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DIV. OF OIL, GAS & MINING

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**Canyon Fuel Company, LLC
Dugout Canyon Mine**

**Methane De-gasification Amendment
March April 2003**

113 Violation Information

Refer to the same section in the approved M&RP.

114 Right-of-Entry Information

Refer to the same section of the approved M&RP.

See Table 1-2 for disturbed acreage for each well site. The disturbed acres will be added to the total disturbed acreage for the Dugout Mine as each site is constructed.

**TABLE 1-2
Disturbed Acres by Well Site**

Well Site	Disturbed Acres
MW-06	0.86 1.02 *
MW-08	1.41

115 Status of Unsuitability Claims

Refer to the same section of the approved M&RP.

116 Permit Term

Refer to the same section of the approved M&RP.

117 Insurance, Proof of Publication, and Facilities and Structures Used in Common

The certificate of insurance(s) for each well will be obtained if required when the well is drilled. The certificate of insurance(s) will be included in Appendix 1-2 of the approved M&RP.

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240 RECLAMATION PLAN

241 General Information

Reclamation of the de-gasification sites (topsoil redistribution, amendments, and stabilization) is discussed in Sections 242, 243, and 244 respectively.

242 Soil Redistribution

242.100 Soil Redistribution Practices

The topsoil will be placed after recontouring of the site has occurred. The approximate amount of topsoil available for each site is shown in Table 2-1. At well site MW-06 topsoil will not be placed on the road surface (approximately 0.16 acres). *

Topsoil will be handled when they are loose or in a friable condition. The moisture content will be visually monitored and water will be added as needed to enhance the soil's condition for handling.

Topsoil will be moved from the stockpile and spread using a front-end loader and/or track excavator.

Soil Thickness - The topsoil will be distributed to the disturbed area as shown in Table 2-3.

TABLE 2-3
Topsoil Distribution Thickness

Well No.	Approximate Topsoil Thickness
MW-06	8½"12"
MW-08	16¼"

Compaction - Prior to the application of topsoil, compacted subsoils will be roughened or loosened for a depth of 18 to 24 inches. To prevent compaction of topsoil, soil moving equipment will refrain from unnecessary