GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 13, 2018

Kirt Tatton, General Manager
Canyon Fuel Company, LLC
P.O. Box 1029
Wellington, Utah 84542

Subject: Five-Year Permit Renewal, Canyon Fuel Company, LLC, Dugout Canyon Mine, C/007/0039, Task #5558

Dear Mr. Tatton:

Enclosed are two original renewed permanent program mining permits for the Dugout Canyon Mine with the State's Decision Document. The Dugout Canyon Mine permit is renewed. Please read the permit to be sure you understand the requirements of the permit and conditions.

Please have both copies signed by the company official with signatory authority and return one copy to the Division.

If you have any questions, please call Daron Haddock at (801) 538-5325.

Sincerely,

John R. Baza
Director

JRB/DRH/ss
Enclosures
O:\007039.DUG\PERMIT\2018\Coverletter.doc

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR OIL, GAS & MINING

UTAH DIVISION OF OIL, GAS AND MINING
STATE DECISION DOCUMENT
For
PERMIT RENEWAL

Canyon Fuel Company, LLC
Dugout Mine
C/007/0039
Carbon County, Utah

February 13, 2018

CONTENTS

* Administrative Overview
* Permitting Chronology
* Findings
* Permit
* Affidavit of Publication
* AVS Recommendation

ADMINISTRATIVE OVERVIEW

Canyon Fuel Company, LLC
Dugout Mine
C/007/0039
Carbon County, Utah

February 13, 2018

BACKGROUND

Mining in Dugout Canyon had its beginning in 1925 when D. J. Collins hand-developed the Red Glow Mine. After that, several other entities conducted small mining operations in the Canyon off and on until approximately 1965. The reserve changed hands several times when finally Sunedco acquired the reserves in the early 1980's and permitted the property in hopes of developing a 5 million ton a year coal mine. The market never materialized and the mine never was developed. The permit was not kept active and was revoked on May 19, 1987. Coastal States Energy Company acquired the properties in 1993 as part of the acquisition of Soldier Creek Coal Company.

Canyon Fuel Company, LLC became the applicant on December 20, 1996 when the Atlantic Richfield Companies purchased the Coastal properties. Canyon Fuel was issued the initial permit for the Dugout Canyon Mine on March 16, 1998. Construction of the mine commenced. Canyon Fuel Company, LLC determined that additional surface facilities would be needed and in May 1998, submitted an application to add 10 acres of BLM land to the permit. This was granted on October 16, 1998. Significant revision to add a federal lease was submitted on May 21, 1999. The Conditional State Permit was issued on March 31, 2000. On August 2, 2000 the 3,234 acres of Federal Lease was approved. The permit was renewed for an additional 5 year period on March 16, 2013. The Dugout SITLA lease was submitted on January 14, 2004. was approved on June 24, 2005. Canyon Fuel Company, LLC made application to DOGM for a five year permit renewal and this permit was renewed for an additional 5 years effective March 16, 2008. Canyon Fuel Company, LLC received approval for another five year permit renewal for the Dugout Mine effective March 16, 2013. Canyon Fuel Company, LLC requested an Incidental Boundary Change (IBC) to increase the permit boundary area by an increase of 207 acres and partially relinquished Federal Coal Lease U-07064-027821 (440 acres) on July 11, 2016. The Division approved the IBC on July 28, 2016. The permit area encompasses 9,568 acres. Canyon Fuel Company, LLC made application to DOGM for this five year permit renewal on November 13, 2017. It will encompass the same permit area as currently approved.

ANALYSIS

The permit renewal application was received at least 120 days prior to permit renewal. All notices were published as required. No comments were received.

RECOMMENDATION

Canyon Fuel Company, LLC has demonstrated that mining of the Dugout Canyon Mine can be done in conformance with the Surface Mining Control Reclamation Act.

Approval for this permit renewal is recommended with one condition concerning the electronic submittal of water quality data.

PERMITTING CHRONOLOGY

Canyon Fuel Company, LLC
Dugout Mine
C/007/0039
Carbon County, Utah

February 13, 2018

November 13, 2017	Canyon Fuel Company, LLC submitted the permit renewal application.
November 21, 2017	Permit renewal application determined administratively complete.
November 21, 2017	Letter from Division to federal, state and local agencies to notify them about the permit renewal for the Dugout Mine.
November 28, December 5, 12 and 19, 2017	Publication notice for permit renewal for the Dugout Mine published in the Sun Advocate.
January 19, 2018	No comments received.
February 13, 2018	Permit renewed effective March 16, 2018.

