

FILE IN Expandable 10 25 2006

Refer to Record No. 0098
in 0070041, 2006, INCOMING
for additional information

CHAPTER 1

**LEGAL, FINANCIAL, COMPLIANCE, AND RELATED INFORMATION
(R645-301-100)**

~WEST RIDGE MINE - PERMIT APPLICATION PACKAGE~

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MAP NUMBER	DESCRIPTION	SCALE
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R645-301-100 PERMIT APPLICATION REQUIREMENTS: GENERAL CONTENTS

SCOPE

The objective of this chapter is to set forth all relevant information concerning ownership and control of WEST RIDGE Resources, Inc., the ownership and control of the property to be affected by mining activities and all other information and documentation required under Part UMC.

R645-301-112 IDENTIFICATION OF INTERESTS

112.100 WEST RIDGE Resources, Inc. is a corporation organized and existing under the laws of Utah and qualified to do business in Utah.

112.200 The applicant, WEST RIDGE Resources, Inc. will also be the operator.

WEST RIDGE Resources, Inc.
P.O. Box 1077
Price, Utah 84501
(435) 888-4000
Doug Smith - President

Employer Identification Number: 87-0585129

112.220 The resident agent of the applicant, WEST RIDGE Resources, Inc., is:

Gary E. Gray
WEST RIDGE Resources, Inc.
P.O. Box 1077
Price, Utah 84501

(435) 888-4000

112.230 WEST RIDGE Resources, Inc. will pay the abandoned mine land reclamation fee.

112.300 **Ownership and Control - See Appendix A**

WEST RIDGE Resources, Inc. is the permittee and operator of the WEST RIDGE Mine. WEST RIDGE Resources, Inc. is a wholly owned subsidiary of ANDALEX Resources, Inc.. WEST RIDGE Resources, Inc. is a Utah corporation licensed to do business in the State of Utah. WEST RIDGE Resources, Inc. is the operating agent for the WEST RIDGE PROJECT. ANDALEX Resources, Inc. and the Intermountain Power Agency (I.P.A.) are tenants in common (co-owners) of the WEST RIDGE PROJECT, each having an undivided 50% ownership interest in the PROJECT. ANDALEX Resources, Inc. is a Delaware corporation and Intermountain Power Agency is a political subdivision of the State of Utah. All leases associated with the WEST RIDGE Mine are owned jointly (undivided 50% ownership) by ANDALEX Resources, Inc. and Intermountain Power Agency. ANDALEX Resources, Inc. is a wholly owned subsidiary of UtahAmerican Energy Inc., which in turn is a wholly owned subsidiary of Murray Energy Corporation.

112.340 See Appendix A

112.350 See Appendix A

112.410 See Appendix A

112.420 See Appendix A

112.500 Surface Owners:

Bureau of Land Management
Utah State Office
136 East South Temple
Salt Lake City, Utah 84111

Glen Wells
700 West U.S. Hwy 6
Price, Utah 84501

Penta Creek, LLC
140 S. Newton
Albert Lea, MN 56007

Dave Hinkins
155 West 100 South
Orangeville, Utah 84537

School and Institutional Trust
Lands Administration
355 West North Temple, Suite 400
Salt Lake City, Utah 84180-1204

Matt Rauhala
1236 East Main
Price, Utah 84501

Subsurface Owners:

Bureau of Land Management
Utah State Office
136 East South Temple
Salt Lake City, Utah 84111

Penta Creek, LLC
140 S. Newton
Albert Lea, MN 56007

School and Institutional Trust
Lands Administration
355 West North Temple, Suite 400
Salt Lake City, Utah 84180-1204

WEST RIDGE Resources, Inc. is the holder of record for federal lease SL-068754 and UTU 78562 (see Table 1-1), state lease ML 47711 and ML 49287 (see Table 1-2A) and the Penta Creek Fee lease (see Table 1-2B).

Proof of lease assignment for lease SL-068754 and UTU 78562 is provided in Appendix 1-4, lease ML 47711 and ML 49287 in Appendix 1-16, and the Penta Creek fee lease in Appendix 1-14.

112.600

Contiguous surface owners:

Bureau of Land Management
Utah State Office
136 East South Temple
Salt Lake City, Utah 84111

Dave Hinkins
155 West 100 South
Orangeville, Utah 84537

Glen Wells
700 West U.S. Hwy 6
Price, Utah 84501

Penta Creek, LLC
140 S. Newton
Albert Lea, MN 56007

School and Institutional Trust
Lands Administration
355 West North Temple, Suite 400
Salt Lake City, Utah 84180-1204

Contiguous subsurface owners:

School and Institutional Trust
Lands Administration
355 West North Temple, Suite 400
Salt Lake City, Utah 84180-1204

Penta Creek, LLC
140 S. Newton
Albert Lea, MN 56007

Dave Hinkins
155 West 100 South
Orangeville, Utah 84537

Bureau of Land Management
Utah State Office
136 East South Temple
Salt Lake City, Utah 84111

112.700 See Appendix A

112.800 There are no pending interests or bids existing on lands contiguous to the present leased area.

112.900 After WEST RIDGE Resources, Inc. is notified that the application is approved, but before the permit is issued, WEST RIDGE Resources, Inc. will update, correct or indicate that no change has occurred in the information previously submitted under R645-301-112.100 through R645-301-112.800.

R645-301-113 VIOLATION INFORMATION

- 113.100 The applicant or any subsidiary, affiliate or persons controlled by or under common control with the applicant has not had a federal or state permit to conduct coal mining and reclamation operations suspended or revoked in the five years preceding the date of submission of the application.
- 113.120 The applicant etc. has not forfeited any performance bond or similar security
- 113.200 Not applicable
- 113.300 A listing of violations received by the applicant in connection with any coal mining and reclamation operation during the three year period preceding the application date is provided in Appendix 1-2. MSHA numbers for the operations can be found in Appendix A. There have been no unabated violations or cessation orders issued to any affiliated companies during the previous three years.
- 113.400 After WEST RIDGE Resources, Inc. is notified that the application is approved, but before the permit is issued, WEST RIDGE Resources, Inc. will update, correct or indicate that no change has occurred in the information previously submitted under R645-301-113.

