



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

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INSPECTION REPORT

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Partial: Complete: XXX Exploration:
 Inspection Date & Time: 06/05 & 06/2001 / 10:00a.m.-3:00p.m.
 Date of Last Inspection: 05/10/2001

Mine Name: Sunnyside Refuse/Slurry County: Carbon Permit Number: C007/035
 Permittee and/or Operator's Name: Sunnyside Cogeneration Associates
 Business Address: P.O. Box 10, East Carbon, Utah 84520
 Type of Mining Activity: Underground Surface XXX Prep. Plant Other
 Company Official(s): Rusty Netz
 State Official(s): Bill Malencik Federal Official(s): None
 Weather Conditions: Clear, Temp70's, Dry mine site
 Existing Acreage: Permitted 310 Disturbed 202 Regraded Seeded
 Status: Active XXX

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
 - b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

	EVALUATED	N/A	COMMENTS	NOV/ENF
1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. SIGNS AND MARKERS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. TOPSOIL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4. HYDROLOGIC BALANCE:				
a. DIVERSIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b. SEDIMENT PONDS AND IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c. OTHER SEDIMENT CONTROL MEASURES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d. WATER MONITORING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
e. EFFLUENT LIMITATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5. EXPLOSIVES	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. NONCOAL WASTE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL ISSUES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. SLIDES AND OTHER DAMAGE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. CONTEMPORANEOUS RECLAMATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. BACKFILLING AND GRADING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. REVEGETATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. SUBSIDENCE CONTROL	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. CESSATION OF OPERATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16. ROADS:				
a. CONSTRUCTION/MAINTENANCE/SURFACING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b. DRAINAGE CONTROLS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. OTHER TRANSPORTATION FACILITIES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. SUPPORT FACILITIES/UTILITY INSTALLATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS CHECK (4 th Quarter- April, May, June)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. AIR QUALITY PERMIT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
21. BONDING & INSURANCE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
22. OTHER: AML FEES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

INSPECTION REPORT

(Continuation sheet)

PERMIT NUMBER: C/007/035

DATE OF INSPECTION: 06/05&06/2001

(COMMENTS ARE NUMBERED TO CORRESPOND WITH TOPICS LISTED ABOVE)

GENERAL COMMENTS

A complete inspection of the Sunnyside Cogeneration Mine was completed on 5/5&6/2001.

1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE

The permit was revised to correct the permit expiration date. The revised permit was only issued for four years. The revised permit expires 2/4/2003, and includes a Division approved surface mining permit for 310 acres and disturbed for 202 acres.

Sunnyside Cogeneration is still in the process of evaluating the Star Point refuse pile.

They have completed all the field work and now are awaiting the drilling results. The next step will be a determination by Sunnyside Cogeneration if they will acquire the Star Point refuse pile.

4A. HYDROLOGIC BALANCE: DIVERSIONS

The majority of the site's diversions were clean and appeared to be capable of functioning as designed. The refuse pile diversion mentioned in the last report was repaired and was functioning properly.

A crushed culvert was observed by the grizzly and it was repaired before I left the mine site.

4B. HYDROLOGIC BALANCE: SEDIMENT PONDS AND IMPOUNDMENTS

The disturbed area contains eleven impoundments, of which seven are sediment ponds. There are four slurry approved impoundments. Slurry cell one and two are non-MSHA impoundments.

The east and west slurry cells are MSHA impoundments. These are monitored weekly. All slurry cells are inactive. This occurred when the Sunnyside Mine closed and no longer washed coal in 1994. The pond inspection reports were reviewed for the first quarter and no problems were noted.

All the impoundments were dry during the inspection. The mine performed the quarterly inspection on 4/5/2001 on all impoundments, including the slurry cells and the spoil piles.

INSPECTION REPORT

(Continuation sheet)

PERMIT NUMBER: C/007/035

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4D. HYDROLOGIC BALANCE: WATER MONITORING

The water monitoring has been completed for the first quarter. Randy J. Scott notified the Division that the water monitoring quarterly data for the fourth quarter was submitted to the Division on 1/17/2001. This has been input into the database.

Water monitoring for the first quarter was taken on 3/5/2001. The data was cleared to be added to the database by the mine on 4/11/2001. The stations sampled included CRT, Icelander Wash, Whitmore spring, well, refuse seep, and B-6 wells.

The second quarter sampling on the foregoing sites was taken on 5/31/2001 and the data has not been received from the laboratory.

4E. HYDROLOGIC BALANCE: EFFLUENT LIMITATIONS

UPDES permit expiration date is 7/31/2002.

Effluent limitations have been done on a monthly basis with the last report covering the month of April, 2001.

Stations sampled included clear pond, railcut pond, coarse refuse pond, sediment pond, coal pile sediment pond, and coal pond.

6. DISPOSAL OF EXCESS WASTE/FILLS/BENCHES

The permittee has an approved site to store tipple processing waste from Savage and coal from Horizon. Currently, Sunnyside Cogeneration spoil is stored in the decommissioned slurry cell as approved in the MRP. The waste is being placed in slurry cell #1. The operation has moved into slurry cell #2. Both cells are 50% of capacity.

The three spoil piles were inspected for the first quarter and no problems were noted.

7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS

The permittee is currently mining the west slurry cell and contiguous refuse pile. No mining has started on the east slurry cell.

No hazardous conditions relative to the waste pile were noted during the inspection. The first quarter inspection report was completed on 5/15/2001. Quarterly inspections were performed on all piles except for the east and west slurry cells, which are inspected weekly.

INSPECTION REPORT

(Continuation sheet)

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8. NONCOAL WASTE

The area was clear of non-coal waste.

20. AIR QUALITY PERMIT

Air quality permit was renewed by DEQ on 2/4/1998 and expires 8/13/2004.

21. BONDING AND INSURANCE

Bonding is currently for \$1,900,000 and was approved by the Division.

The permittee obtained liability insurance. The effective date is 8/1/2000 to 8/1/2001.

22. OTHER: AML FEES

OSM forms, prepared quarterly, were reviewed. This was an OSM requirement, even though OSM made the finding that AML fees were waived. They moved 482,671 tons of material into the plant in calendar year 2000. All this material was burned.

Whistle-blowing provision of the coal rules are documented in the files and no problems were noted.

Inspector's Signature: _____


Wm. J. Malencik #26

Date: June 14, 2001

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas & Mining.

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cc: James Fulton, OSM
Rusty Netz, Cogen
Price Field office

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