PERMIT RENEWAL FINDINGS

Canyon Fuel Company, LLC
Dugout Mine
C/007/0039
Carbon County, Utah

February 13, 2018

1. The permit renewal term will not exceed the original permit term of five years. (R645-303-324).

2. The terms and conditions of the existing permit are being met. (R645-303-233.110).

3. The present coal mining and reclamation operations are in compliance with the environmental protection standards of the Act and the Utah State Program. (R645-303-233.120).

4. The requested renewal will not substantially jeopardize the operator's continuing ability to comply with the Act and the Utah State. (R645-303-233.130).

5. The permittee has provided evidence of maintaining liability insurance (National Union Fire Ins Co Pittsburgh PA #GL6576428) (R645-303-233.140).

6. The permittee has posted a reclamation surety in the required amount and has provided evidence that the surety will remain in full effect for the permit period. (Ironshore Indemnity Inc. #1093363 in the amount of $3,550,000). (R645-303-233.150).

Daron R. Haddock
Permit Supervisor

Associate Director of Mining

Director

FEDERAL **PERMIT** **March 16, 2018**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801
(801) 538-5340

This permit, C/007/0039, is issued for the state of Utah by the Utah Division of Oil, Gas and Mining (DOGM) to:

Canyon Fuel Company, LLC
P.O. Box 1029
Wellington, Utah 84542
(435)637-6360

for the Dugout Mine. A performance bond is filed with the DOGM in the amount of $3,550,000, payable to the state of Utah, Division of Oil, Gas and Mining and the Office of Surface Mining. DOGM must receive a copy of this permit signed and dated by the permittee.

Sec. 1: **STATUTES AND REGULATIONS** - This permit is issued pursuant to the Utah Coal Mining and Reclamation Act of 1979, Utah Code Annotated (UCA) 40-10-1 et seq, hereafter referred to as the Act.

Sec. 2: **PERMIT AREA** - The permittee is authorized to conduct coal mining and reclamation operations on following described lands within the permit area at the Dugout Canyon Mine situated in the state of Utah, Carbon County, and located:

T. 13 S., R. 12 E., SLBM, Utah

Section 9:	S1/2SE1/4
Section 10:	S1/2
Section 11:	S1/2
Section 13:	All
Section 14:	All
Section 15:	All
Section 16:	All
Section 17:	E1/2SW1/4; SE1/4
Section 20:	E1/2NW1/4; SW1/4NW1/4; N1/2NE1/4
Section 21:	N1/2NW1/4; NE1/4
Section 22:	N1/2; N1/2S1/2; Portion of N1/2NE1/4SE1/4SE1/4; Portion of SW1/4NE1/4SE1/4SE1/4; Portion of S1/2NW1/4SE1/4SE1/4; Portion of SW1/4NE1/4SW1/4SE1/4; Portion of N1/2SE1/4SW1/4SE1/4; Portion of NE1/4SW1/4SW1/4SE1/4; Portion of S1/2SW1/4SW1/4SE1/4

Section 23:	NW1/4; NE1/4; SE1/4; NE1/4SW1/4; NW1/4NW1/4SW1/4; N1/2NE1/4NW1/4SW1/4; NW1/4SW1/4NW1/4SW1/4; E1/2SE1/4SW1/4
Section 24:	All
Section 25:	N1/2N1/2; N1/2SW1/4NW1/4
Section 26:	N1/2NE1/4; NE1/4SE1/4NE1/4
Section 27:	Portion of W1/2NW1/4NW1/4NE1/4 Portion of SW1/4NE1/4NE1/4NW1/4; Portion of E1/2SW1/4NE1/4NW1/4; Portion of SW1/4SW1/4NE1/4NW1/4

T. 13 S., R. 13 E., SLBM, Utah

Section 17:	SW1/4, SW1/4 SE1/4
Section 18:	Lot 1, Lot 2, S1/2
Section 19:	All
Section 20:	All
Section 21:	SW1/4; SW1/4NW1/4
Section 28:	NW1/4; N1/2SW1/4; SW1/4SW1/4;
Section 29:	All
Section 30:	NW1/4NW1/4; E1/2; E1/2W1/2

T. 14 S., R. 12 E., SLBM, Utah

Section 18:	Portion of N1/2NE1/4

This legal description is for the permit area of the Dugout Canyon Mine. The permittee is authorized to conduct coal mining and reclamation operations on the foregoing described property subject to all applicable conditions, laws and regulations.