R645-301-114 RIGHT OF ENTRY INFORMATION

- 114.100 WEST RIDGE Resources, Inc., currently holds 4,297.01 acres of federal coal (2,650.67 acres leased under SL-068754 and 1646.34 acres leased under UTU 78562) in the Book Cliffs coal field (refer to Map 5-4A). WEST RIDGE currently holds 1682.34 acres of state coal (801.24 acres under ML 47711 and 881.10 under ML 49287. WEST RIDGE also holds a 382.08 acre lease on contiguous private (fee) coal lands located along the eastern side of the mineable reserve (see Appendix 1-14). Within this fee lease 124.92 acres are included in the permit area. These leases are not the subject of any pending litigation. WEST RIDGE Resources, Inc. bases its legal right to enter and conduct mining activities in the permit area pursuant to the language contained in the Federal Coal Lease, Part I Lease Rights Granted which reads as follows:

"That the lessor, in consideration of the rents and royalties to be paid and the covenants to be observed as hereinafter set forth, does hereby grant and lease to the lessee the exclusive right and privilege to mine and dispose of all the coal in, upon, or under the following described tracts of land, situated in the State of Utah... together with the right to construct all such works, buildings, plants, structures and appliances as may be necessary and convenient for the mining and preparation of the coal for market, the manufacture of coke or other products of coal, the housing and welfare of

employees, and subject to the conditions herein provided, to use so much of the surface as may reasonably be required in the exercise of the rights and privileges herein granted."

The substitute topsoil borrow area, which is also included within the permit area, is located on lands administered by the State of Utah, School and Institutional Trust Lands Administration (SITLA). This area is located within the SE1/4 of section 16, T 14 S, R 13 E. SITLA has issued a long term special use permit to WEST RIDGE Resources, Inc. which provides full assurance that the topsoil resource in this area will be available for (and, indeed dedicated to) final reclamation of the West Ridge minesite if needed. (See Appendix 1-4)

Coal lease SL-068754-U-01215 was modified by the BLM. Refer to Appendix 1-9 for the coal lease modification.

The permit area consists of federal coal leases SL-068754-U-01215 and UTU 78562 (4297.01 acres as described in Table 1-1) state coal leases ML-47711 and ML-49287 (1,682.34 acres as described in Table 1-2A), the Penta Creek fee lease (124.92 acres as described in Table 1-2B). The permit area also includes a special use state surface lease (9.6 acres as described in Table 1-2A). The two areas are not contiguous however. The 9.6 acre state surface lease is for a possible topsoil borrow site if it is needed at the time of final reclamation. This permit area also includes a 0.23 acre right-of-way issued by the BLM for a water pumping station (refer to Appendix 1-12). The permit area also includes a 0.79 acre area along the Carbon County C Canyon Road down to and including the security gate (refer to Appendix 1-13). The total permit area is 6,114.89 acres. Refer to Map 1-1 for the permit area location. Refer to Table 1-4 for the legal description of the permit area.

Stipulation 17 of Federal Lease UTU-78562 states the following:

"17. SEISMIC STIPULATION: Mining operations shall be conducted in a manner to prevent seismic events that would cause damage to surface or subsurface structures such as: power lines or mine pillars and other structures such as Grassy Trail Reservoir and/or create hazardous conditions such as landslides.

The Lessee shall: (1) Provide a seismic risk assessment of the Grassy Trail Reservoir to the AO prior to mining in the lease. (2) Prior to mining in the lease, the Lessee shall provide a plan to monitor the Reservoir and the steps necessary to mitigate any damage created by the lessee. These plans shall be updated by the Lessee as deemed necessary by the AO.

The AO will either approve or may prescribe the mining methods used, the

amount of coal recovered or determine the corrective measures necessary to assure protection of surface or subsurface structures and resources. The Lessee is and will remain liable for any and all damages or hazardous conditions resulting from the mining operations under the lease."

(Refer to Appendix 1-4)

WEST RIDGE Resources hired RB&G Engineering to prepare a study of the risk to the Grassy Trail dam and reservoir from seismicity and subsidence associated with longwall mining in the West Ridge Mine. This study involved collection of additional data from newly-installed accelerometers, subsidence monitoring stations, and piezometers in the area around the dam. This study was conducted with input from BLM, DOGM, Division of Dam Safety, and East Carbon City.

On August 5, 2005 RB&G Engineering completed the seismicity study. (Refer to Appendix 5-11, Grassy Trail Dam & Reservoir Mining - Induced Seismicity Report.) In addition, RB&G prepared a second report which analyzed the Grassy Trail Dam so that East Carbon City can comply with the regulatory requirements of Utah Division of Dam Safety. There are a number of overlapping and interconnected issues addressed in the seismicity study and the dam safety study. Therefore the dam safety study is included as Appendix 5-12 (Grassy Trail Dam & Reservoir, Phase II Dam Safety Study, August 27, 2005.)

After a thorough review of the study the BLM approved a minor modification of the R2P2 (see Appendix 5-3B) to allow full extraction longwall mining of Panel #7. In the approval BLM concluded that *"The submitted report from RB&G concludes that it is unlikely that the anticipated mining of panel 7 would impact the performance of the dam and reservoir. The analysis of seismic impacts used a large maximum event (3.9 Richter Scale Magnitude) which is well above any recorded event in the immediate area. Using the maximum event, RB&G still anticipates a factor of safety still well above minimum Utah State Dam Safety standards. The BLM accepts the report and agrees with the recommendations. West Ridge is hereby authorized to extract longwall panel #7 per the approved R2P2, having met the conditions for approval."*

The seismicity report addressed the issues of dam stability analysis, subsidence, internal erosion potential, reservoir seepage and landslide potential. The report concluded that "it is unlikely that the anticipated mining induced seismicity will impact the performance of the dam and reservoir." The report also recommended the following inspection and monitoring program during the longwall mining of Panel #6 and Panel #7:

- *Bi-weekly site reconnaissance to observe any change of conditions in the embankment crest or slopes and landslide areas. Particular attention should be*

given to cracking, ground deformation or seepage.

