



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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Handwritten notes: P/L by S/O

INSPECTION REPORT

Partial XXX Complete Exploration
Inspection Date: 03/27/2002 / Time: 10:30 - 12:30
Date of Last Inspection: 02/25/2002

Mine Name: Sunnyside Cogeneration Associates County: Carbon Permit Number: C/007/035
Permittee and/or Operator's Name: Plateau Mining Corporation
Business Address: P.O. Box 10, East Carbon, Utah 84520
Company Official(s): Rusty Netz
State Official(s): Karl R. Houskeeper & Mike Suflita Federal Official(s): None
Weather Conditions: Partly Cloudy, Temp 50 - 55°F
Type of Mining Activity: Underground Surface XXX Prep Plant Other
Existing Acreage: Permitted 310 Disturbed 202 Regraded Seeded
Status: Active

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

Table with 5 columns: Item, EVALUATED, N/A, COMMENTS, NOV/ENF. Rows include categories like PERMITS, TOPSOIL, HYDROLOGIC BALANCE, etc.

INSPECTION REPORT
(Continuation Sheet)

PERMIT NUMBER: C/007/035

DATE OF INSPECTION: 03/27/2002

(COMMENTS ARE NUMBERED TO CORRESPOND WITH TOPICS LISTED ABOVE)

2. SIGNS AND MARKERS

The ID sign adjacent to the tipple was viewed. The disturbed markers were checked randomly and no problems were noted. The MSHA refuse & impoundment signs were in place with the proper information. All of the signs and markers meet the coal rules.

4B. HYDROLOGIC BALANCE: SEDIMENT PONDS AND IMPOUNDMENTS

A joint hydro/inspector visit was conducted. Mike Suflita is the Hydrologist assigned to this site and he was present during the partial inspection. All sediment ponds and impoundments were observed during the inspection.

4D. HYDROLOGIC BALANCE: WATER MONITORING

The operator notified the Division by letter dated December 5, 2001 that the fourth quarter water sampling and UPDES DMR data was submitted into the EDI web site. Fourth quarter 2001 information was checked on the web site. The water monitoring is current.

4E. HYDROLOGIC BALANCE: EFFLUENT LIMITATIONS

No discharge from any of the discharge points occurred in February 2002.

7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS

The refuse pile appeared stable with no visible hazards. No smokers were present at the time of the inspection. The refuse pile serves as a fuel source for the power plant that is located adjacent to the permit area. The refuse pile is being lowered in lifts by a loader and truck.

Refuse material is currently being hauled in from the Star Point refuse pile and being stockpiled. A test burn of this material is scheduled in the near future.

Inspector's Signature: _____

Karl R. Houskeeper
Karl R. Houskeeper #49

Date: March 29, 2002

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas & Mining.

cc: James Fulton, OSM
Rusty Netz, Cogen
Price Field office

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