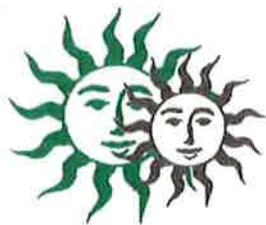


C/007/035 Incoming

#5546

RECEIVED

OCT 03 2017



Sunnyside Cogeneration Associates

DIV. OF OIL, GAS & MINING

P.O. Box 10, East Carbon, Utah 84520 • (801) 888-4476 • Fax (801) 888-2538

October 2, 2017

Daron Haddock
Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
Salt Lake City, Utah 84116

RE: DOGM Permit Renewal Application
Sunnyside Cogeneration Associates
Sunnyside Refuse and Slurry C/007/035

Dear Mr. Haddock:

Please find attached SCA's permit renewal application for the Sunnyside Refuse and Slurry, Permit Number (C/007/035). The renewal application includes C1/C2 forms, proposed public notification, certificate of liability and proof of bonding. The Chapter 1 information was recently updated.

If you have any questions or if further clarification is needed please contact Rusty Netz or myself at (435) 888-4476.

Thank You,

Gerald Hascall
Agent for
Sunnyside Cogeneration Associates

Cc: Rusty Netz
Plant File

APPLICATION FOR COAL PERMIT PROCESSING

Permit Change New Permit Renewal Exploration Bond Release Transfer

Permittee: Sunnyside Cogeneration Associates

Mine: Sunnyside Refuse and Slurry

Permit C/007/035

Number: _____

Title: Permit Renewal

Description, Include reason for application and timing required to implement:

Permit Renewal

Instructions: If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- | | |
|---|---|
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 1. Change in the size of the Permit Area? Acres: _____ Disturbed Area: _____ <input type="checkbox"/> increase <input type="checkbox"/> decrease. |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 2. Is the application submitted as a result of a Division Order? DO# _____ |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 4. Does the application include operations in hydrologic basins other than as currently approved? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond? |
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 6. Does the application require or include public notice publication? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 7. Does the application require or include ownership, control, right-of-entry, or compliance information? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 9. Is the application submitted as a result of a Violation? NOV # _____ |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 10. Is the application submitted as a result of other laws or regulations or policies?
<i>Explain:</i> _____ |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 11. Does the application affect the surface landowner or change the post mining land use? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2) |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 13. Does the application require or include collection and reporting of any baseline information? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 15. Does the application require or include soil removal, storage or placement? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 16. Does the application require or include vegetation monitoring, removal or revegetation activities? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 17. Does the application require or include construction, modification, or removal of surface facilities? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 18. Does the application require or include water monitoring, sediment or drainage control measures? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 19. Does the application require or include certified designs, maps or calculation? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 20. Does the application require or include subsidence control or monitoring? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 21. Have reclamation costs for bonding been provided? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 23. Does the application affect permits issued by other agencies or permits issued to other entities? |

Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you. (These numbers include a copy for the Price Field Office)

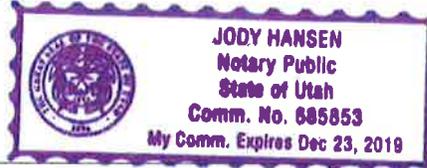
I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Gerald Haswell
Print Name

Gerald Haswell 10/2/2017
Sign Name, Position, Date
Plant Manager

Subscribed and sworn to before me this 2nd day of October, 202017

Jody Hansen
Notary Public
My commission Expires Dec 23rd 2019
Attest: State of Utah) ss.
County of Carbon



For Office Use Only:	Assigned Tracking Number:	Received by Oil, Gas & Mining RECEIVED OCT 03 2017 DIV. OF OIL, GAS & MINING
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Form DOGM- C1 (Revised March 12, 2002)

Public Notice

Notice is hereby given as required by the Utah Coal Mining Rules, R645-300-121 that Sunnyside Cogeneration Associates, P.O. Box 159, Sunnyside, Utah 84539, has filed an application for a five year renewal of coal mining Permit No. C/007/035. Approval of this application will allow Sunnyside Cogeneration Associates to continue to operate the Sunnyside Refuse and Slurry Coal Mine under the provisions of the Utah Coal Mining and Reclamation Act and the Utah R645 Coal Mining Rules.