- *Monthly measurement of inclinometers, piezometers and ground motion monitoring devices.*
- *Annual survey of control points on the embankment and in the landslide areas.*
- *Daily monitoring of the UUSS list of recent seismic events (www.seis.utah.edu/recactivity/recent.shtml) should be performed. A daily record should be maintained of the largest recorded event within 5 miles of the site. When an event greater than 3.0 occurs within 5 miles of the site, a site reconnaissance of the embankment crest, slopes and landslide areas should be performed within 24 hours and a review of ground motion recordings should be made. If recorded ground acceleration exceeds 0.4g, instrumentation readings should be performed.*
- *Site reconnaissance and instrumentation reports should be forwarded to RB&G Engineering and the Utah State Dam Safety Engineer within 24 hours, and the daily monitoring record should be submitted on a monthly basis.*

The BLM R2P2 approval is conditioned upon WEST RIDGE Resources monitoring the inspection/monitoring program as outlined above.

Based on the conclusions of the seismicity study the Utah Division of Dam Safety has requested an additional monitoring and inspection program above and beyond that required by the R2P2. The elements of this expanded monitoring plan includes:

- *Prior to longwall mining of Panel No. 7 additional subsidence control monuments will be established across the crest of the dam on 100' centers, across the face of the dam midway down the slope on 200' centers, and along the toe of the dam on 200' centers.*
- *Prior to longwall mining the upper hillside accelerometer will be removed, recalibrated, and relocated at the dam. The dam site accelerometer will be removed, recalibrated, and relocated at a new location on the hillside approximately midway between the dam and the previous upper hillside location.*
- *Prior to longwall mining a seepage collection system will be installed at the seep area located along the east abutment of the dam. This system will be designed to collect the entire flow of the seep to a common point to allow accurate measurement of the seepage flow.*
- *Prior to longwall mining a complete set of premining baseline data will be*

established including:

-Piezometer readings.

-Accelerometer readings.

-Inclinometer readings.

-Relative elevations of all subsidence monitoring monuments located on the dam. (Absolute elevations of all monuments will be surveyed before and after extraction of longwall Panel No. 7)

-Flow rates at the east abutment seep, west abutment seep, and toe drain.

-Visual inspection of the dam, seeps, and slide area.

-Electronic photographs at predetermined designated viewpoints.

- *RB&G will be responsible for compiling and distributing the following weekly, monthly, and event-driven inspection and monitoring reports. These reports will be generated in an electronic format and emailed on a timely basis to the Division of Dam Safety, Division of Oil, Gas & Mining, Bureau of Land Management, East Carbon City, Sunnyside City, and WEST RIDGE Resources (herein after referred to as the designated parties).*
- **Weekly basis:** *After longwall mining has commenced in Panel No. 7 the following monitoring will be done on a weekly basis:*
 - Site reconnaissance/visual inspection (weekly inspections will be done by the same individual from WEST RIDGE Resources to ensure consistency of visual observation interpretations).*
 - Electronic photographs from predetermined viewpoints.*
 - Flow rates at the east seep, west seep, and toe drain. (These flow rates will be determined by actual measurements not by visual estimates.)*
 - Reservoir level.*
 - Electronic reports including all reading and photos will be emailed immediately after the inspection to the designated parties.*
- **Monthly basis:** *In addition to the weekly monitoring the following monitoring will be conducted on a monthly basis:*
 - Accelerometer readings This information will be downloaded by RB&G and attached to the monthly summary.*
 - Piezometer readings (to be taken by RB&G)*
 - Inclinometer readings (to be taken by RB&G)*
 - Relative elevations of subsidence monitoring monuments located on the dam. These surveys will be conducted by a registered professional surveyor.*
 - Electronic reporting (emails) of the monthly measurements will be combined with the fourth weekly inspection report sent to the designated parties.*

- **Event-driven basis:** *In addition to the weekly and monthly inspections the following measures will be taken on an event-driven basis:*
 - The University of Utah seismic readings will be monitored on a daily basis, if any events are recorded greater than a magnitude 3.0 within 5 miles of the dam then, within 24 hours of such readings, a full site reconnaissance and visual inspection will be conducted, and accelerometer readings will be taken. If the accelerometer readings show any value greater than 0.2g then inclinometer readings, piezometer readings and drainflow measurements (east seep, west seep, and toe drain) will be taken at that time. The results of these measurements will be emailed immediately to all designated parties.*
- *The standardized form of the inspection/monitoring reports is included in Appendix 1-17.*
- *Monitoring and reporting will continue on the prescribed weekly, monthly, and event driven basis during the mining of Panel No. 7 as long as seismic events continue to be recorded. At such time that the frequency and magnitude of the events diminishes sufficiently the agencies (Dam Safety, DOGM, BLM, East Carbon City, and Sunnyside City) will make a collective consensus determination to reduce, modify, and/or eliminate the various elements of the monitoring program.*

WEST RIDGE Resources, Inc. commits to implementing this inspection/monitoring program for full extraction of Panel #7. The complete monitoring/inspection plan, including maps, standardized forms, and notification list is included in Appendix 5-13.

114.200

Not applicable, the fee lease mineral estate is not severed from the surface estate.

**TABLE 1-1
FEDERAL COAL LEASE PROPERTIES**

<u>LEASE SERIAL NUMBER</u>	<u>DATE ISSUED</u>	<u>LEASE ACREAGE</u>	<u>LEGAL DESCRIPTION+</u>	<u>ASSIGNMENT</u>
SL-068754-U-01215	3-27-97	2,570.67	T 14 S, R 13 E	See Note 1
			Section 10: NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$	
			Section 11: All	
			Section 12: S $\frac{1}{2}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$	
			Section 13: NW $\frac{1}{4}$, S $\frac{1}{2}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ NE $\frac{1}{4}$	
			Section 14: E $\frac{1}{2}$, N $\frac{1}{2}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$	
			Section 24: N $\frac{1}{2}$ SE $\frac{1}{4}$, N $\frac{1}{2}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$	
SL-068754 (Lease Modification)	9/1/98	80.0	T 14 S, R 13 E	
			Section 10: SE $\frac{1}{4}$ SE $\frac{1}{4}$	
			Section 15: NE $\frac{1}{4}$ NE $\frac{1}{4}$	
UTU-78562	12/12/01	1,646.34	T 13 S, R 13 E	
			Section 35: SE $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$	
			T 14 S, R 13 E	
			Section 1: Lots 2-7 S $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$	
			Section 12: Lots 1-4 S $\frac{1}{2}$ N $\frac{1}{2}$, SE $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$	
			Section 13: NE $\frac{1}{4}$ NE $\frac{1}{4}$	
			T 14 S, R 14 E	
			Section 6: Lot 6	
			Section 7: Lots 3 and 4	
			Section 18: Lot 1 E $\frac{1}{2}$ NW $\frac{1}{4}$	
TOTAL FEDERAL LEASE ACREAGE -		<u>4,297.01</u>		

+ Utah State legal description utilizing Salt Lake Base and Meridian.