Sec. 3: **COMPLIANCE** - The permittee will comply with the terms and conditions of the permit, all applicable performance standards and requirements of the State Program.

Sec. 4: **PERMIT TERM -** This permit expires on March 16, 2023.

Sec. 5: **ASSIGNMENT OF PERMIT RIGHTS** - The permit rights may not be transferred, assigned or sold without the approval of the Director, DOGM. Transfer, assignment or sale of permit rights must be done in accordance with applicable regulations, including but not limited to 30 CFR 740.13(e) and R645-303.

Sec. 6: **RIGHT OF ENTRY** - The permittee shall allow the authorized representative of the DOGM, including but not limited to inspectors, and representatives of OSMRE, without advance notice or a search warrant, upon presentation of appropriate

credentials, and without delay to:

A. Have the rights of entry provided for in 30 CFR 840.12, R645-400-110, 30 CFR 842.13 and R645-400-220; and,

B. Be accompanied by private persons for the purpose of conducting an inspection in accordance with R645-400-100 and 30 CFR 842, when the inspection is in response to an alleged violation reported by the private person.

Sec. 7: **SCOPE OF OPERATIONS** - The permittee shall conduct underground coal mining activities only on those lands specifically designated as within the permit area on the maps submitted in the mining and reclamation plan and permit application and approved for the term of the permit and which are subject to the performance bond.

Sec. 8: **ENVIRONMENTAL IMPACTS** - The permittee shall minimize any adverse impact to the environment or public health and safety through but not limited to:

A. Any accelerated monitoring to determine the nature and extent of noncompliance and the results of the noncompliance;

B. Immediate implementation of measures necessary to comply; and

C. Warning, as soon as possible after learning of such noncompliance, any person whose health and safety is in imminent danger due to the noncompliance.

Sec. 9: **DISPOSAL OF POLLUTANTS** - The permittee shall dispose of solids, sludge, filter backwash or pollutants in the course of treatment or control of waters or emissions to the air in the manner required by the approved Utah State Program and the Federal Lands Program which prevents violation of any applicable state or federal law.

Sec.10: **CONDUCT OF OPERATIONS** - The permittee shall conduct its operations:

A. in accordance with the terms of the permit to prevent significant, imminent environmental harm to the health and safety of the public; and

B. utilizing methods specified as conditions of the permit by DOGM in approving alternative methods of compliance with the performance standards of the Act, the approved Utah State Program and the Federal Lands Program.

Sec.11: **EXISTING STRUCTURES** - As applicable, the permittee will comply with R645-301 and R645-302 for compliance, modification, or abandonment of existing structures.

Sec.12: **RECLAMATION PAYMENT** – The permittee shall pay all reclamation fees required by 30 CFR Part 870 for coal produced under the permit, for sale, transfer or use.

Sec. 13 **AUTHORIZED AGENT** - The permittee shall provide the names, addresses and telephone numbers of persons responsible for operations under the permit to whom notices and orders are to be delivered.

Sec.14: **COMPLIANCE WITH OTHER LAWS** - The permittee shall comply with the provisions of the Water Pollution Control Act (33 USC 1151 et seq,) and the Clean Air Act (42 USC 7401 et seq), UCA 26-11-1 et seq, and UCA 26-13-1 et seq.

Sec.15: **PERMIT RENEWAL** - Upon expiration, this permit may be renewed for areas within the boundaries of the existing permit in accordance with the Act, the approved Utah State Program and the Federal Lands Program.

Sec.16: **CULTURAL RESOURCES** - If during the course of mining operations, previously unidentified cultural resources are discovered, the permittee shall ensure that the site(s) is not disturbed and shall notify DOGM. DOGM, after coordination with OSMRE, shall inform the permittee of necessary actions required. The permittee shall implement the mitigation measures required by DOGM within the time frame specified by DOGM.

Sec.17: **APPEALS** - The permittee shall have the right to appeal as provided for under R645-300.

Sec.18: **SPECIAL CONDITIONS** - In addition to the general obligations and/or requirements set out in the leases and this permit, the permittee shall comply with the special conditions appended hereto as Attachment A.

