STATE OF UTAH
NATURAL RESOURCES
Division of Oil, Gas & Mining

0016

3 Triad Center · Suite 350 · Salt Lake City, UT 84180-1203 · (801) 538-5340

inspection report

☐ Partial
☑ Complete
☐ Exploration

Inspection Date: March 20, 1996
Time: 8:00 ☑am ☐pm to 11:30 ☑am ☐pm
Date of Last Inspection: 2/13/96

Mine Name: Sunnyside Refuse County: Carbon Permit Number: ACT 007/035
Permittee and/or Operator's Name: Sunnyside Cogeneration Associates
Business Address: P.O. Box 10 East Carbon, UT 84570
Type of Mining Activity: ☐ Underground ☑ Surface ☐ Prep. Plant ☐ Other
State Officials(s): Bill Malencik
Company Official(s): Jim Comas/EWP, Rusty Metz
Federal Official(s): N/A
Weather Conditions: Clear / Temp 50°
Existing Acreage: Permitted-310 Disturbed-202 Regraded-____ Seeded-____ Bonded-202
Increased/Decreased: Permitted-____ Disturbed-____ Regraded-____ Seeded-____ Bonded-____
Status: ☐ Exploration / ☑ Active / ☐ Inactive / ☐ Temporary Cessation / ☐ Bond Forfeiture
☐ Reclamation (☐ Phase I / ☐ Phase II / ☐ Final Bond Release / ☐ Liability____Year)
☑ Followup Items/Page 5

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions
1. Substantiate the elements on this inspection by checking the appropriate performance standard.
   a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
   b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

	EVALUATED	N/A	COMMENTS	NOV/ENF
1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE	☑	☐	☐	☐
2. SIGNS AND MARKERS	☑	☐	☐	☐
3. TOPSOIL	☑	☐	☐	☐
4. HYDROLOGIC BALANCE:				
a. DIVERSIONS	☑	☐	☐	☐
b. SEDIMENT PONDS AND IMPOUNDMENTS	☑	☐	☐	☐
c. OTHER SEDIMENT CONTROL MEASURES	☑	☐	☐	☐
d. WATER MONITORING	☑	☐	☐	☐
e. EFFLUENT LIMITATIONS	☑	☐	☐	☐
5. EXPLOSIVES	☐	☑	☐	☐
6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	☑	☐	☐	☐
7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS	☑	☐	☐	☐
8. NONCOAL WASTE	☑	☐	☐	☐
9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL VALUES	☑	☐	☐	☐
10. SLIDES AND OTHER DAMAGE	☑	☐	☐	☐
11. CONTEMPORANEOUS RECLAMATION	☑	☐	☐	☐
12. BACKFILLING AND GRADING	☑	☐	☐	☐
13. REVEGETATION	☑	☐	☐	☐
14. SUBSIDENCE CONTROL	☑	☑	☐	☐
15. CESSATION OF OPERATIONS	☑	☐	☐	☐
16. ROADS:				
a. CONSTRUCTION/MAINTENANCE/SURFACING	☑	☐	☐	☐
b. DRAINAGE CONTROLS	☑	☐	☐	☐
17. OTHER TRANSPORTATION FACILITIES	☑	☐	☐	☐
18. SUPPORT FACILITIES/UTILITY INSTALLATIONS	☑	☐	☐	☐
19. AVS CHECK (4th Quarter-April, May, June)____(date)	☐	☐	☐	☐
20. AIR QUALITY PERMIT	☑	☐	☐	☐
21. BONDING & INSURANCE	☑	☐	☐	☐

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INSPECTION REPORT COMMENTS

Permit No. 3/20/96 & 3/21/96
Inspection Date Act 007/035

Please number comments to correspond with topics on previous page.

General Comments: The records inspection was completed on March 20. The field portion on 3/21.

Permits: The following permits were renewed
- DOGM mining & reclamation permit approved 2/4/93
- DEQ air quality permit dated 2/7/94
- DEQ UPDES permit dated 11/7/94

Bond/Reclamation Agreement on file and amounts to 1,500,000.00 to cover reclamation of the disturbed area. The bond was accepted by Director Carter on 4/25/94 and remains in effect until reclamation obligations have been met and released by the Division

Liability Insurance on file and expires 3/25/96. Was advised that the permittee is currently in the process of securing a renewal.

UPDES Discharge Reports were submitted to DEQ, DOGM and others by transmittal letter 3/5/96. The reports for February show no discharge.

Water Monitoring for the first quarter of 1996 was

Copy of report mailed to _____

Copy of report given to _____

Inspector's signature _____ No. _____

WHITE – DOGM YELLOW – OSM PINK – PERMITTEE/OPERATOR GOLDENROD – NOV FILE

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INSPECTION REPORT COMMENTS

Permit No. Act 007/035

Inspection Date 3/20-21/96

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completed on 3/12/96. The lab results have not been received from CTE. The reports are not due at the Division until the end of April.

Impoundment Inspections for the different inspection frequencies are as follows:

- Weekly Shoring Cellar E&W completed 3/12/96
- Quarterly On Sediment ponds. Inspections for first quarter of 96 is yet to be completed. The forth quarter 95 inspections have been completed
- Annual Impoundment Inspection were completed and covered in a report dated 12/22/95

Refuse Pile Inspections

- Annual completed 12/22/96 & 4th Q covered in the same report.
- First quarter report for 1996 has not been completed

Spoil Pile quarterly report was completed the forth quarter but not completed for the first quarter of 1996.

Copy of report mailed to

Copy of report given to

Inspector's signature No.

WHITE—DOGM YELLOW—OSM PINK—PERMITTEE/OPERATOR GOLDENROD—NOV FILE

INSPECTION REPORT COMMENTS

Permit No. Act 007/035

Inspection Date 3/20 & 21/96

Please number comments to correspond with topics on previous page.

Maps & Designs are on file at the mine office and contained in the MRP

Field Two items are noteworthy as related to field observations, namely, (1) Divisions approval on the use of coal waste to surface haul roads and (2) spring preventative maintenance program currently underway.

Coal Waste has not been placed on the haul roads. The decision approving use of the coal waste for surfacing roads did not contain any approval National Request the permit supervisor to provide this information in the technical analysis with a copy to the operator

Spring Maintenance Program The following items should be added to the spring maintenance program and completed by April 17, 1996:

(1) Barrels/fuel and other unlabled fluids/grease/oil containing must be stored in a centralized area with the following requirements:

Copy of report mailed to

Copy of report given to

Inspector's signature No.

WHITE – DOGM YELLOW – OSM PINK – PERMITTEE/OPERATOR GOLDENROD – NOV FILE

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(a) Label all barrels

(b) Provide a containment in the immediate storage area that will contain any fluids from the containers should they rupture or otherwise result in a spill. This is necessary even though the sediment pond will provide secondary control.

(2) Acetylene and other similar cylinders must be stored in a controlled manner

(3) The permittee must notify the power company about the damaged power pole.

All of the followup items mentioned above lie in the coal crusher area.

Copy of report mailed to Co-gen/D. Mattingly; OSM/M. Petta; DOGM/Joe Helfrich

Copy of report ~~given to~~ filed RFO

Inspector's signature [signature] No. 26

WHITE – DOGM YELLOW – OSM PINK – PERMITTEE/OPERATOR GOLDENROD – NOV FILE

3/22

DOGM/IR-2

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11/86 001049