Note 1: Coal lease assigned from The Standard Oil Company to AMCA Coal Leasing on March 27, 1997.

**TABLE I-2A
STATE COAL LEASE PROPERTIES***

<u>LEASE SERIAL NUMBER</u>	<u>DATE ISSUED</u>	<u>LEASE ACREAGE</u>	<u>LEGAL DESCRIPTION+</u>
ML 47711	04/01/2003	641.24	T 14 S, R 13 E Sec. 2: Lots 1-4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all)
		160.0	T 13 S, R 13 E Sec. 36: SW $\frac{1}{4}$
TOTAL		801.24	
ML 49287	04/01/2004	881.10	T 14 S, R 13 E Section 3: Lots 1-3, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ Section 10: W $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$
TOTAL		881.10	

STATE SURFACE LEASE

SPECIAL USE LEASE

<u>LEASE NUMBER</u>	<u>DATE ISSUED</u>	<u>LEASE ACREAGE</u>	<u>LEGAL DESCRIPTION+</u>
Special Use Lease Agreement #1163		9.6	T 14 S, R 13 E Sec. 16: (9.6 acres within the NE $\frac{1}{4}$ SE $\frac{1}{4}$)
TOTAL		9.6	
TOTAL STATE		1691.94	

+ Utah State legal description utilizing the Salt Lake Base and Meridian.

**TABLE I-2B
PENTA CREEK FEE LEASE PROPERTY
ACQUIRED JANUARY 1, 2003**

LEGAL DESCRIPTION (TOTAL LEASE) **ACREAGE**

T 14 S, R 14 E S.L.B.& M

Section 6: Lot 7, SE $\frac{1}{4}$ SW $\frac{1}{4}$ 76.56

Section 7: Lot 1*, Lot 2*, NE $\frac{1}{4}$ NW $\frac{1}{4}$ *,
E $\frac{1}{2}$ SW $\frac{1}{4}$ *, SW $\frac{1}{4}$ SE $\frac{1}{4}$ 190.60

Section 18: Lots 2, Lot 3, NW $\frac{1}{4}$ NE $\frac{1}{4}$ 114.92

Less and excepting from the portion of the above legal subdivisions in Section 7 (marked with *), those lands under and around Grassy Trail Dam and Reservoir owned by East Carbon City and Sunnyside City, such lands being more accurately described in Appendix 1-15.

Total Penta Creek Fee Lease: **382.08**

LEGAL DESCRIPTION (PERMIT AREA ONLY) **ACREAGE**

T 14 S, R 14 E S.L.B.& M

Section 7: SE $\frac{1}{4}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$ 50.00

Section 18: Lot 2, Lot 3 74.92

Total Penta Creek Fee Lease Within Permit Area: **124.92**

**Table 1-3
Surface Ownership of Permit Area**

T(S)/R(E)	Section	BLM	Penta Creek	Hinkins	Wells	Rauhala	SITLA	Total
13/13	35	-	-	148.16	91.84	-	-	240.0
13/13	36	-	160	-	-	-	-	160
14/13	1	283.75	285.77	-	-	39.92	-	609.44
14/13	2	-	641.24	-	-	-	-	641.24
14/13	3	-	-	-	80.66	-	520.44	601.10
14/13	10	360	-	-	-	-	280	640
14/13	11	650.87	-	-	-	-	-	650.87
14/13	12	-	648.96	-	-	-	-	648.96
14/13	13	640	-	-	-	-	-	640
14/13	14	440	-	-	-	-	-	440
14/13	15	40.79	-	-	-	-	-	40.79
14/13	16	-	-	-	-	-	9.6	9.6
14/13	21	0.23	-	-	-	-	-	0.23
14/13	24	440	-	-	-	-	-	440
14/14	6	36.41	-	-	-	-	-	36.41
14/14	7	74.08	50.00	-	-	-	-	124.08
14/14	18	117.25	74.92	-	-	-	-	192.17
		3083.38	1860.89	148.16	172.5	39.92	810.04	6114.89

**TABLE 1-4
LEGAL DESCRIPTION OF PERMIT AREA**

<u>PARCEL</u>	<u>ACREAGE</u>	<u>LEGAL DESCRIPTION</u>
FEDERAL LEASE SL-068754-U-01215	2,570.67	T 14 S, R 13 E Section 10: NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$ Section 11: All Section 12: S $\frac{1}{2}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 13: NW $\frac{1}{4}$, S $\frac{1}{2}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 14: E $\frac{1}{2}$, N $\frac{1}{2}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 24: N $\frac{1}{2}$ SE $\frac{1}{4}$, N $\frac{1}{2}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$
FEDERAL LEASE SL-068754 (Lease Modification)	80.0	T 14 S, R 13 E Section 10: SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 15: NE $\frac{1}{4}$ NE $\frac{1}{4}$
FEDERAL LEASE UTU-78562	1,646.34	T 13 S, R13 E Section 35: SE $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$ T 14 S, R 13 E Section 1: Lots 2-7 S $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 12: Lots 1-4 S $\frac{1}{2}$ N $\frac{1}{2}$, SE $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 13: NE $\frac{1}{4}$ NE $\frac{1}{4}$ T 14 S, R 14 E Section 6: Lot 6 Section 7: Lots 3 and 4 Section 18: Lot 1 E $\frac{1}{2}$ NW $\frac{1}{4}$