The permit area is comprised of approximately 251.21 acres located in Carbon County Utah. The property is located within lands shown on USGS 7.5 minute "Sunnyside" Quadrangle map generally described as:

S $\frac{1}{2}$ and SE $\frac{1}{4}$ of NE $\frac{1}{4}$ Section 6, T 15 S, R 14 E, SLB&M
N $\frac{1}{2}$ Section 7, T 15 S, R 14 E, SLB&M

Copies of the permit will be available for inspection at the:

Utah Division of Oil Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84116

Carbon County Courthouse
751 East 100 North
Price, Utah 84501

Written comments, objections or requests for an informal conference regarding this application must be submitted with 30 days of the last publication date of this notice, to the Utah Division of Oil, Gas and Mining, Attention Coal Regulatory Program, 1594 West North Temple, Suite 1210, Salt Lake City, Utah 84116

Published in the Sun Advocate:



CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY)
01/06/2017

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER Marsh USA Inc. 1717 Arch Street Philadelphia, PA 19103-2797 S27339-Gen-GUWE-16-17 INSURED Sunnyside Cogeneration Assoc c/o Exelon Corporation 2301 Market Street, S-21-1 PO Box 8699 Philadelphia, PA 19101	CONTACT NAME: PHONE (A/C, No. Ext): E-MAIL: ADDRESS: INSURER(S) AFFORDING COVERAGE INSURER A : Arch Insurance Company INSURER B : Federal Insurance Company INSURER C : INSURER D : INSURER E : INSURER F :	FAX (A/C, No): NAIC # :1150 20281
---	---	--

COVERAGES	CERTIFICATE NUMBER: CLE-008129735-09	REVISION NUMBER: 3
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THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL. SUBR. INSD. WVD.	POLICY NUMBER	POLICY EFF. (MM/DD/YYYY)	POLICY EXP. (MM/DD/YYYY)	LIMITS
A	<input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY <input type="checkbox"/> CLAIMS-MADE <input checked="" type="checkbox"/> OCCUR <input checked="" type="checkbox"/> CONTRACTUAL LIABILITY <input checked="" type="checkbox"/> XCU & BROAD FORM PD GENL AGGREGATE LIMIT APPLIES PER: <input checked="" type="checkbox"/> POLICY <input checked="" type="checkbox"/> PROJECT <input checked="" type="checkbox"/> LDC OTHER:		EPO1009602-00	12/31/2016	12/31/2017	EACH OCCURRENCE \$ 1,000,000 DAMAGE TO RENTED PREMISES (Eq occurrence) \$ 1,000,000 MED EXP (Any one person) \$ 10,000 PERSONAL & ADV INJURY \$ 1,000,000 GENERAL AGGREGATE \$ 20,000,000 PRODUCTS - COMP/OP AGG \$ 2,000,000 Per Loc/Per Proj Agg \$ 2,000,000
	AUTOMOBILE LIABILITY <input type="checkbox"/> ANY AUTO <input type="checkbox"/> ALL OWNED AUTOS <input type="checkbox"/> SCHEDULED AUTOS <input type="checkbox"/> HIRED AUTOS <input type="checkbox"/> NON-OWNED AUTOS					COMBINED SINGLE LIMIT (Eq accident) \$ BODILY INJURY (Per person) \$ BODILY INJURY (Per accident) \$ PROPERTY DAMAGE (Per accident) \$
A	<input checked="" type="checkbox"/> UMBRELLA LIAB <input checked="" type="checkbox"/> OCCUR <input type="checkbox"/> EXCESS LIAB <input type="checkbox"/> CLAIMS-MADE DED. RETENTIONS \$		ULP1010602-00	12/31/2016	12/31/2017	EACH OCCURRENCE \$ 10,000,000 AGGREGATE \$ 10,000,000
	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below	Y/N N N/A				PER STATE STATUTE E L EACH ACCIDENT \$ E L DISEASE - EA EMPLOYEE \$ E L DISEASE - POLICY LIMIT \$
B	Excess Liability		93634505	12/31/2016	12/31/2017	Each Occurrence \$ 15,000,000 Aggregate \$ 15,000,000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)

