



**WEST RIDGE  
RESOURCES, INC**

P.O. BOX 902  
PRICE, UTAH 84501  
PHONE (435) 637-5385  
FAX (435) 637-8860

July 14, 2000

Pamela Grubaugh-Littig  
Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

RE: ACT007/041, DO00A

Dear Ms. *Pam* Grubaugh-Littig:

Enclosed please find five copies each of the remainder of the plates (engineering) necessary to complete the submittal for the above-referenced Division Order. Enclosed are the appropriate C1 and C2 forms.

Please do not hesitate to call us if there are questions which need to be discussed.

Sincerely,

Michael W. Glasson,  
Environmental Coordinator

**RECEIVED**

JUL 14 2000

DIVISION OF  
OIL, GAS AND MINING

*Incoming*  
*ACT 007/041*



## APPLICATION FOR PERMIT PROCESSING

<input checked="" type="checkbox"/> Permit Change	<input type="checkbox"/> New Permit	<input type="checkbox"/> Renewal	<input type="checkbox"/> Transfer	<input type="checkbox"/> Exploration	<input type="checkbox"/> Bond Release	Permit Number: <u>ACT 007/041</u>
Title of Proposal: <u>As Built Drawings</u>						Mine: <u>West Ridge</u>
						Permittee: <u>West Ridge Resources</u>

Description, include reason for application and timing required to implement: These drawings replace the "as proposed" drawings which were submitted with the PAP. Timing is now, as the construction is finished with exception of shop, bath house and office

**Instructions:** If you answer yes to any of the first 8 questions (gray), this may be a Significant Revision and require Public Notice. Any questions, please call a Permit Supervisor.

<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	1. Change in the size of the Permit Area? _____ acres Disturbed Area? _____ acres <input type="checkbox"/> increase <input type="checkbox"/> decrease.
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	2. Is the application submitted as a result of a Division Order? DO # _____
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	4. Does application include operations in hydrologic basins other than as currently approved?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	6. Does the application require or include public notice/publication?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	7. Does the application require or include ownership, control, right-of-entry, or compliance information?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	9. Is the application submitted as a result of a Violation? NOV # _____
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	10. Is the application submitted as a result of other laws or regulations or policies? Explain: _____
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	11. Does the application affect the surface landowner or change the post mining land use?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2?)
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	13. Does the application require or include collection and reporting of any baseline information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	15. Does application require or include soil removal, storage or placement?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	16. Does the application require or include vegetation monitoring, removal or revegetation activities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	17. Does the application require or include construction, modification, or removal of surface facilities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	18. Does the application require or include water monitoring, sediment or drainage control measures?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	19. Does the application require or include certified designs, maps, or calculations?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	20. Does the application require or include subsidence control or monitoring?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	21. Have reclamation costs for bonding been provided for?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	23. Does the application affect permits issued by other agencies or permits issued to other entities?

Attach 5 complete copies of the application.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Michael Williams Sr. Gen. 7/13/00  
Signed Name - Position - Date

Subscribed and sworn to before me this 13th day of July, 2000

Rada J. Rogers  
Notary Public

My Commission Expires: \_\_\_\_\_, 2002  
Attest: STATE OF UTAH  
COUNTY OF \_\_\_\_\_



**RADA J. ROGERS**  
NOTARY PUBLIC • STATE OF UTAH  
2150 N. LUNDY LANE  
P O BOX 128  
CLEVELAND UT 84518  
COMM. EXP. 10-2-2002

Received by Oil, Gas & Mining

# RECEIVED

JUL 14 2000

DIVISION OF  
OIL, GAS AND MINING

ASSIGNED TRACKING NUMBER

MAPS TO BE REPLACED IN ACT007/041

1-1  
2-1  
2-2  
2-4  
2-5  
3-1  
3-2  
5-5  
5-6  
5-6A  
5-6B  
5-6C  
5-9  
5-10  
7-4  
7-4A