

0043



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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Handwritten initials/signature

OK

INSPECTION REPORT

Partial XXX Complete \_\_\_ Exploration \_\_\_
Inspection Date: 11/25/2002 Time: 10:30am-1:30pm
Date of Last Inspection: 10/16/2002

Mine Name: Dugout Canyon Mine County: Carbon Permit Number: C/007/039
Permittee and/or Operator's Name: Canyon Fuel Company, LLC.
Business Address: P.O. Box 1029, Wellington, Utah 84542
Company Official(s): Vicky Miller
State Official(s): Stephen J. Demczak Federal Official(s): None
Weather Conditions: Cooled, 20's, 1"-2" snow cover
Type of Mining Activity: Underground \_\_\_ Surface \_\_\_ Prep Plant \_\_\_ XXX \_\_\_ Other \_\_\_
Existing Acreage: Permitted 7083.71 Disturbed 22.65 Regraded \_\_\_ Seeded \_\_\_
Status: Active

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

Table with 5 columns: EVALUATED, N/A, COMMENTS, NOV/ENF. Rows 1-21 listing various permit and performance items with checkboxes.

**INSPECTION REPORT**  
(Continuation Sheet)

PERMIT NUMBER: C/007/039

DATE OF INSPECTION: 11/25/2002

(COMMENTS ARE NUMBERED TO CORRESPOND WITH TOPICS LISTED ABOVE)

**1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE**

The permittee has several permitting actions for review with the Division. The following permitting actions under review are: a) Permit Renewal, b) Methane Degas, and c) Refuse Pile. The permittee is in the process of resolving deficiencies with these amendments.

**4A. HYDROLOGIC BALANCE: DIVERSIONS**

The diversions were spot-checked and complied with the requirements of the R645 Coal Rules. Several of the diversions were recently cleaned out. Many of these diversions are concrete lined. The diversions located in shaded areas do contain a small amount of snow, but would not impede water flow.

**4B. HYDROLOGIC BALANCE: SEDIMENT PONDS AND IMPOUNDMENTS**

The sediment pond did contain water but is not likely to discharge in the near future. No hazardous conditions were noticed.

**4D. HYDROLOGIC BALANCE: WATER MONITORING**

The permittee is in the process of submitting the third quarter water monitoring to the Division. This will be completed by the end of the fourth quarter. The fourth quarter water samples have been taken. These samples are now at the lab to be analyzed.

**8. NONCOAL WASTE**

The mine site was clear of non-coal waste material.

**18. SUPPORT FACILITIES/UTILITY INSTALLATIONS**

The permittee has finished the construction of the new shop/warehouse/office/bathhouse building. The permittee is in the process of constructing the Stocker Coal Bin. The Division approved this project in an amendment.

Inspector's Signature: \_\_\_\_\_

  
Stephen J. Demczak #39

Date: November 25, 2002

**Note:** This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas & Mining.

cc: James Fulton, OSM  
Rick Olsen, Canyon Fuel  
Dave Spillman, Canyon Fuel  
Chris Hansen, Canyon Fuel  
Price Field office

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