RE: Permit #ACT/007/035

Certificate Holder is included as Additional Insured where required by written contract.

CERTIFICATE HOLDER

Department of Oil, Gas & Mining
(DOGM) Attn: Daron Haddock
P O Box 145801
Salt Lake City, UT 84114-5801

CANCELLATION

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS.

AUTHORIZED REPRESENTATIVE
of Marsh USA Inc.

Martin J Samchalk

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CTS CMES 1031 EXCHANGE SVCS NC
CORPORATE TRUST SERVICES
MAC D4001-040
100 N MAIN ST, 4TH FLOOR
WINSTON SALEM, NC 27101-0000



**A PLEDGE AND ESCROW AGREEMENT AMONG
SUNNYSIDE COGENERATION ASSOCIATES
AND WELLS FARGO BANK, N.A., AS
ESCROW AGENT**

ACCOUNT NUMBER 12167700
QUARTERLY STATEMENT
APRIL 1, 2017 THROUGH JUNE 30, 2017

SUNNYSIDE COGENERATION ASSOCIATES
ATTN: PLANT MANAGER
ONE POWER PLANT ROAD
SUNNYSIDE, UT 84539

ACCOUNT MANAGER: SHARA CRAVER
TELEPHONE NUMBER: 888-693-5566
ADMINISTRATOR: TONYA H. BLEVINS
TELEPHONE NUMBER: 336-732-1029





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ACCOUNT NUMBER 12167700

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CASH SUMMARY	3
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CASH MANAGEMENT TRANSACTION JOURNAL	5





ASSET SUMMARY
AS OF JUNE 30, 2017

SUNNYSIDE COGENERATION REG TRUST
ACCOUNT NUMBER 12167700

ASSET SUMMARY

INVESTMENT CATEGORY	COST VALUE	MARKET VALUE	UNREALIZED GAIN/LOSS	ACCRUED INCOME
CASH	0.00	0.00		
CASH EQUIVALENTS	1,776,138.49	1,776,138.49	0.00	590.54
TOTAL INVESTMENTS	1,776,138.49	1,776,138.49	0.00	590.54



STATEMENT OF ASSETS
AS OF JUNE 30, 2017

SUNNYSIDE COGENERATION REG TRUST
ACCOUNT NUMBER 12167700

PAGE 2

STATEMENT OF ASSETS

PAR VALUE / SHARES	DESCRIPTION	COST VALUE / UNIT COST	MARKET VALUE / UNIT PRICE	UNREALIZED GAIN/LOSS	ACCRUED INCOME
CASH EQUIVALENTS					
1,776,138.49	WELLS FARGO 100% TREASURY MONEY MARKET FUND - #008	1,776,138.49 1.0000	1,776,138.49 1.0000	0.00	590.54
TOTAL CASH EQUIVALENTS		1,776,138.49	1,776,138.49	0.00	590.54
TOTAL INVESTMENTS		1,776,138.49	1,776,138.49	0.00	590.54

Asset Pricing:
 Values reflected for publicly-traded assets are provided by unaffiliated financial industry sources believed to be reliable. Values for non-publicly traded assets may be determined from other unaffiliated sources. Assets for which a current value is unavailable may be reflected at the last reported price, at par, or may be shown as having nominal or no value. Reported values may not be the price at which an asset may be sold. Asset values are updated as pricing becomes available from external sources, and may be updated less frequently than statements are generated.

