

0020

Canyon Fuel Company, LLC
Dugout Canyon Mine
P.O. Box 1029
Wellington, Utah 84542



OK
Uncoming
C/007/0039

March 6, 2007

Ms. Pamela Grubaugh-Littig
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Request to Withdraw Disturbed Area Expansion, Task ID# 2705
Dugout Canyon Mine, Canyon Fuel Company, LLC, C/007/039, Carbon County, Utah

Dear Ms. Grubaugh-Littig:

Due to changes in the mine's funding for this project we need to withdraw this amendment. We appreciate the time spent reviewing this amendment.

Thank you for your assistance and if you have any questions please call me at (435) 636-2869.

Sincerely yours,

A handwritten signature in cursive script that reads "Vicky S. Miller".

Vicky S. Miller

cc: Dave Spillman
Priscilla Burton
Pete Hess

RECEIVED
MAR 08 2007
DIV. OF OIL, GAS & MINING



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 8, 2007

REC'D FEB 12 2007

Erwin Sass, General Manager
Canyon Fuel Company, LLC
P.O. Box 1029
Wellington, Utah 84542

Subject: Disturbed Area Expansion, Canyon Fuel Company, LLC, Dugout Canyon Mine, C/007/0039, Task ID #2705

Dear Mr. Sass:

The Division reviewed your proposal to protect undisturbed topsoil through a 0.5-acre expansion of the mine site and to allow for the expansion of the coal storage piles. However, there was no information in the application concerning the expansion of the coal stockpiles.

The application has been reviewed and there are several deficiencies (attached). Please respond to these deficiencies by March 30, 2007.

Sincerely,

for
Pamela Grubaugh-Littig
Permit Supervisor

PWB/an
Attachment
O:\007039.DUG\FINAL\WG2705\Def2705.doc

Deficiency List
C/007/0039
Task ID #2705
February 8, 2007

Priscilla Burton	[PWB]	(435) 613-1146, Ext. 207
Steve Christensen	[SKC]	(801) 538-5350
Wayne Western	[WHW]	(801) 538-5263

R645-300-140, The Permittee must update the reclamation cost estimate to show the cost of reclaiming the additional 0.5 acres. While the amount may be small the reclamation cost estimate must be accurate and up to date.
[WHW]

R645-301-232.100, Due to the proximity to undisturbed drainages, please provide the following on a map: hatch marks showing the new extent of the disturbed area and shading to indicate the location of topsoil removal.
[PWB]

R645-301-234 .220, The Permittee should consider an alternative location for storage of the 1,200 yd³ of topsoil, since the topsoil storage location is known to have a cheat grass weed control problem. [PWB]

R645-301-231.400, Please describe within the narrative of the amendment, the cheat grass control efforts taken at the topsoil storage site, along with dates of implementation. [PWB]

R645-301-420, Appendix 4-1 of the MRP contains the 1999 air quality Approval Order DAQE-001-1999. App. 4-1 must be updated to contain the most recent air quality order; and, any recently filed Notice of Intent to revise the Air Quality Order must be included with the application. • Please state in the MRP Section 526.100, Mine Facilities and Structures, the dimensions of the stacking tubes and calculate the area required for the 7,500 Ton surge piles. [PWB]

R645-301-526.222, If there are no plans for coal stockpile expansion (none were included with the application), then topsoil removal may not be an appropriate response to solve the problem of coal fine deposition outside the existing disturbed area. The Permittee should evaluate the best available technology for coal fine containment, such as wind fences, tackifiers and water spray.