TABLE 1-4 (CONTINUED)
LEGAL DESCRIPTION OF PERMIT AREA

<u>PARCEL</u>	<u>ACREAGE</u>	<u>LEGAL DESCRIPTION</u>
STATE LEASE ML 47711	801.24	T 14 S, R 13 E Section 2: Lots 1 thru 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ T 13 S, R 13 E Section 36: SW $\frac{1}{4}$
STATE LEASE ML 49287	881.10	T 14 S, R 13 E Section 3: Lots 1,2,3, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ Section 10: W $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$
PENTA CREEK FEE LEASE	124.92	T 14 S, R 14 E Section 7: SE $\frac{1}{4}$ SW $\frac{1}{4}$ *, SW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$ * Section 18: Lots 2, 3
PUMPING STATION (BLM R.O.W. UTU-77120)	0.23	T 14 S, R 13 E Section 21: NE $\frac{1}{4}$ NE $\frac{1}{4}$
TOPSOIL SALVAGE AREA (SITLA special use agreement #1163)	9.6	T 14 S, R 13 E Section 16: NE $\frac{1}{4}$ SE $\frac{1}{4}$
SECURITY GATE (Carbon County authorization)	0.79	T 14 S, R 13 E Section 15: NW $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$
TOTAL PERMIT AREA	6114.89	

R645-301-115 STATUS OF UNSUITABILITY CLAIMS

115.100 The proposed permit area is not within an area designated as unsuitable for mining. WEST RIDGE Resources, Inc. is not aware of any petitions currently in progress to designate the area as unsuitable for coal mining and reclamation activities.

The area in which the proposed facility will be located has been evaluated within area management plans. It has not been found unsuitable for mining activities under any categories of examination.

115.200 Not applicable.

115.300 WEST RIDGE Resources, Inc. will not be conducting mining operations within 100 feet of an occupied dwelling. WEST RIDGE Resources, Inc. has received permission from Carbon County to construct facilities and operate coal mining activities within 100 feet of a public road. Refer to the letter from Carbon County in Appendix 1-8.

R645-301-116 PERMIT TERM

116.100 The anticipated starting and termination dates of the coal mining and reclamation operation are as follows:

	<u>Begin</u>	<u>Complete</u>
Construction of Mining Pad, Mining Support Structures, and Portals	Apr. 1999	Dec. 1999
Begin Mining	Jan. 2000	
Terminate Mining		Dec. 2017*
Remove Facilities	Jan. 2018*	June 2018*
Regrade Area	July 2018*	Sept. 2018*
Revegetate Site	Oct. 2018*	Nov. 2018*

*This assumes mine life extended through acquisition of adjacent state and federal coal reserves.

Approximately 6,114.89 acres are within the permit boundary. Of this acreage, about 25 acres will be utilized for surface facilities and structures. The proposed surface facilities should be capable of supporting the life of the mine operations as presented in this permit application.

116.200 The initial permit application will be for a five year term with successive five year permit renewals.

R645-301-117 INSURANCE, PROOF OF PUBLICATION AND FACILITIES OR STRUCTURES USED IN COMMON

117.100 The Certificate of Liability Insurance is included as Attachment 1-1 in Appendix 1-1.

117.200 A copy of the newspaper advertisement of the application for a permit and proof of publication are included as Attachment 1-2 and 1-3 respectively, in Appendix 1-1. A copy of the newspaper advertisement for the Whitmore lease revision is included as Attachment 1-3 in Appendix 1-1.

117.300 Not applicable.

R645-301-118 FILING FEE

Verification of filing fee payment is included as Attachment 1-4 in Appendix 1-1.

R645-301-123 NOTARIZED STATEMENT

A notarized statement attesting to the accuracy of the information submitted can be referenced as Attachment 1-5 in Appendix 1-1.

R645-301-130 REPORTING OF TECHNICAL DATA

Technical reports prepared by consultants specifically for WEST RIDGE Resources, Inc. Resources are typically presented in an appendix format and, in general, provide the name and address of the person or company (consultant) preparing the report, the name of the report, the date of collection and analysis of the data, and descriptions of the methodology used to collect and analyze the data. The body of the report usually will provide the date the actual field work was conducted and a description of the methodology used to collect and analyze the data. The format of each report may vary depending on the contents of the report and organization preparing it.

For laboratory analyses, such as Appendix 7-2 and 7-3, the company performing the analyses as well as the date of the analyses, is presented on the laboratory report rather than the cover page.

A list of consultants and their appended reports is contained in Appendix 1-6, Consultation and Coordination. Sources used in the preparation of the permit application are referenced in Appendix 1-3. References in all chapters are keyed to this main reference list.

Mining and exploration activities had been conducted in the currently proposed disturbed area prior to August 3, 1977. A road existed into C Canyon in 1952 when drill hole B-6 was drilled in the right fork. A road was also constructed up the left fork of C Canyon to a drill hole site during the same year. In addition to the drill holes, the coal outcrop in the left fork of C Canyon was exposed for sampling purposes. A small pad was built at the outcrop location and it was left in place as were the roads.

In 1986, another drill hole, 86-2, was drilled west of the first drill hole in the right fork. A minor amount of road work was done in conjunction with this second drill hole. Kaiser Coal Company obtained permission from the BLM to grade the existing road and make it passable for the drill rig. The drill hole site was reclaimed but the road, a public road, was left in place.

Through use of aerial photography and site evaluations, it is possible to document previous mining related disturbances in C Canyon. Refer to Map 5-1 for delineation of the disturbance prior to August 3, 1977.

The total of all the previously disturbed areas within the proposed disturbed area is estimated to be as follows:

roads in right and left forks	=	1.27 acres
road culvert	=	.05 acres
water monitoring well	=	.05 acres
material storage pad	=	.05 acres
		1.62 acres

WEST RIDGE Resources, Inc. is proposing to utilize the entire previously disturbed area in their current proposal and to reclaim it upon cessation of mining operations.