The above conditions (Secs. 1-18) are also imposed upon the permittee's agents and employees. The failure or refusal of any of these persons to comply with these conditions shall be deemed a failure of the permittee to comply with the terms of this permit and the lease.

The permittee shall require his agents, contractors and subcontractors involved in activities concerning this permit to include these conditions in the contracts between and among them. These conditions may be revised or amended, in writing, by the mutual consent of DOGM and the permittee at any time to adjust to changed conditions or to correct an oversight. DOGM may amend these conditions at any time without the consent of the permittee in order to make them consistent with any new federal or state statutes and any new regulations.

THE STATE OF UTAH

By: Joh R. Baza

Date: 2/15/2018

I certify that I have read, understand and accept the requirements of this permit and any special conditions attached.

_____
Authorized Representative of the Permittee

Date: _____

ATTACHMENT A

SPECIAL CONDITIONS

1) Canyon Fuel Company, LLC must submit water quality data for the Dugout Mine in an electronic format through the Electronic Data Input web site, http://linux1.ogm.utah.gov/cgi-bin/appx-ogm.cgi

AFFIDAVIT OF PUBLICATION

STATE OF UTAH)

ss.

County of Carbon,)

I, Kevin Ashby, on oath, say that I am the Publisher of the Sun Advocate, a twice-weekly newspaper of general circulation, published at Price, State of Utah and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue of such newspaper for 4 (Four) consecutive issues, and on the Utah legals.com website; the first publication was on the 28th day of November, 2017, and that last publication of such notice was in the issue of such newspaper dated the 19th day of December, 2017

Kevin Ashby

Kevin Ashby – Publisher

Subscribed and sworn to before me this 19th day of December, 2017.

Linda Thayn

Notary Public My commission expires January 10, 2019 Residing at Price, Utah

Publication fee, $ 1,108.80

LINDA THAYN
NOTARY PUBLIC-STATE OF UTAH
COMMISSION# 680835
COMM. EXP. 01-10-2019

PUBLIC NOTICE
DUGOUT CANYON MINE PERMIT RENEWAL

Dugout Canyon Mine
Canyon Fuel Company
P.O. Box 1029
Wellington, UT 84542
MSHA # 42-01890, #1211-UT-09-01890-01
Permit # C/007/039
Permit Renewed 3/16/2013

Canyon Fuel Company, LLC of Grand Junction, Colorado herby announces its intent to renew its Coal Mining Permit for the Dugout Canon Mine under the laws of the State of Utah and the U.S. Office of Surface Mining. The currently approved mining permit is number C/007/039.

Canyon Fuel Company, LLC operates the Dugout Canyon Mine with facilities located approximately thirteen (13) miles northeast of Wellington, Utah.

Underground coal mining will take place in coal reserves owned or leased by Canyon Fuel Company, LLC. A description of the permit area follows:

Township 13 S, Range 12 E, Salt Lake Base and Meridian

Section 9: S1/2SE1/4
Section 10: S1/2
Section 11: S1/2
Section 13: All
Section 14: All
Section 15: All
Section 16: All
Section 17: E1/2SW1/4, SE1/4
Section 20: E1/2NW1/4, SW1/4NW1/4, N1/2NE1/4
Section 21: N1/2NW1/4, NE1/4
Section 22: N1/2, N 1/2S1/2,
Portion of N1/2NE1/4SE1/4SE 1/4,
Portion of SW1/4NEI/4SE1/4SE1/4,
Portion of SI/2NW1/4SEI/4SEI/4,
Portion of SE1/4NE1/4SW1/4SE1/4,
Portion of NI/2SEI/4SWI/4SEI/4,
Portion of NEI/4SWI/4SWI/4SEI/4;
Portion of SI/2SWI/4SWI/4SEI/4
Section 23: NWI/4, NEI/4, SEI/4, NE1/4SW1/4, NWI/4NWI/4SWI/4,
NI/2NE1/4NW1/4SW1/4, NWI/4SWI/4NWI/4SWI/4,
EI/2SEI/4SWI/4
Section 24: All
Section 25: N1/2N1/2, N1/2SW1/4NW1/4
Section 26: N1/2NE1/4, NE1/4SE1/4NE1/4
Section 27: Portion of W I/2NW I/4NW I/4NE 1/4
Portion of SE I/4NE1/4NE1/4NW1/4;
Portion of EI/2SEI/4NEI/4NWI/4;
Portion of SWI/4SEI/4NEI/4NWI/4

