

0003

2007/039 Incoming

#3500
K



Canyon Fuel Company, LLC
Dugout Canyon Mine
P.O. Box 1029
Wellington, Utah 84542

March 5, 2010

Coal Regulatory Program
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Addressing Deficiency List, Task No. 3400, Revisions to Degas Well Amendment to Add Degas Well G-29, Dugout Canyon Mine, Canyon Fuel Company, LLC, C/007/039, Carbon County, Utah

Dear Sirs:

Enclosed please find five copies of a revision to the Methane Degassification Amendment to add Degas Well G-29 to the permit and address deficiencies under Task No. 3400. A copy of this submittal has been delivered to the Price field office.

A description of where and how the deficiencies have been addressed for the following regulations specified under Task No. 3400 follows:

R645-301-223 – The timing of the analysis was discussed with Pricilla Burton by telephone and the commitment agreed upon during the conversation is made in Section 222.400 of this submittal.

R645-301-521 – The drawing "Location of Methane Drainage Wells" has been updated and included in Attachment 5-2 of this submittal.

R645-301-765 – Attachment 5-2 contains a table which provides the timing to the best of our knowledge as to when the degas well pads will be reclaimed. Multiple commitments within the permit, weather, landowner requests, as well as safety and other MSHA regulations all must be considered in the determination of when each pad is available to be reclaimed. Similar information has been incorporated into Section 542.700, Page 5-19.

R645-301-724 – The characterization of the nature of the drainage located adjacent to Degas Well pad G-29 is provide in Section 724, Page 7-4 as has a reference to where Figure 1 is located in the permit.

If you have any questions please call me at (435) 636-2869.

Sincerely yours,

Vicky S. Miller

Vicky S. Miller

cc: Dave Spillman

File in: C/0070039 2010 *Incoming*

Refer to:

Confidential

Shelf

Expandable

Date: *030510* For additional information

RECEIVED
MAR 03 2010
DIV. OF OIL, GAS & MINING

APPLICATION FOR COAL PERMIT PROCESSING

Permit Change New Permit Renewal Exploration Bond Release Transfer

Permittee: Canyon Fuel Company, LLC Permit Number: C/007/039
 Mine: Dugout Canyon Mine
 Title: Revision to Degas Well Amendment to Add Well G-29, Addressing Deficiency List, Task No 3400
 Description, Include reason for application and timing required to implement:

Instructions: If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- Yes No 1. Change in the size of the Permit Area? Acres: _____ Disturbed Area: 2.0 increase decrease.
- Yes No 2. Is the application submitted as a result of a Division Order? DO# _____
- Yes No 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area?
- Yes No 4. Does the application include operations in hydrologic basins other than as currently approved?
- Yes No 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond?
- Yes No 6. Does the application require or include public notice publication?
- Yes No 7. Does the application require or include ownership, control, right-of-entry, or compliance information?
- Yes No 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
- Yes No 9. Is the application submitted as a result of a Violation? NOV # _____
- Yes No 10. Is the application submitted as a result of other laws or regulations or policies?

Explain:

- Yes No 11. Does the application affect the surface landowner or change the post mining land use?
- Yes No 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2)
- Yes No 13. Does the application require or include collection and reporting of any baseline information?
- Yes No 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
- Yes No 15. Does the application require or include soil removal, storage or placement?
- Yes No 16. Does the application require or include vegetation monitoring, removal or revegetation activities?
- Yes No 17. Does the application require or include construction, modification, or removal of surface facilities?
- Yes No 18. Does the application require or include water monitoring, sediment or drainage control measures?
- Yes No 19. Does the application require or include certified designs, maps or calculation?
- Yes No 20. Does the application require or include subsidence control or monitoring?
- Yes No 21. Have reclamation costs for bonding been provided?
- Yes No 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream?
- Yes No 23. Does the application affect permits issued by other agencies or permits issued to other entities?

Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you. (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations herein.

David Spillman _____
 Print Name

David Spillman, Engineering Manager
 Sign Name, Position, Date

Subscribed and sworn to before me this 5 day of MARCH, 2010

Vicky Sue Mellin
 Notary Public

My commission Expires: 1-02, 2012 } ss:
 Attest: State of UTAH }
 County of CARBON



For Office Use Only:	Assigned Tracking Number:	Received by Oil, Gas & Mining
----------------------	---------------------------	-------------------------------