**ATTACHMENT 1-5
VERIFICATION STATEMENT**

I hereby certify that I am a responsible official (Resident Agent) of the applicant (ANDALEX and IPA for WEST RIDGE Resources, Inc.) and that the information contained in this application, including the addition of State Lease ML-47711 and ML-49287, and the Penta Creek Incidental Boundary Change, is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein

_____ **Signed - Name - Position - Date**

Subscribed and sworn to before me this__ day of_____, 20__

Notary Public

My commission Expires: _____, 20__)

Attest: STATE OF _____) ss:

COUNTY OF _____)

Appendix A
Ownership and Control

Section 1

Insert
Family Tree

Section 2

MURRAY ENERGY CORPORATION
Suite 111
29525 Chagrin Boulevard
Pepper Pike, OH 44122

Appointment of Officers

Robert E. Murray	Chairman, President & Chief Executive Officer	02/23/01 02/23/01
John R. Forrelli	Vice President	12/18/03
Robert D. Moore	Vice President	12/17/04
P. Bruce Hill	Vice President - Human Resources	12/18/03
Michael D. Loiacono	Treasurer Chief Financial Officer	02/23/01 12/20/05
Michael O. McKown	Secretary	02/23/01

Incorporation Information:

State of Incorporation	Ohio; Charter No. 1211519
Date of Incorporation	February 23, 2001
ID#	34-1956752

Shareholder:

Robert E. Murray

Sole Voting Shareholder

Directors:

Robert E. Murray

02/23/01

Michael D. Loiacono

12/20/05

Henry W. Fayne

01/28/05

Richard L. Lawson

01/28/05

Andrew D. Weissman

10/23/03

Section 3

UTAHAMERICAN ENERGY, INC.
P.O. Box 902
6750 North Airport Road
Price, UT 84501

Appointment of Officers:

P. Bruce Hill	Chief Executive Officer	08/18/06
Doug Smith	President	08/18/06
Robert D. Moore	Treasurer	08/18/06
Michael O. McKown	Secretary	08/18/06

Directors:

Robert E. Murray	08/18/06
P. Bruce Hill	08/18/06

Section 4

ANDALEX RESOURCES, INC.
P.O. Box 902
6750 North Airport Road
Price, UT 84501

Appointment of Officers:

P. Bruce Hill	Chief Executive Officer	08/18/06
Doug Smith	President	08/18/06
Robert D. Moore	Treasurer	08/18/06
Michael O. McKown	Secretary	08/18/06

Directors:

Robert E. Murray	08/18/06
P. Bruce Hill	08/18/06

MSHA Numbers

Apex Mine	42-01750
Pinnacle Mine	42-01474
Aberdeen Mine	42-02028
Wildcat Loadout	42-01864

Section 5

AMCA COAL LEASING, INC.
P.O. Box 902
6750 North Airport Road
Price, UT 84501

Appointment of Officers:

P. Bruce Hill	Chief Executive Officer	08/18/06
Doug Smith	President	08/18/06
Robert D. Moore	Treasurer	08/18/06
Michael O. McKown	Secretary	08/18/06

Directors:

Robert E. Murray	08/18/06
P. Bruce Hill	08/18/06

Section 6

ANDALEX RESOURCES MANAGEMENT, INC.
P.O. Box 902
6750 North Airport Road
Price, UT 84501

Appointment of Officers:

P. Bruce Hill	Chief Executive Officer	08/18/06
Doug Smith	President	08/18/06
Robert D. Moore	Treasurer	08/18/06
Michael O. McKown	Secretary	08/18/06

Directors:

Robert E. Murray	08/18/06
P. Bruce Hill	08/18/06

Section 7

GENWAL RESOURCES, INC.
P.O. Box 1077
Price, UT 84501

Appointment of Officers:

P. Bruce Hill	Chief Executive Officer	08/18/06
Doug Smith	President	08/18/06
Robert D. Moore	Treasurer	08/18/06
Michael O. McKown	Secretary	08/18/06

Directors:

Robert E. Murray	08/18/06
P. Bruce Hill	08/18/06

MSHA Numbers

Crandall Canyon Mine	42-01715
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Section 8

WEST RIDGE RESOURCES, INC.
P.O. Box 1077
Price, UT 84501

Appointment of Officers:

P. Bruce Hill	Chief Executive Officer	08/18/06
Doug Smith	President	08/18/06
Robert D. Moore	Treasurer	08/18/06
Michael O. McKown	Secretary	08/18/06

Directors:

Robert E. Murray	08/18/06
P. Bruce Hill	08/18/06

MSHA Number

West Ridge Mine 42-02233

Section 9

INTERMOUNTAIN POWER AGENCY (Tenant in Common)
480 East 6400 South
Suite 200
Murray, UT 84107

Appointment of Officers

Ray Farrell	Chairman	12/1998
R. Leon Bowler	Vice-Chairman	12/1984
Ted L. Olson	Secretary	01/2002
Clifford C. Michaelis	Treasurer	01/1990

Directors

R. Leon Bowler	06/1977
Ray Farrell	11/1978
Clifford C. Michaelis	01/1988
Ted L. Olson	01/1990
Russell F. Fjeldsted	01/1992
Walter Meacham	01/1999
Gary O. Merrill	01/2002

Name and address of IPA's general manager:

Reed T. Searle
Intermountain Power Agency
480 East 6400 South, Suite 200
Murray, Utah 84107
Telephone (801)262-8807
Assumed position September, 1989

Resident Agent for IPA:

Mark Buchi
Holme, Roberts, and Owen
111 East Broadway, Suite 1100
Salt Lake City, Utah 84111
Assumed position January, 1988

IPA Designated representative to the Crandall Canyon Project and West Ridge Project
Management Boards:

Eric J. Tharp
Operating Agent
Los Angeles Department of Water & Power
111 North Hope Street, Room 1263
Los Angeles, California 90012-2694
Telephone (213)367-0286

Principle Shareholders of IPA:

IPA has no shareholders. IPA is a political subdivision of the State of Utah created under the Interlocal Cooperation Act, Title II, Chapter 13, Utah code Ann. 1953, as amended, and as such, has not issued stock.

Section 10

MURRAY ENERGY AFFILIATE COMPANIES

AMCOAL HOLDINGS, INC.

8/31/06-blr

Principal Office:

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

101 Prosperous Place
Suite 125
Lexington, Kentucky 40509

Officers:

Robert E. Murray	President	5/23/03
P. Bruce Hill	Vice President – Human Resources	10/01/98
Robert D. Moore	Treasurer	10/01/98
Michael O. McKown	Secretary	3/1/05
Jeffrey L. Cash	Assistant Treasurer	11/01/99

Incorporation Information:

State of Incorporation: Ohio;
Charter No. 1007981

Date of Incorporation: June 12, 1998

ID #34-1867389

Shareholders: Murray Energy Corporation

Directors: Robert E. Murray

Revised 2/14/05

THE AMERICAN COAL COMPANY

Principal Office:
29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

P. O. Box 727
Harrisburg, Illinois 62946

Officers:

Robert E. Murray	Acting President	11/02/02
John R. Forrelli	Vice President	9/07/04
Michael O. McKown	Vice President, General Counsel and Secretary	3/15/99 3/1/05
P. Bruce Hill	Vice President – Human Resources	10/01/98
Robert D. Moore	Treasurer	10/01/98
Jeffrey L. Cash	Assistant Treasurer and Assistant Secretary	11/01/99 6/01/01

Incorporation Information:

State of Incorporation	Delaware; Charter No. 2881631
Date of Incorporation	June 2, 1998
ID #73-1543124	

Shareholders: AmCoal Holdings, Inc.