Township 13 S, Range 13 E, Salt Lake Base and Meridian

Section 17: SW1/4, SW1/4SE1/4,
Section 18: Lots 1, 2, S1/2
Section 19: All
Section 20: All

Notary Public My commission expires January 10, 2019 Residing at Price, Utah

Publication fee, $ 1,108.80

LINDA THAYN
NOTARY PUBLIC-STATE OF UTAH
COMMISSION# 680835
COMM. EXP. 01-10-2019

El/2SEl/4SWl/4
Section 24: All
Section 25: N1/2N1/2, N1/2SW1/4NW1/4
Section 26: N1/2NE1/4, NE1/4SE1/4NE1/4
Section 27: Portion of W l/2NW l/4NW l/4NE 1/4
Portion of SE l/4NE1/4NE1/4NW1/4;
Portion of El/2SEl/4NEl/4NWl/4;
Portion of SWl/4SEl/4NEl/4NWl/4

Township 13 S, Range 13 E, Salt Lake Base and Meridian

Section 17: SW1/4, SW1/4SE1/4,
Section 18: Lots 1, 2, S1/2
Section 19: All
Section 20: All
Section 21: SW1/4NW1/4, SW1/4
Section 28: NW1/4, N1/2SW1/4, SW1/4SW1/4
Section 29: All
Section 30: NW1/4NW1/4, E1/2, E1/2W1/2

Township 14 S, Range 12 E, Salt Lake Base and Meridian
Section 18: Portions of N1/2NE1/4

Topsoil to be used in reclamation for the Dugout Canyon Mine disturbed areas is being stored in the T14S, R12E Section 8, a storage area permitted to Soldier Canyon Mine.

The address of the applicant is:
Canyon Fuel Company, LLC
225 North 5th Street, 9th Floor
Grand Junction, CO 81501

A copy of the Dugout Canyon Permit Renewal application may be examined at the office of Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, Salt Lake City, Utah 84114-5801, and the Carbon County Recorder's Office, 751 E 100 N, Price, Utah. Written comments, objections, or requests for an informal conference may be submitted to the Salt Lake City address. Said comments must be submitted thirty (30) days from the date of the last publication of this notice. This notice is being published to comply with the Surface Mining Control and Reclamation Act of 1977, and State and Federal regulations promulgated pursuant to said Act.

Published in the Sun Advocate on November 28, December 5, 12 and 19, 2017.

GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

January 31, 2018

TO: Internal File

FROM: Daron R. Haddock, Permit Supervisor

RE: Compliance Review for Section 510 (c) Findings

As of the writing of this memo, there are no NOVS or COs which are not corrected or in the process of being corrected. There are no finalized Civil Penalties, which are outstanding and overdue in the name of Canyon Fuel Company, LLC. Canyon Fuel Company, LLC does not demonstrate a pattern of willful violations, nor have they been subject to any bond forfeitures for any operation in the state of Utah.

The recommendation from the Applicant Violator System (AVS) denotes that all connected entities either do not have any civil penalties or are under a settlement agreement (attached).

O:\007039.DUG\PERMIT\2018\510C.DOC

1594 West North Temple, Suite 1210, Salt Lake City, UT 84116
PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR OIL, GAS & MINING

Application Evaluation

Application Number	C0070039 SEQ:4
Applicant Name	142816 Canyon Fuel Company LLC
Date Of Narrative	2/13/2018 1:37:19 PM
Requestor	suzanne.steab

CAUTION: The Applicant/Violator System (AVS) is an informational database. Permit eligibility determinations are made by the regulatory authority with jurisdiction over the permit application not by the AVS. Results which display outstanding violations may not include critical information about settlements or other conditions that affect permit eligibility. Consult the AVS Office at 800-643-9748 for verification of information prior to making decisions on these results.