Trade Confirms:
 Pursuant to federal regulation, monthly or quarterly account statements that include investment transaction details may be provided in lieu of separate trade confirmations. Separate trade confirms may be obtained at no additional cost upon written request to the account manager.



4453101750034



CASH SUMMARY
FOR THE PERIOD APRIL 1, 2017 THROUGH JUNE 30, 2017

SUNNYSIDE COGENERATION REG TRUST
ACCOUNT NUMBER 12167700

CASH SUMMARY

DESCRIPTION	PRINCIPAL CASH	INCOME CASH
BEGINNING BALANCE	0.00	0.00
RECEIPTS		
NET INTEREST COLLECTED	0.00	1,019.25
TRANSFER RECEIPTS	1,019.25	0.00
TOTAL CASH RECEIPTS	1,019.25	1,019.25
DISBURSEMENTS		
TRANSFER DISBURSEMENTS	0.00	1,019.25
CASH MANAGEMENT PURCHASES	1,019.25	0.00
TOTAL CASH DISBURSEMENTS	1,019.25	1,019.25
ENDING BALANCE	0.00	0.00



STATEMENT OF TRANSACTIONS
FOR THE PERIOD APRIL 1, 2017 THROUGH JUNE 30, 2017

SUNNYSIDE COGENERATION REG TRUST
ACCOUNT NUMBER 12167700

STATEMENT OF TRANSACTIONS

DATE	PAR VALUE/SHARES	DESCRIPTION	PRINCIPAL CASH	INCOME CASH	COST VALUE	REALIZED GAIN/LOSS
		BEGINNING BALANCE	0.00	0.00	1,775,119.24	
04/03/17		INTEREST RECEIVED WF 100% TREAS MM FD-SVC CL #008 INTEREST FROM 3/1/17 TO 3/31/17		205.47		
04/03/17		TRANSFER TO PRINCIPAL		205.47-		
04/03/17		ADDITION TO ACCOUNT TRANSFER FROM INCOME	205.47			
05/01/17		INTEREST RECEIVED WF 100% TREAS MM FD-SVC CL #008 INTEREST FROM 4/1/17 TO 4/30/17		349.74		
05/01/17		TRANSFER TO PRINCIPAL		349.74-		
05/01/17		ADDITION TO ACCOUNT TRANSFER FROM INCOME	349.74			
06/01/17		INTEREST RECEIVED WF 100% TREAS MM FD-SVC CL #008 INTEREST FROM 5/1/17 TO 5/31/17		464.04		
06/01/17		TRANSFER TO PRINCIPAL		464.04-		
06/01/17		ADDITION TO ACCOUNT TRANSFER FROM INCOME	464.04			
06/30/17	1,019.25	CASH SWEEP PURCHASES FOR STMT PERIOD WF 100% TREAS MM FD-SVC CL #008 3 TRANSACTIONS	1,019.25-			
		ENDING BALANCE	0.00	0.00	1,776,138.49	





CASH MANAGEMENT TRANSACTION JOURNAL
FOR THE PERIOD APRIL 1, 2017 THROUGH JUNE 30, 2017

SUNNYSIDE COGENERATION REG TRUST
ACCOUNT NUMBER 12167700

CASH MANAGEMENT TRANSACTION JOURNAL

DATE	PAR VALUE/SHARES	DESCRIPTION	PRINCIPAL CASH	INCOME CASH
04/03/17	205.47	PURCHASED WF 100% TREAS MM FD-SVC CL #008	205.47-	
05/01/17	349.74	PURCHASED WF 100% TREAS MM FD-SVC CL #008	349.74-	
06/01/17	464.04	PURCHASED WF 100% TREAS MM FD-SVC CL #008	464.04-	
WF 100% TREAS MM FD-SVC CL #008				
TOTAL PURCHASES/DEPOSITS			1,019.25-	0.00
TOTAL SALES/WITHDRAWALS			0.00	0.00