

0006



Canyon Fuel Company, LLC
Skyline Mines
HC 35 Box 380
Helper, Utah 84526
(435) 448-6463 Fax: (435) 448-2632

*Dugout Significant
Revision*
February 9, 2000

Coal Regulatory Program
Attn.: Ms Pam Grubaugh-Littig
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RECEIVED

FEB 14 2000

DIVISION OF
OIL, GAS AND MINING

Copy letter to Paul Baker

RE: Follow-up Response to Division's Technical Analysis dated November 8, 1999 for the Significant Revision to the Dugout Canyon Mine M&RP to include Federal Lease U07064-027821 submitted to the Division May 20, 1999 and Modified August 8, 1999 and January 12, 2000.

Paul Baker
Drumming
ACT/00/039

Dear Ms. Grubaugh-Littig:

Recently, Paul Baker of your staff informed me of a few missing responses to the Division's Technical Analysis (TA) of the Significant Revision to the Dugout Canyon Mine M&RP to include Federal Lease U07064-027821 dated November 8, 1999 and initially responded to by Canyon Fuel Company, LLC (CFC) on January 12, 2000. We had actually prepared most of the changes to the M&RP as part of the response but inadvertently left the critical pages out of the submittal. Therefore, we are forwarding to you with this letter the additional pages to be included in the CFC Federal Lease submittal made on January 12, 2000. These pages can be inserted directly into the binder containing the modified pages for the Dugout Canyon M&RP which was submitted at that time.

The changes included with this letter contain modifications to pages in Chapters 1, 3, and 4. Also included is an addition to Appendix 1-2 which contains the proof of publication for the description of the permit modification action CFC plans for the Dugout Canyon Mine M&RP. A copy of this letter, C1 and C2 forms, and the modified pages of the M&RP have been mailed to the Division's Price Field Office.

Division of Oil, Gas and Mining
Coal Regulatory Program
February 9, 2000

Dugout Canyon Mine
TA Response- Additional Information
Page 2

Canyon Fuel appreciates your review of this submittal and patience in this matter. If you have any questions regarding this submittal, please call me at (435) 448-2669.

Sincerely:



Chris D. Hansen
Environmental Coordinator
Canyon Fuel Company, LLC

xc: Dave Spillman, CFC
Ken Payne, CFC

enclosures

APPLICATION FOR PERMIT PROCESSING

<input checked="" type="checkbox"/> Permit Change X	<input type="checkbox"/> New Permit	<input type="checkbox"/> Renewal	<input type="checkbox"/> Transfer	<input type="checkbox"/> Exploration	<input type="checkbox"/> Bond Release	Permit Number: ACT/007/039
Title of Proposal: Modification to the Dugout Canyon Mine Permit, Federal Lease Expansion TA Resposne Fourth Submittal						Mine: DUGOUT CANYON
						Permittee: CANYON FUEL CO., LLC

Description, include reason for application and timing required to implement:

Modification to the Dugout Canyon Mine Permit, second response to Division's TA of the Federal Lease expansion proposal.

Instructions: If you answer yes to any of the first 8 questions (gray), submit the application to the Salt Lake Office. Otherwise, you may submit it to your reclamation specialist.

<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	1. Change in the size of the Permit Area? _____ acres Disturbed Area? _____ acres <input type="checkbox"/> increase <input type="checkbox"/> decrease.
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	2. Is the application submitted as a result of a Division Order? DO # _____
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	4. Does application include operations in hydrologic basins other than as currently approved?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	6. Does the application require or include public notice/publication?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	7. Does the application require or include ownership, control, right-of-entry, or compliance information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	9. Is the application submitted as a result of a Violation? NOV # _____
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	10. Is the application submitted as a result of other laws or regulations or policies? Explain: Response to Division TA
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	11. Does the application affect the surface landowner or change the post mining land use?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2?)
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	13. Does the application require or include collection and reporting of any baseline information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	15. Does application require or include soil removal, storage or placement?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	16. Does the application require or include vegetation monitoring, removal or revegetation activities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	17. Does the application require or include construction, modification, or removal of surface facilities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	18. Does the application require or include water monitoring, sediment or drainage control measures?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	19. Does the application require or include certified designs, maps, or calculations?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	20. Does the application require or include subsidence control or monitoring?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	21. Have reclamation costs for bonding been provided for?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	23. Does the application affect permits issued by other agencies or permits issued to other entities?

X Attach 3 complete copies of the application.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein. (R645-301-123)

REID W. OLSEN GEN. MGR
 Signed - Name - Position - Date
 2/9/2000

Subscribed and sworn to before me this 8 day of FEB, 2000

Dionne M. Oman
 Notary Public

My Commission Expires: 12-15, 2002
 Attest: STATE OF UTAH
 COUNTY OF CARBON



DIONNE M. OMAN
 NOTARY PUBLIC • STATE OF UTAH
 53 E. SMITH CIRCLE
 PRICE UTAH 84501
 COMM. EXP. 12-15-2002

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 Received by Oil, Gas & Mining

FEB 14 2000

DIVISION OF
 OIL, GAS AND MINING

ASSIGNED TRACKING NUMBER

