



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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INSPECTION REPORT

PSL by AD

Partial: XXX Complete: _____ Exploration: _____
Inspection Date & Time: _____ 14:00
Date of Last Inspection: 05/30/2001

Mine Name: West Ridge Mine County: Carbon Permit Number: _____
Permittee and/or Operator's Name: West Ridge Resources, Inc.
Business Address: P.O. Box 902, Price, Utah 84501
Type of Mining Activity: Underground XXX Surface _____ Prep. Plant _____ Other _____
Company Official(s): Mike Glasson
State Official(s): Bill Malencik, Karl Houskeeper Federal Official(s): None
Weather Conditions: Partly Cloudy, Temp. 70's
Existing Acreage: Permitted 2660.27 Disturbed 26.5 Regraded _____ Seeded _____
Status: Active XXX

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

- Substantiate the elements on this inspection by checking the appropriate performance standard.
 - For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
 - For partial inspections check only the elements evaluated.
- Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
- Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
- Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

| | EVALUATED | N/A | COMMENTS | NOV/ENF |
|--|-------------------------------------|--------------------------|-------------------------------------|--------------------------|
| 1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 2. SIGNS AND MARKERS | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 3. TOPSOIL | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 4. HYDROLOGIC BALANCE: | | | | |
| a. DIVERSIONS | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| b. SEDIMENT PONDS AND IMPOUNDMENTS | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| c. OTHER SEDIMENT CONTROL MEASURES | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| d. WATER MONITORING | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| e. EFFLUENT LIMITATIONS | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 5. EXPLOSIVES | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 8. NONCOAL WASTE | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL ISSUES | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 10. SLIDES AND OTHER DAMAGE | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 11. CONTEMPORANEOUS RECLAMATION | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 12. BACKFILLING AND GRADING | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 13. REVEGETATION | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 14. SUBSIDENCE CONTROL | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 15. CESSATION OF OPERATIONS | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 16. ROADS: | | | | |
| a. CONSTRUCTION/MAINTENANCE/SURFACING | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| b. DRAINAGE CONTROLS | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 17. OTHER TRANSPORTATION FACILITIES | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 18. SUPPORT FACILITIES/UTILITY INSTALLATIONS | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 19. AVS CHECK (4 th Quarter- April, May, June) | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 20. AIR QUALITY PERMIT | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 21. BONDING & INSURANCE | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |

INSPECTION REPORT
(Continuation sheet)

PERMIT NUMBER: C/007/041

DATE OF INSPECTION: 07/19/2001

(COMMENTS ARE NUMBERED TO CORRESPOND WITH TOPICS LISTED ABOVE)

GENERAL COMMENTS

A partial inspection of the West Ridge Mine was completed on July 19, 2001. No violations were issued as a result of the instant inspection. On the basis of this inspection, the West Ridge mine meets the coal rules standards on all items.

The Division is requesting the West Ridge mine to re-evaluate the correct acreages for the total permit area and the disturbed area. As related to the permit area, this is what the West Ridge records show:

Permit Area

- MRP, Volume 1, Page 1-14, approximately 2651 acres and dated 01/04/1999.
- Permit document dated 5/26/2000, 2660 acres.
- This all took place before the pumphouse amendment was approved.

Disturbed Area

- Before the pumphouse was approved, the disturbed area was 26.19 acres.
- After the pumphouse was approved, the disturbed area is now 26.5 acres.

The West Ridge mine is hereby requested to submit an amendment to correct both the permit area and the disturbed area acreage figures and make them consistent in the MRP, and the permit and bonding documents.

The mine has finalized plans for the warehouse. The bid opening for the warehouse will be sent out next week. It is scheduled to be completed about October 1, 2001.

The office building is in the final work stage of painting and carpeting.

2. SIGNS AND MARKERS

The mine has erected ID signs and markers on the disturbed area, topsoil, and buffer zone appropriate areas.

3. TOPSOIL

There are four topsoil marked piles. One drains into the undisturbed culvert. One drains on the upper end into the undisturbed culvert and the bottom to the sediment pond. The third drains into a pond. All have silt fence protection. The fourth is buried under the pad as an experimental practice.

4A. HYDROLOGIC BALANCE: DIVERSIONS

All diversions are designed and shown on the required maps. The diversions all were observed and there was no flow in any of the diversions.

4B. HYDROLOGIC BALANCE: SEDIMENT PONDS AND IMPOUNDMENTS

The mine has two cells to the sediment pond. The upper cell contained disturbed runoff and was at 30% of the total capacity. The pond of concern was not discharging. The lower cell was dry.

INSPECTION REPORT
(Continuation sheet)

PERMIT NUMBER: C/007/041

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4C. HYDROLOGIC BALANCE: OTHER SEDIMENT CONTROL MEASURES

There are four BTCA areas. This included the topsoil pile, pumphouse, the pad, and road ditch outslope. The topsoil treatment is silt fences. The pumphouse sediment control is graveled inside the fence, and roughened and seeded outside the fence. The straw bales and silt fences are currently on the cutslope and pad, respectively. The control measures are effective and the balance of the disturbed area drains into the sediment pond.

4D. HYDROLOGIC BALANCE: WATER MONITORING

On the second quarter, the operator has sampled the stations with Gregg Galecki for the second quarter on 5/16/2001. The results have been received from the laboratory. The data has not been entered into the data bank.

4E. HYDROLOGIC BALANCE: EFFLUENT LIMITATIONS

The report was submitted on 06/16/2001 for the month of June on 001 and 002, the pond and mine water discharges respectively.

5. EXPLOSIVES

The matter regarding the signs were discussed with the permittee. The question posed to the permittee concerned the signs that were parked on top of each of the two units. The signs are about three feet high. The Division will coordinate with MSHA for their determination before a decision is made on this matter.

8. NONCOAL WASTE

The mine site was clean of non-coal waste. The approved areas for non-coal waste are of record and included in the MRP.

18. SUPPORT FACILITIES/UTILITY INSTALLATION

The matter of the pending four power poles was again discussed with Mr. Glasson. This item was mentioned as a follow up item at the assessment conference this past March. The discussion with Mr. Glasson pointed out the following:

1. Utah Power poles all have a tag indicating the poles are the property of Utah Power.
2. None of the power poles had any Utah Power signs on them.
3. Informed Mr. Glasson he needs to start with Utah Power since the mine's position is that the power poles all belong to Utah Power.

Inspector's Signature: 
Wm. J. Malencik #26

Date: July 30, 2001

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas & Mining.

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cc: James Fulton, OSM
Mike Glasson, West Ridge
Price Field office

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