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State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

INSPECTION REPORT

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Partial: XXX Complete: Exploration:
Inspection Date & Time: 6/15/99 / 9:00a.m.-11:30a.m.
Date of Last Inspection: 5/14/99

Mine Name: Sunnyside Refuse/Slurry County: Carbon Permit Number: ACT/007/035
Permittee and/or Operator's Name: Sunnyside Cogeneration Associates
Business Address: P.O. Box 10, East Carbon, Utah 84520
Type of Mining Activity: Underground Surface XXX Prep. Plant Other
Company Official(s): Rusty Netz, Scott Carlson
State Officials(s): Bill Malencik Federal Official(s): None
Weather Conditions: Partly Cloudy, 70's
Existing Acreage: Permitted- 310 Disturbed- 202 Regraded- Seeded- Bonded- 202
Increased/Decreased: Permitted- Disturbed- Regraded- Seeded- Bonded-
Status: Exploration/ XXX Active/ Inactive/ Temporary Cessation/ Bond Forfeiture
Reclamation (Phase I/ Phase II/ Final Bond Release/ Liability 1994 Course Refuse Road)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

Table with 5 columns: Item, EVALUATED, N/A, COMMENTS, NOV/ENF. Rows include: PERMITS, CHANGE, TRANSFER, RENEWAL, SALE; SIGNS AND MARKERS; TOPSOIL; HYDROLOGIC BALANCE; DIVERSIONS; SEDIMENT PONDS AND IMPOUNDMENTS; OTHER SEDIMENT CONTROL MEASURES; WATER MONITORING; EFFLUENT LIMITATIONS; EXPLOSIVES; DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES; COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS; NONCOAL WASTE; PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL VALUES; SLIDES AND OTHER DAMAGE; CONTEMPORANEOUS RECLAMATION; BACKFILLING AND GRADING; REVEGETATION; SUBSIDENCE CONTROL; CESSATION OF OPERATIONS; ROADS; CONSTRUCTION/MAINTENANCE/SURFACING; DRAINAGE CONTROLS; OTHER TRANSPORTATION FACILITIES; SUPPORT FACILITIES/UTILITY INSTALLATIONS; AVS CHECK (4th Quarter-April, May, June) (date); AIR QUALITY PERMIT; BONDING & INSURANCE.

INSPECTION REPORT
(Continuation sheet)

Page 2 of 3

PERMIT NUMBER: ACT/007/035

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(Comments are Numbered to Correspond with Topics Listed Above)

GENERAL COMMENTS

Conducted a partial inspection of the Sunnyside Surface Mine. The inspection covered the tipple and the upper and lower disturbed DOGM permitted areas. Rusty Netz and Scott Carlson, PSOMAS, accompanied the undersigned on the inspection. The spring clean-up/maintenance program has been completed. Roads were re-graded and ditches/sulverts re-graded and cleaned.

There were no violations issued.

4A. HYDROLOGIC BALANCE: DIVERSIONS

Disturbed and undisturbed diversions are shown on plate 7-6, individual designed diversions are on Appendix 7-3. The disturbed diversions include culverts, berms, and ditches.

Most of the diversions were re-graded since the last inspection.

4B. HYDROLOGIC BALANCE: SEDIMENT PONDS AND IMPOUNDMENTS

The disturbed area contains 11 impoundments, of which seven are sediment ponds. There are four slurry approved impoundments. Slurry cell one and two are non-MSHA impoundments. The east and west slurry cells are MSHA impoundments. All slurry cells are inactive. This occurred when the Sunnyside Mine closed and no longer washed coal in 1994. Furthermore, the slurry ditch has just been reclaimed in 1999 and no slurry will be conveyed to the slurry cells.

Scott Childs, consultant, was on site to perform the fourth quarter inspection of the impoundments.

7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS

Discussed with Messrs. Netz and Childs plans to implement reclaiming slurry cells #1 and #2. The plan was submitted and approved with the permit renewal. The approved plan calls for the removal of the remaining coal fines between the two cells. The slurry ditch from Sunnyside has been reclaimed. The company is now in a position to start the project. The fourth quarter inspections of the impoundments were conducted.

INSPECTION REPORT
(Continuation sheet)

Page 3 of 3

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8. NONCOAL WASTE

Several pieces of 1" cable was noted by the slurry cell #2. This should be placed in the noncoal waste storage area or taken to ECDC.

18. SUPPORT FACILITIES/UTILITY INSTALLATIONS

The coal waste material needs to be cleaned that is stored next to the grizzly.

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas, and Mining.

Copy of this Report:

Mailed to: Rusty Netz (Cogen)

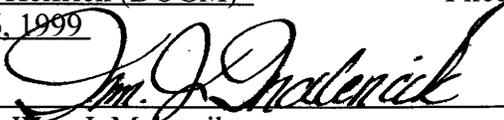
Henry Austin (OSM)

Given to: Joe Helfrich (DOGM)

Filed to: Price Field Office

Date: June 16, 1999

Inspector's Signature: _____


Wm. J. Malencik

#26