

0028



Canyon Fuel Company, LLC

Dugout Canyon Mine

P.O. Box 1029

Wellington, Utah 84542

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*C/007/039  
Incoming  
Copy Priscilla*

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DATE:

8/13/02

No. of Pages (Including Cover)

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TO:

PRICILLA BURTON

COMPANY:

UDOGM

FROM:

Vicky Miller

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AUG 13 2002

DIVISION OF  
OIL, GAS AND MINING

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Form DOGM - C1 (Last Revised August 12, 2002)

# APPLICATION FOR PERMIT PROCESSING

Permit Change  New Permit  Renewal  Transfer  Exploration  Bond Release

Permit Number: ACT/007/039  
 Mine: DUGOUT CANYON  
 Permittee: CANYON FUEL CO., LLC

Title of Proposal: Addition and Revision to Appendix 2-8, Gilson Well Site Soils Study

Description, include reason for application and timing required to implement:

**Instructions:** If you answer yes to any of the first 8 questions (gray), submit the application to the Salt Lake Office. Otherwise, you may submit it to your reclamation specialist.

- Yes  No 1. Does the application require a permit under the Utah Surface Mining Reclamation and Control Act?
- Yes  No 2. Does the application require a permit under the Utah Air Quality Act?
- Yes  No 3. Does the application include operations in a State of Utah? (If not, State of Utah must be identified and approved)
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- Yes  No 7. Does the application require a permit under the Utah Surface Mining Reclamation and Control Act?
- Yes  No 8. Does the application require a permit under the Utah Air Quality Act?

- Yes  No 9. Is the application submitted as a result of a Violation? NOV #
- Yes  No 10. Is the application submitted as a result of other laws or regulations or policies? Explain:
- Yes  No 11. Does the application affect the surface landowner or change the post mining land use?
- Yes  No 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2?)
- Yes  No 13. Does the application require or include collection and reporting of any baseline information?
- Yes  No 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
- Yes  No 15. Does application require or include soil removal, storage or placement?
- Yes  No 16. Does the application require or include vegetation monitoring, removal or revegetation activities?
- Yes  No 17. Does the application require or include construction, modification, or removal of surface facilities?
- Yes  No 18. Does the application require or include water monitoring, sediment or drainage control measures?
- Yes  No 19. Does the application require or include certified designs, maps, or calculations?
- Yes  No 20. Does the application require or include subsidence control or monitoring?
- Yes  No 21. Have reclamation costs for bonding been provided for?
- Yes  No 22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
- Yes  No 23. Does the application affect permits issued by other agencies or permits issued to other entities?

**X Attach 5 complete copies of the application. A copy will be delivered to the Price Field Office.**

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein. (R645-301-133)

*Rw Oman* 8/13/02  
Signed - Name - Position - Date

Subscribed and sworn to before me this 13 day of Aug, 2002 at Price, Utah

*[Signature]*  
Notary Public  
My Commission Expires: 12-15-02  
Attest: STATE OF CARBOON COUNTY OF



**DIONNE M. OMAN**  
NOTARY PUBLIC - STATE OF UTAH  
891 NORTH 300 EAST  
PRICE, UTAH 84501  
COMM. EXP. 12-15-2002

Received by Oil, Gas & Mining

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Canyon Fuel Company, LLC  
SCM/Dugout Canyon Mine

Mining and Reclamation Plan  
August 2002 ~~November 2004~~

**TABLE 2-2**  
**TOPSOIL AND SUBSTITUTE TOPSOIL VOLUMES**

AREA	MATERIAL TYPE	VOLUME
NORTHWEST FACILITIES AREA (AREA 2)	TOPSOIL/OVERBURDEN	1,653 CY
COAL STORAGE AREA (AREA 3)	TOPSOIL/SUBSOIL	4,869 CY
SEDIMENT POND, SLOPE AREA, AREAS BETWEEN ROAD AND CREEK (AREAS 4, 6, 7)	TOPSOIL/SUBSOIL	20,118 CY
WATER TANK AREA (AREA 8)	TOPSOIL/SUBSOIL	247 CY
SLOPE EAST OF COAL STORAGE PILE (AREA 9)	TOPSOIL/SUBSOIL	333 CY
GILSON WATER WELL*	TOPSOIL/SUBSOIL	200 494 CY
TOTAL		27,420 44 CY

\* Refer to Appendix 2-8 for volume calculations and location of soil.

Canyon Fuel Company, LLC  
SCM/Dugout Canyon Mine  
Appendix 2-8

Mining and Reclamation Plan  
August 2002 ~~June 2002~~

**APPENDIX 2-8**

Gilson Well Site Soils Study and Soil Volume Calculations

Canyon Fuel Company, LLC  
SCM/Dugout Canyon Mine  
Appendix 2-8

Minina and Reclamation Plan  
August 2002 ~~June 2002~~

end of the pad will be built in "undisturbed" soils. This volume of soil was not included in the soil removal calculations.

However, if suitable soil is located in this small area, it will be salvaged. A soils specialist was on-site during salvage operations. A letter report from Dan Larsen, Soil Scientist concerning the topsoil salvage is included in this appendix as Attachment E.

Approximately ~~1,500~~ 200 cubic yards of soil was removed and the soil was transported to and stored at the Dugout Canyon Mine soil stockpile located at the Soldier Canyon Mine. The soil was stored in an area specified for the Gilson Well soils. The soil location has a sign. The soil was stored in accordance with the methods and requirements as outlines within the Dugout Canyon Mine M&RP.

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Mining and Reclamation Plan  
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