Directors: Robert E. Murray

Revised: 2/14/05

AMERICAN COAL RESOURCES, INC.

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

Officers:

Robert E. Murray	President and Chief Executive Officer	4/15/93 4/15/93
Michael D. Loiacono	Treasurer and Assistant Secretary	4/15/93 6/26/00
Michael O. McKown	Secretary	3/1/05

Incorporation Information:

State of Incorporation	Ohio; Charter No. 743293
Date of Incorporation	February 23, 1989
ID #34-1615627	

Shareholders:

Robert E. Murray
Donald P. Krahel and
Virginia B. Krahel (joint tenants
with right of survivorship)

Directors:

Robert E. Murray	1/14/91
Brenda L. Murray	

Revised 2/14/05

THE AMERICAN COAL SALES COMPANY

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

Officers:

Robert E. Murray	Chief Executive Officer	11/11/88
B. J. Cornelius	President	9/08/95
Edwin D. Lane	Vice President	11/01/99
William E. Hollars	Vice President	3/1/05
Michael O. McKown	Secretary	3/1/05
James R. Turner, Jr.	Treasurer and Assistant Secretary	3/1/05

Incorporation Information:

State of Incorporation	Ohio; Charter No. 727836
Date of Incorporation	June 29, 1988
ID #34-1603699	

Shareholder: Coal Resources, Inc.

Directors: Robert E. Murray 9/08/95

Revised 1/17/06

AMERICAN COMPLIANCE COAL, INC.

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

Officers:

Stanley T. Piasecki	President	3/1/05
Charles E. Shestak	Vice President	03/10/03
Michael O. McKown	Secretary	3/1/05
Robert D. Moore	Treasurer and Assistant Secretary	6/25/01 6/25/01
Elmer A. Mottillo	Assistant Treasurer	8/22/03

Incorporation Information:

State of Incorporation	Colorado; Charter No. 19941059260
Date of Incorporation	May 24, 1994
ID #34-1797161	

Shareholder: Murray Energy Corporation

Director: Robert E. Murray

Revised: 02/14/05

AMERICAN ENERGY CORPORATION

43521 Mayhugh Hill Road
Township Highway 88
Beallsville, Ohio 43716

Officers:

Robert E. Murray	President	12/15/04
Michael O. McKown	Secretary	11/01/99
James R. Turner, Jr.	Treasurer	3/1/05
Robert L. Putsock	Assistant Treasurer	1/27/04

Incorporation Information:

State of Incorporation	Ohio; Charter No. 00842695
Date of Incorporation ID #31-1550443	April 12, 1993

Shareholder: Murray Energy Corporation

Director: Robert E. Murray 12/15/04

Revised 2/14/05

ANCHOR LONGWALL AND REBUILD, INC.

One Industrial Park Drive
Wheeling, West Virginia 26003

Officers:

P. Bruce Hill	President and Assistant Secretary	2/16/99 2/16/99
Michael O. McKown	Secretary	11/01/99
James R. Turner, Jr.	Treasurer	9/16/05

Incorporation Information:

State of Incorporation West Virginia;
Charter No. 00961100093212818

Date of Incorporation April 18, 1996

ID #55-0749933

Shareholder: Coal Resources, Inc.

Director: Charles E. Shestak 11/01/99
P. Keith McGilton 11/01/99

Revised 1/17/06

AVONMORE RAIL LOADING, INC.

125 Old Farm Drive,
Pittsburgh, PA 15239

Officers:

P. Bruce Hill	President	6/25/01
Robert D. Moore	Treasurer	6/25/01
Michael O. McKown	Secretary	3/1/05
Robert L. Putsock	Assistant Treasurer	1/02/03
Elmer A. Mottillo	Assistant Secretary	1/02/03

Incorporation Information:

State of Incorporation	Delaware; Charter No. 0798860
Date of Incorporation Qualified	February 19, 1974 May 6, 1974 Pennsylvania; PA Entity #000302999

ID #25-1253970

Shareholder: Mill Creek Mining Company

Director: Charles E. Shestak

Revised: 2/14/05

BELMONT COAL, INC.

P. O. Box 146
Powhatan, Ohio 43942

Officers:

Robert D. Moore	President	6/25/01
James R. Turner, Jr.	Secretary and Treasurer	9/16/05

Incorporation Information:

State of Incorporation	Ohio; Charter No. 00842697
Date of Incorporation	April 12, 1993
ID #31-1536602	

Shareholder: Murray Energy Corporation

Director: Duane A. Smith

Revised: 1/17/06

CANTERBURY COAL COMPANY

125 Old Farm Drive
Pittsburgh, PA 15239

Officers:

P. Bruce Hill	President and General Manager	6/25/01
Robert D. Moore	Secretary and Treasurer	6/25/01 6/25/01
Robert L. Putsock	Assistant Treasurer	1/02/03
Elmer A. Mottillo	Assistant Secretary	1/02/03

Incorporation Information:

State of Incorporation	Pennsylvania; PA Entity #000055242
Date of Incorporation	July 26, 1963
ID #25-1127473	

Shareholder: Mill Creek Mining Company

Director: Charles E. Shestak

Revised: 2/14/05

CHAGRIN EXECUTIVE OFFICES LLC

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

Officers:

Robert E. Murray	Managing Member	8/17/00
Michael D. Loiacono	Treasurer and Assistant Secretary	8/17/00 8/17/00
Michael O. McKown	Secretary	8/17/00

Organization Information:

State of Organization: Ohio;
Charter No. 1176391

Date of Organization: August 17, 2000

ID #34-1935881

COAL RESOURCES, INC.

