0108

Canyon Fuel Company, LLC
Dugout Canyon Mine
P.O. Box 1029
Wellington, Utah 84542

September 2, 2005

Incoming
C/007/0039

Ms. Pamela Grubaugh-Littig
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Degassification Amendment - Clean Copies To Add Degas Wells G-8 thru G-10, Task ID # 2280, Dugout Canyon Mine, Canyon Fuel Company, LLC, C/007/039, Carbon County, Utah

Dear Ms. Grubaugh-Littig:

Attached please find four clean copies of the amendment to add Degas Wells G-8 thru G-10 to the Degassification Well Amendment. All information provided is to be incorporated into the Degassification binder except for Plate 1-4 which belongs in Chapter 1 of the M&RP. The vegetation report from Mt. Nebo Scientific submitted on August 22 will need to be combined with this submittal because those copies contain colored pictures. A copy of this submittal has been delivered to the Price field office.

I would be happy to assist in the incorporation of this information. Thank you for your assistance and if you have any questions, please call me at (435) 636-2869.

Sincerely yours,

Vicky S. Miller

Vicky S. Miller

cc: Dave Spillman
Pete Hess

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DIV. OF OIL, GAS & MINING

APPLICATION FOR COAL PERMIT PROCESSING

Permit Change ☒ New Permit ☐ Renewal ☐ Exploration ☐ Bond Release ☐ Transfer ☐

Permittee: Canyon Fuel Company, LLC
Mine: Dugout Canyon Mine **Permit Number:** C/007/039
Title: Clean Copies of Revisions to theDegassification Amendment to Add Degas Well G-8, G-9 and G-10
Description, Include reason for application and timing required to implement:
Task ID # 2280

Instructions: If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

☒ Yes ☐ No 1. Change in the size of the Permit Area? Acres: _____ Disturbed Area: 4.8 ☒ increase ☐ decrease.
☐ Yes ☒ No 2. Is the application submitted as a result of a Division Order? DO# _____
☐ Yes ☒ No 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area?
☐ Yes ☒ No 4. Does the application include operations in hydrologic basins other than as currently approved?
☐ Yes ☒ No 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond?
☐ Yes ☒ No 6. Does the application require or include public notice publication?
☐ Yes ☒ No 7. Does the application require or include ownership, control, right-of-entry, or compliance information?
☐ Yes ☒ No 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
☐ Yes ☒ No 9. Is the application submitted as a result of a Violation? NOV # _____
☐ Yes ☒ No 10. Is the application submitted as a result of other laws or regulations or policies?
Explain: _____
☐ Yes ☒ No 11. Does the application affect the surface landowner or change the post mining land use?
☐ Yes ☒ No 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2)
☒ Yes ☐ No 13. Does the application require or include collection and reporting of any baseline information?
☒ Yes ☐ No 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
☒ Yes ☐ No 15. Does the application require or include soil removal, storage or placement?
☒ Yes ☐ No 16. Does the application require or include vegetation monitoring, removal or revegetation activities?
☐ Yes ☒ No 17. Does the application require or include construction, modification, or removal of surface facilities?
☒ Yes ☐ No 18. Does the application require or include water monitoring, sediment or drainage control measures?
☒ Yes ☐ No 19. Does the application require or include certified designs, maps or calculation?
☐ Yes ☒ No 20. Does the application require or include subsidence control or monitoring?
☐ Yes ☒ No 21. Have reclamation costs for bonding been provided?
☐ Yes ☒ No 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream?
☐ Yes ☒ No 23. Does the application affect permits issued by other agencies or permits issued to other entities?

Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you. (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

David Spillman
Print Name

David Spillman, Engineering Manager 9/1/05
Sign Name, Position, Date

Subscribed and sworn to before me this 1 day of September, 2005

Vicky Sue Miller
Notary Public

My commission Expires: 1-5, 2008

Attest: State of UTAH } ss:
County of CARBON

VICKY SUE MILLER
NOTARY PUBLIC • STATE of UTAH
1776 KENILWORTH RD.
HELPER, UTAH 84526
COMM. EXPIRES 1-5-2008

For Office Use Only:	Assigned Tracking Number:	Received by Oil, Gas & Mining
		RECEIVED SEP 0 2 2005 DIV. OF OIL, GAS & MINING

Form DOGM- C1 (Revised March 12, 2002)

APPLICATION FOR COAL PERMIT PROCESSING
Detailed Schedule Of Changes to the Mining And Reclamation Plan

Permittee: Canyon Fuel Company, LLC
Mine: Dugout Canyon Mine **Permit Number:** C/007/039
Title: Clean Copies of Revisions to theDegassification Amendment to Add Degas Wells G-8, G-9 and G-10

Provide a detailed listing of all changes to the Mining and Reclamation Plan, which is required as a result of this proposed permit application. Individually list all maps and drawings that are added, replaced, or removed from the plan. Include changes to the table of contents, section of the plan, or other information as needed to specifically locate, identify and revise the existing Mining and Reclamation Plan. Include page, section and drawing number as part of the description.

			DESCRIPTION OF MAP, TEXT, OR MATERIAL TO BE CHANGED
☐ Add	☒ Replace	☐ Remove	Degas Wells - Chapter 1, Text and Figure 1-1
☐ Add	☒ Replace	☐ Remove	Degas Wells - Chapter 2, Text
☒ Add	☐ Replace	☐ Remove	Degas Wells - Chapter 2, Attachment 2-1, add to the back of existing information
☒ Add	☐ Replace	☐ Remove	Degas Wells - Chapter 2, Attachment 2-2, add to the back of existing information
☐ Add	☒ Replace	☐ Remove	Degas Wells - Chapter 3, Text and Figures 3-1 and 3-2
☒ Add	☐ Replace	☐ Remove	Degas Wells - Chapter 3, Attachment 3-1, add to the back of existing information
☒ Add	☐ Replace	☐ Remove	Degas Wells - Chapter 3, Attachment 3-2, move information to Confidential Folder***
☐ Add	☒ Replace	☐ Remove	Degas Wells - Chapter 4, Text
☒ Add	☐ Replace	☐ Remove	Degas Wells - Chapter 4, Attachment 4-1, add information to Confidential Folder ***
☐ Add	☒ Replace	☐ Remove	Degas Wells - Chapter 5, Text, Figure 5-26
☒ Add	☐ Replace	☐ Remove	Degas Wells - Chapter 5, Attachment 5-1
☐ Add	☒ Replace	☐ Remove	Degas Wells - Chapter 7, Text
☒ Add	☐ Replace	☐ Remove	Degas Wells - Chapter 7, Attachment 7-1, add to the back of existing information
☒ Add	☐ Replace	☐ Remove	Confidential Folder - 2005 Raptor Survey***
☐ Add	☒ Replace	☐ Remove	M&RP - Plate 1-4
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Any other specific or special instruction required for insertion of this proposal into the Mining and Reclamation Plan.

7/8/05 The Degassification Amendment is a stand alone document, pages in this submittal will be incorporated into the existing binder. However, Plate 1-4 will be replaced in the M&RP binders not the degas amendment binder. Colored copies of vegetation report need to be pulled from the submittal made 8/22/05, only a black and white copy of the cover has been provided with this clean copy submittal.
***Confidential information has previously been moved to the confidential folder and is not included in this submittal.

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