



Sunnyside Cogeneration Associates

P.O. Box 10, East Carbon, Utah 84520 • (435) 888-4476 • Fax (435) 888-2538

Incoming, C0070035
#3655
R

December 6, 2010

Division of Oil Gas and Mining
Attn. James D Smith
1594 West North Temple, Suite 1210
Salt Lake City, UT 84116

RE: Midterm Permit Review, Sunnyside Cogeneration Associates, Sunnyside Refuse/Slurry,
C007/0035, Task 3655

Dear Mr. Smith:

Sunnyside Cogeneration Associates ("SCA") has received your November 16, 2010 conditional approval letter related to your Midterm Permit Review for the Sunnyside Refuse / Slurry MRP.

We have addressed the typo on page 7-20 of the MRP text and also have obtained a President's Certificate for William Langan, Director for Colmac Sunnyside, Inc. so that his information can be added to the AVS database.

Four clean copies of the amendment documents are enclosed herewith for incorporation into the permit. We look forward to receiving your final approval of this amendment. If you have any questions, please feel free to call Rusty Netz or myself at (435) 888-4476.

Thank You,

Richard Carter
Agent For
Sunnyside Cogeneration Associates

c.c. Steve Gross
William Rossiter
Paul Shepard
Maggie Estrada
Rusty Netz
Plant File

RECEIVED
DEC 08 2010
DIV. OF OIL, GAS & MINING

File in: C0070035 Incoming
Date: 12/08/2010 Refer to:
 Confidential
 Shelf
 Expandable
For additional information

APPLICATION FOR COAL PERMIT PROCESSING

Permit Change New Permit Renewal Exploration Bond Release Transfer

Permittee: Sunnyside Cogeneration Associates

Mine: Sunnyside Refuse and Slurry

Permit Number:

C/007/035

Title: Midterm Permit Review updates

Description: Include reason for application and timing required to implement:

Task 3655. Provide Clean copies and address conditional approval requests

Instructions: If you answer yes to any of the first eight questions, this application may require Public Notice publication.

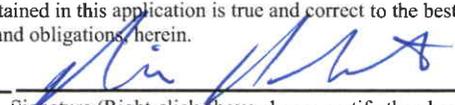
- Yes No 1. Change in the size of the Permit Area? Acres: _____ Disturbed Area: _____ increase decrease.
- Yes No 2. Is the application submitted as a result of a Division Order? DO# _____
- Yes No 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area?
- Yes No 4. Does the application include operations in hydrologic basins other than as currently approved?
- Yes No 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond?
- Yes No 6. Does the application require or include public notice publication?
- Yes No 7. Does the application require or include ownership, control, right-of-entry, or compliance information?
- Yes No 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
- Yes No 9. Is the application submitted as a result of a Violation? NOV # _____
- Yes No 10. Is the application submitted as a result of other laws or regulations or policies?

Explain: _____

- Yes No 11. Does the application affect the surface landowner or change the post mining land use?
- Yes No 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2)
- Yes No 13. Does the application require or include collection and reporting of any baseline information?
- Yes No 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
- Yes No 15. Does the application require or include soil removal, storage or placement?
- Yes No 16. Does the application require or include vegetation monitoring, removal or revegetation activities?
- Yes No 17. Does the application require or include construction, modification, or removal of surface facilities?
- Yes No 18. Does the application require or include water monitoring, sediment or drainage control measures?
- Yes No 19. Does the application require or include certified designs, maps or calculation?
- Yes No 20. Does the application require or include subsidence control or monitoring?
- Yes No 21. Have reclamation costs for bonding been provided?
- Yes No 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream?
- Yes No 23. Does the application affect permits issued by other agencies or permits issued to other entities?
- Yes No 24. Does the application include confidential information and is it clearly marked and separated in the plan?

Please attach three (3) review copies of the application. If the mine is on or adjacent to Forest Service land please submit four (4) copies, thank you. (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations herein.

RICHARD CARTER PLANT MGR. 12/6/10 
 Print Name Position Date Signature (Right-click above choose certify then have notary sign below)

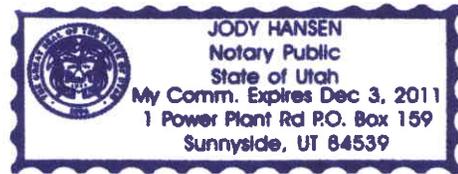
Subscribed and sworn to before me this 6th day of December, 2010

Notary Public: Jody Hansen, state of Utah.

My commission Expires: Dec. 3rd 2011

Commission Number: 511930

Address: Power Plant Rd, P.O. Box 159
 City: Sunnyside State: UT Zip: 84539



For Office Use Only:

Assigned Tracking Number:

Received by Oil, Gas & Mining

RECEIVED

DEC 08 2010

DIV. OF OIL, GAS & MINING

