

C/007/0039

CC: S. Christensen

#3581
K



Canyon Fuel Company, LLC
Dugout Canyon Mine
P.O. Box 1029
Wellington, Utah 84542

June 18, 2010

Coal Regulatory Program
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Revisions to Degas Well Amendment to Add Degas Well G-30, Task No. #3531,
Dugout Canyon Mine, Canyon Fuel Company, LLC, C/007/039, Carbon County, Utah

Dear Sirs:

Enclosed please find four copies of a revision to the Methane Degassification Amendment to add Degas Well G-30 to the permit. A copy of this submittal has been delivered to the Price field office.

The deficiencies associated with Task No. #3531 have been addressed in Chapters 2, 3, 5 and their associated attachments. No other chapters have been revised.

The archeological information for site G-30 is provided in report SPUT 577, which have been approved by SHPO and previously incorporated into the confidential folders at the Salt Lake Division office.

A portion of the Mt Nebo Scientific report in Attachment 3-1 has been included again in Attachment 3-2. The information in Attachment 3-2 discusses Mt. Nebo Scientific's study of threatened and endangered vegetation and wildlife species.

If you have any questions please call me at (435) 636-2869.

Sincerely yours,

Vicky S. Miller
Vicky S. Miller

cc: Dave Spillman

File In C 0070039, Incoming
Date: 06222010, Refer to:

Confidential
 Shelf
 Expandable
For additional information

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JUN 22 2010

DIV. OF OIL, GAS & MINING

APPLICATION FOR COAL PERMIT PROCESSING

Permit Change New Permit Renewal Exploration Bond Release Transfer

Permittee: Canyon Fuel Company, LLC

Mine: Dugout Canyon Mine

Permit Number: C/007/039

Title: Revision to Degas Well Amendment to Add Well G-30, Task No. #3531

Description, Include reason for application and timing required to implement:

Instructions: If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- Yes No 1. Change in the size of the Permit Area? Acres: _____ Disturbed Area: 2.0 increase decrease.
- Yes No 2. Is the application submitted as a result of a Division Order? DO# _____
- Yes No 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area?
- Yes No 4. Does the application include operations in hydrologic basins other than as currently approved?
- Yes No 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond?
- Yes No 6. Does the application require or include public notice publication?
- Yes No 7. Does the application require or include ownership, control, right-of-entry, or compliance information?
- Yes No 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
- Yes No 9. Is the application submitted as a result of a Violation? NOV # _____
- Yes No 10. Is the application submitted as a result of other laws or regulations or policies?
Explain: _____
- Yes No 11. Does the application affect the surface landowner or change the post mining land use?
- Yes No 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2)
- Yes No 13. Does the application require or include collection and reporting of any baseline information?
- Yes No 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
- Yes No 15. Does the application require or include soil removal, storage or placement?
- Yes No 16. Does the application require or include vegetation monitoring, removal or revegetation activities?
- Yes No 17. Does the application require or include construction, modification, or removal of surface facilities?
- Yes No 18. Does the application require or include water monitoring, sediment or drainage control measures?
- Yes No 19. Does the application require or include certified designs, maps or calculation?
- Yes No 20. Does the application require or include subsidence control or monitoring?
- Yes No 21. Have reclamation costs for bonding been provided?
- Yes No 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream?
- Yes No 23. Does the application affect permits issued by other agencies or permits issued to other entities?

Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you. (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

David Spillman
Print Name

David Spillman, Engineering Manager
Sign Name, Position, Date

Subscribed and sworn to before me this 21 day of June, 2010

Wicky Sue Miller
Notary Public

My commission Expires: _____, 2012
Attest: State of UTAH } ss:
County of CARBON



For Office Use Only:	Assigned Tracking Number:	Received by Oil, Gas & Mining <div style="text-align: center; color: red; font-weight: bold; font-size: 1.2em;"> RECEIVED JUN 22 2010 DIV. OF OIL, GAS & MINING </div>
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APPLICATION FOR COAL PERMIT PROCESSING

Detailed Schedule Of Changes to the Mining And Reclamation Plan

Permittee: Canyon Fuel Company, LLC

Mine: Dugout Canyon Mine

Permit Number: C/007/039

Title: Revisions to Degas Wells Amendment to Add Well G-30, Task No. #3531

Provide a detailed listing of all changes to the Mining and Reclamation Plan, which is required as a result of this proposed permit application. Individually list all maps and drawings that are added, replaced, or removed from the plan. Include changes to the table of contents, section of the plan, or other information as needed to specifically locate, identify and revise the existing Mining and Reclamation Plan. Include page, section and drawing number as part of the description.

DESCRIPTION OF MAP, TEXT, OR MATERIAL TO BE CHANGED

			DESCRIPTION OF MAP, TEXT, OR MATERIAL TO BE CHANGED
<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Degas Wells - Chapter 1
<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Figure 1-1
<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Degas Wells - Chapter 2
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Attachment 2-1 - Soil Inventory and Assessment - add to back of existing information
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Attachment 2-2 - Topsoil Calculations - add to back of existing information
<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Degas Wells - Chapter 3
<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Figure 3-1 and Figure 3-2
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Attachment 3-1 - Vegetation Report - Add to back of existing information
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Attachment 3-2 - T, E & S Species Information - Add to back of existing information
<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Degas Wells - Chapter 4
<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Degas Wells - Chapter 5 and Figure 5-26
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Attachment 5-1, Figures 1, 2 and 3 for Well G-30
<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Attachment 5-2, Table 1 and Figure entitled "Location of Methane Drainage Well"
<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Attachment 5-4, Plate 4
<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Degas Wells - Chapter 7
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Attachment 7-1 - Contain. and Hydrologic Calculations Degas for Wells G-30
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	THIS INFORMATION GOES IN THE M&RP
<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	M&RP - Chapter 1
<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	M&RP - Appendix 1-4
<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	M&RP - Appendix 5-6, Degas Well Bond Calculations, Page 1, 2 and 63
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	M&RP - Appendix 5-6, Degas Well Bond Calculations, Pages 87 and 55K
<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	M&RP - Plate 1-4
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	ARCHEOLOGICAL REPORT SPUT-577 WAS PROVIDED FOR INCORPORATION INTO THE CONFIDENTIAL FOLDER PREVIOUSLY AS A SEPARATE AMENDMENT AND HAS BEEN REVIEW AND ACCEPTED BY SHPO. Please refer to the confidential folder for review.
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	

Any other specific or special instruction required for insertion of this proposal into the Mining and Reclamation Plan.

6/18/10 The Degassification Amendment is a stand alone document, pages in this submittal will be incorporated into the existing binder.

Also in the submittal are pages to be added to the M&RP in Chapter 1 and Appendix 1-4 and in Appendix 5-6 and Plate 1-4 goes in Chapter 1 of the M&RP.

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JUN 22 2010

DIV. OF OIL, GAS & MINING

Canyon Fuel Company, LLC
Dugout Canyon Mine
P.O. Box 1029
Wellington, Utah 84542



April 8, 2010

Coal Regulatory Program
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Revisions to Degas Well Amendment to Add Degas Well G-30, Dugout Canyon Mine,
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DIV. OF OIL, GAS & MINING

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David Spillman
Print Name

David Spillman, Engineering Manager
Sign Name, Position, Date

Subscribed and sworn to before me this 9 day of APRIL, 2010

Notary Public

My commission Expires:

Attest: State of UTAH)
County of CARBON) ss:



For Office Use Only:	Assigned Tracking Number:	Received by Oil, Gas & Mining RECEIVED APR 13 2010 DIV. OF OIL, GAS & MINING
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