



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

Handwritten initials/signature: PSL, bsp, [Signature]

INSPECTION REPORT

Partial XXX Complete Exploration
Inspection Date: 04/16/2002 / Time: 9:00 - 11:00
Date of Last Inspection: 03/27/2002

Mine Name: Sunnyside Cogeneration Associates County: Carbon Permit Number: C/007/035
Permittee and/or Operator's Name: Plateau Mining Corporation
Business Address: P.O. Box 10, East Carbon, Utah 84520
Company Official(s): Rusty Netz
State Official(s): Karl R. Houskeeper Federal Official(s): None
Weather Conditions: Partly Cloudy, Temp 50 - 60°F
Type of Mining Activity: Underground Surface XXX Prep Plant Other
Existing Acreage: Permitted 310 Disturbed 202 Regraded Seeded
Status: Active

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

Table with 5 columns: Item, EVALUATED, N/A, COMMENTS, NOV/ENF. Rows include categories like PERMITS, SIGNS AND MARKERS, TOPSOIL, HYDROLOGIC BALANCE, etc.

INSPECTION REPORT
(Continuation Sheet)

PERMIT NUMBER: C/007/035

DATE OF INSPECTION: 04/16/2002

(COMMENTS ARE NUMBERED TO CORRESPOND WITH TOPICS LISTED ABOVE)

1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE

The Power Plant Site has several storage containment facilities that are addressed by a SPCC Plan. The SPCC Plan was reviewed during the inspection. All of the containment facilities indicate containment of the largest tank, plus a safety factor for rain and wind. It should be noted that all the containment facilities are located outside of the Permit Area on the industrial site occupied by the Power Plant. This plan falls outside the jurisdiction of the Division.

2. SIGNS AND MARKERS

The ID sign was observed, it contained all the appropriate information. The disturbed markers were checked randomly and no problems were noted. The MSHA refuse & impoundment signs were in place and contained the proper information. All of the signs and markers viewed met the coal rules.

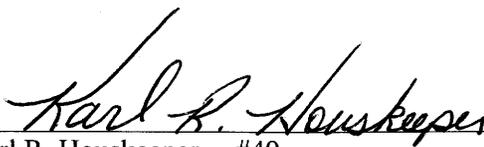
4D. HYDROLOGIC BALANCE: WATER MONITORING

The first quarter 2002 water monitoring information for SCA has been uploaded into the EDI pipeline as indicated by letter dated April 11,2002.

7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS

The refuse pile appeared stable with no visible hazards. No smokers were present at the time of the inspection. Operation's is starting removal of another lift.

Inspector's Signature: _____


Karl R. Houskeeper #49

Date: April 17, 2002

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas & Mining.

cc: James Fulton, OSM
Rusty Netz, Cogen
Price Field office

O:\007035.SRS\Compliance\2002\p_0416.doc