Future commitment (Prior to construction of Pond G).

**Reports:** Monitor soil salvage from the "mechanical clean-up area" east of PR 5. Provide an as-built showing dimensions and volume contained in Topsoil Pile A.

**Citation:** MRP, Section R645-301-212, and Appendix P, Item 2, Item 4 and Figure 2

## **Title: GRAVEL A PORTION OF ACCESS ROAD PR-5**

**Objective:** To minimize coal fine accumulations on in-situ topsoil east of PR 5.

**Frequency:** Before PR 5 is used for semi truck access to the coal storage pad

**Status:** At such time as the construction of Pond G becomes necessary.

**Reports:** None

**Citation:** Appendix P, Item 6

# REPORTING OF OTHER TECHNICAL DATA

Please list other technical data or information that was not included in the form above, but is required under the approved plan, which must be periodically submitted to the Division.

Please list attachments:

N/A

**REVIEWER COMMENTS**

Met Requirements

Did Not Meet Requirements

# MAPS

Copies of mine maps, current and up-to-date, are to be provided to the Division as an attachment to this report in accordance with the requirements of R645-301-525.240. The map copies shall be made in accordance with 30 CFR 75.1200 as required by MSHA. Mine maps are not considered confidential.

Map Name	Map Number	Included		Confidential	
		Yes	No	Yes	No
N/A		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

**REVIEWER COMMENTS**     Met Requirements                       Did Not Meet Requirements