12 Violations Found.

1: Revoked Permit	11	IL	Permit:11	Conditional	1/9/2004
Violator 1:	146616 Jader Coal Company LLC				
2: Revoked Permit	128	IL	Permit:128	Conditional	1/9/2004
Violator 1:	146616 Jader Coal Company LLC				
3: Revoked Permit	167	IL	Permit:167	Conditional	1/9/2004
Violator 1:	146616 Jader Coal Company LLC				
4: Revoked Permit	172	IL	Permit:172	Conditional	1/9/2004
Violator 1:	146616 Jader Coal Company LLC				
5: Revoked Permit	192	IL	Permit:192	Conditional	1/9/2004
Violator 1:	146616 Jader Coal Company LLC				
6: Revoked Permit	228	IL	Permit:228	Conditional	1/9/2004
Violator 1:	146616 Jader Coal Company LLC				
7: Revoked Permit	252	IL	Permit:252	Conditional	1/9/2004
Violator 1:	146616 Jader Coal Company LLC				
8: Revoked Permit	267	IL	Permit:267	Conditional	1/9/2004
Violator 1:	146616 Jader Coal Company LLC				
9: Revoked Permit	8	IL	Permit:8	Conditional	1/9/2004
Violator 1:	146616 Jader Coal Company LLC				
10: Bond Forfeiture	8970262	KY	Permit:8970262	Conditional	8/13/1993
Violator 1:	107269 Malachi Coal Company Incorporated				
11: Bond Forfeiture	8970302	KY	Permit:8970302	Conditional	1/8/2001
Violator 1:	101447 Flaget Fuels Inc				
12: Bond Forfeiture	8970302	KY	Permit:8970302	Conditional	1/8/2001
Violator 1:	101447 Flaget Fuels Inc				

Evaluation OFT

Entities: 18

249039 Halas Energy LLC - ()
---101448 John Joseph Siegel - (Manager)
---101448 John Joseph Siegel - (Member)
---249034 Cedars Energy LLC - (Subsidiary Company)
------101448 John Joseph Siegel - (Manager)
------260539 Bowie Holdings LLC - (Subsidiary Company)
---------101448 John Joseph Siegel - (Director)
---------128807 James J Wolff - (Chief Financial Officer)
---------129465 Eugene E Diclaudio - (Chief Executive Officer)
---------129465 Eugene E Diclaudio - (Chief Operations Officer)
---------254567 Bowie Resource Partners, LLC - (Subsidiary Company)
----------101448 John Joseph Siegel - (Director)
----------128807 James J Wolff - (Chief Financial Officer)

----------129465 Eugene E Diclaudio - (Chief Executive Officer)
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----------129465 Eugene E Diclaudio - (Chief Executive Officer)
----------129465 Eugene E Diclaudio - (Chief Operations Officer)
----------254573 Brian Settles - (General Counsel)
----------254573 Brian Settles - (Secretary)
----------254573 Brian Settles - (Senior Vice President)
----------254573 Brian Settles - (General Counsel)
----------254573 Brian Settles - (Secretary)
----------254573 Brian Settles - (Senior Vice President)
----------254573 Brian Settles - (General Counsel)
----------254573 Brian Settles - (Secretary)
----------254573 Brian Settles - (Senior Vice President)
----------254620 Jesus Fernandez - (Director)
----------259469 Carlos Pons - (Director)
---------254573 Brian Settles - (General Counsel)
---------254573 Brian Settles - (Secretary)
---------254573 Brian Settles - (Senior Vice President)
---------254620 Jesus Fernandez - (Director)
---------259469 Carlos Pons - (Director)
254568 Galena US Holdings, Inc. - ()
---254574 Jeffrey Kopp - (President)
---254575 Bryan Keogh - (Treasurer)
---254576 Jesus Fernandez Lopez - (Secretary)
---260539 Bowie Holdings LLC - (Subsidiary Company)
------101448 John Joseph Siegel - (Director)
------128807 James J Wolff - (Chief Financial Officer)
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------254573 Brian Settles - (Secretary)
------254573 Brian Settles - (Senior Vice President)
------254620 Jesus Fernandez - (Director)
------259469 Carlos Pons - (Director)
---260572 Corey Prologo - (Director)
---260573 Andy Smolenack - (Director)

Narrative

2/13/2018 - All violations are coded conditional, indicating a settlement, payment plan, or pending challenge. Linking entityy is John Joseph Siegel. Please use the contact information below to verify the conditional status of the violations with the states before making a final permitting decision. DB

Illinois: Jim Schafer -- 217.785.5191 -- james.schafer@illinois.gov
Kentucky: Gail Coburn -- 502.782.6579 -- gail.coburn@ky.gov