



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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INSPECTION REPORT

OK
for
by
JD

Partial: XXX Complete: Exploration:
Inspection Date & Time: 10/04/2001 /10:00 - 13:00
Date of Last Inspection: 09/21/2001

Mine Name: Sunnyside Refuse/Slurry County: Carbon Permit Number: C/007/035
Permittee and/or Operator's Name: Sunnyside Cogeneration Associates
Business Address: P.O. Box 10, East Carbon, Utah 84520
Type of Mining Activity: Underground Surface XXX Prep. Plant Other
Company Official(s): Rusty Netz
State Official(s): Karl R. Houskeeper Federal Official(s): None
Weather Conditions: Clear & Sunny, 70's
Existing Acreage: Permitted 310 Disturbed 202 Regraded Seeded
Status: Active XXX

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

- Substantiate the elements on this inspection by checking the appropriate performance standard.
 - For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
 - For partial inspections check only the elements evaluated.
- Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
- Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
- Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

	EVALUATED	N/A	COMMENTS	NOV/ENF
1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. SIGNS AND MARKERS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. TOPSOIL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4. HYDROLOGIC BALANCE:				
a. DIVERSIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b. SEDIMENT PONDS AND IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c. OTHER SEDIMENT CONTROL MEASURES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d. WATER MONITORING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
e. EFFLUENT LIMITATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. EXPLOSIVES	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. NONCOAL WASTE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL ISSUES	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. SLIDES AND OTHER DAMAGE	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. CONTEMPORANEOUS RECLAMATION	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. BACKFILLING AND GRADING	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. REVEGETATION	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. SUBSIDENCE CONTROL	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. CESSATION OF OPERATIONS	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16. ROADS:				
a. CONSTRUCTION/MAINTENANCE/SURFACING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b. DRAINAGE CONTROLS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. OTHER TRANSPORTATION FACILITIES	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. SUPPORT FACILITIES/UTILITY INSTALLATIONS	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS CHECK (4 th Quarter- April, May, June)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. AIR QUALITY PERMIT	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. BONDING & INSURANCE	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

INSPECTION REPORT

(Continuation sheet)

PERMIT NUMBER: C/007/035

DATE OF INSPECTION: 10/04/2001

(COMMENTS ARE NUMBERED TO CORRESPOND WITH TOPICS LISTED ABOVE)

GENERAL COMMENTS

A new bag house has been installed at the tipple area and the operator is currently bringing it on line.

SCA has requested and received a variance on their impoundment requirements and frequencies from MSHA. The requirements were that the East Slurry Cell ID # 1211-UT-09-02093-02 and the West Slurry Impoundment ID # 1211-UT-09-02093-03 be inspected once every seven days (R645-301-514.320). MSHA has approved the abandonment of the West Slurry Impoundment and the inspection of the East Slurry Cell once every 30 days.

2. SIGNS AND MARKERS

ID signs were observed adjacent to the tipple. The disturbed markers were checked and no problems were noted. The MSHA refuse & impoundment signs were observed. The signs and markers meet the coal rules.

4A. HYDROLOGIC BALANCE: DIVERSIONS

The diversion berm located at the top of the outslope of the impounding embankment of the Rail Cut Sediment Pond that needs maintenance from the previous inspection is scheduled for repair. Mr. Netz has agreed to repair the erosion feature and rebuild the berm to redirect the flows to a vegetated area.

The six-inch discharge culvert from the coal pile sedimentation pond (UPDES outfall 014) has been repaired and is functional.

4B. HYDROLOGIC BALANCE: SEDIMENT PONDS AND IMPOUNDMENTS

The coal pile sedimentation pond (UPDES outfall 014) is approaching the level where it will need to be cleaned. A review of the MRP for appropriate containment levels and disposal of material will be conducted.

4D. HYDROLOGIC BALANCE: WATER MONITORING

The permittee has notified the Division that the second quarter baseline water sampling and UPDES DMR data has been submitted to the EDI web site and is correct. This information was viewed on the EDI web site prior to the inspection.

INSPECTION REPORT

(Continuation sheet)

PERMIT NUMBER: C/007/035

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7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS

SCA received approval from MSHA to abandon the West Slurry Cell (no longer classified as an impoundment) and to inspect the East Slurry Cell once every thirty days. A copy of SCA correspondence and approval letters from MSHA should be incorporated into the current MRP, book 2, appendix 5-8.

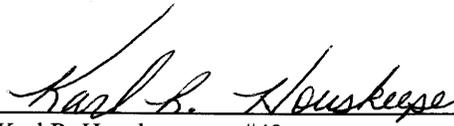
The permittee continues to remove material from the refuse pile as a fuel source for the power plant. The area was viewed and operations appear to be in accordance with the MRP and coal rules.

8. NONCOAL WASTE

The area was free of noncoal waste.

16A. ROADS: CONSTRUCTION/MAINTENANCE/SURFACING

The permittee is scheduled to re-grade the roads this fall as part of their routine maintenance program. The roads met the Division standards during the inspection.

Inspector's Signature:  Date: October 9, 2001

Karl R. Houskeeper #49

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas & Mining.

cc: James Fulton, OSM
Rusty Netz, Cogen
Price Field office

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