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

Officers:

Robert E. Murray	Chairman, President and Chief Executive Officer	3/1/05
Michael D. Loiacono	Treasurer and Chief Financial Officer	1/28/05 12/20/05
Michael O. McKown	Secretary	11/1/05
Robert L. Putsock	Assistant Secretary and Assistant Treasurer	6/25/01 6/25/01

Incorporation Information:

State of Incorporation	Ohio; Charter No. 717546
Date of Incorporation	January 29, 1988
ID #34-1586390	

Shareholder: Robert E. Murray

Directors: Robert E. Murray
Henry W. Fayne
Andrew Weissman
Richard L. Lawson
Michael D. Loiacono 12/20/05

Revised
1/17/06

COAL RESOURCES HOLDINGS CO.

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

Officers:

Robert E. Murray	Chairman, President and Chief Executive Officer	3/1/05
Michael D. Loiacono	Treasurer & Chief Financial Officer	1/28/05
P. Bruce Hill	Secretary	3/1/05
Robert L. Putsock	Assistant Secretary and Assistant Treasurer	6/30/03

Incorporation Information:

State of Incorporation	Delaware Charter No.
Date of Incorporation	June 27, 2003
ID #	20-0100479

Shareholder:

Director: Robert E. Murray

Revised 1/31/05

COMPLIANCE COALS, INC.

One Industrial Park Drive
Wheeling, West Virginia 26003

Officers:

Robert D. Moore	President	5/03/06
Robert D. Moore	Treasurer and Assistant Secretary	6/25/01 6/25/01
Michael O. McKown	Secretary	3/1/05
Robert L. Putsock	Assistant Secretary	1/02/03

Incorporation Information:

State of Incorporation	West Virginia; Charter No. 0088305016235 PBR
Date of Incorporation	October 31, 1988
ID #34-1632808	

Shareholder: Murray Energy Corporation

Director: Robert E. Murray

Revised: 6/26/06

CONSOLIDATED LAND COMPANY

29325 Chagrin Boulevard, Suite 300
Pepper Pike, Ohio 44122

Officers:

Robert D. Moore	President	8/11/04
Robert D. Moore	Treasurer and Assistant Secretary	6/25/01 6/25/01
Michael O. McKown	Secretary	3/1/05
Elmer A. Mottillo	Assistant Secretary	8/22/03

Incorporation Information:

State of Incorporation	Ohio; Charter No. 00842696
Date of Incorporation	April 12, 1993
ID #34-1769562	

Shareholder: Murray Energy Corporation

Director: Robert D. Moore 8/11/04

Revised: 2/14/05

CORPORATE AVIATION SERVICES, INC.

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

Officers:

Robert E. Murray	President and Chief Executive Officer	4/07/93 4/07/93
James R. Turner, Jr.	Treasurer and Assistant Secretary	3/1/05
Michael O. McKown	Secretary	3/1/05

Incorporation Information:

Date of Incorporation	December 15, 1988
State of Incorporation	Ohio; Charter No. 738369

ID #34-1603750

Shareholder: The American Coal Sales Company

Director: Robert E. Murray

Revised 2/14/05

ENERGY RESOURCES, INC.

P. O. Box 259
R. D.#2, Fermantown Road
Brockway, PA 15824

Officers:

Stanley T. Piasecki	President and Chief Executive Officer	8/11/04
Elmer A. Mottillo	Treasurer	8/22/03
Michael O. McKown	Secretary	3/1/05
Charles E. Shestak	Assistant Secretary	4/30/93

Incorporation Information:

State of Incorporation	Pennsylvania; PA Entity #762734
Date of Incorporation	September 14, 1982
ID #31-1044044	

Shareholder: Mill Creek Mining Company

Director: Stanley T. Piasecki 8/11/04

ENERGY TRANSPORTATION, INC.

P. O. Box 259
R. D. #2, Fermantown Road
Brockway, PA 15824

Officers:

Stanley T. Piasecki	President	8/11/04
Elmer A. Mottillo	Treasurer	8/22/03
Michael O. McKown	Secretary	3/1/05
Charles E. Shestak	Assistant Secretary	6/01/00

Incorporation Information:

State of Incorporation	Pennsylvania PA Entity 691712
Date of Incorporation	November 4, 1982
Certificate of Amendment	June 28, 1988; #88511250
ID #25-1426879	

Shareholder: Mill Creek Mining Company

Director: Stanley T. Piasecki 8/11/04

Revised 2/14/05

THE HOCKING VALLEY RESOURCES COMPANY

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

Officers:

P. Bruce Hill	President	3/1/05
Michael D. Loiacono	Secretary and Treasurer	4/05/93

Incorporation Information:

State of Incorporation	Ohio; Charter No. 755531
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Date of Incorporation	August 25, 1989
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ID #34-1635301

Shareholder:

Ohio Valley Resources, Inc.
(Murray Energy Corporation)

Director:

Robert E. Murray 4/05/93

Revised 2/14/05

KANAWHA TRANSPORTATION CENTER, INC.

Principal Office:

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

One Industrial Park Drive
Wheeling, West Virginia 26003

Officers:

Samuel J. Secreet	President	5/12/00
Robert D. Moore	Treasurer and Secretary	8/11/04
James R. Turner, Jr.	Assistant Treasurer and Assistant Secretary	9/16/05

Incorporation Information:

State of Incorporation	West Virginia; Charter No. 000910560151723604
Date of Incorporation	February 25, 1991
ID #34-1682102	

Shareholder: Murray Energy Corporation

Director: Robert E. Murray 2/22/91

Revised 1/17/06

KENAMERICAN RESOURCES, INC.

101 Prosperous Place
Suite 125
Lexington, Kentucky 40509

Officers:

Dennis W. Bryant	President	8/1/05
B. J. Cornelius	Senior Vice President-Sales	11/1/05
James R. Turner, Jr.	Treasurer	3/1/05
Robert D. Moore	Assistant Treasurer	3/1/05
Michael O. McKown	Secretary	2/13/06

Incorporation Information:

State of Incorporation	Kentucky; Charter No. 0331655
Date of Incorporation	June 9, 1994
ID #61-1264385	

Shareholder: Mill Creek Mining Company

Director: Robert E. Murray 6/1/05

Revised 2/13/06

LAND RESTORATION, INC.

DISSOLVED AND MERGED INTO KENAMERICAN RESOURCES, INC.
IN JANUARY, 1998

MAPLE CREEK MINING, INC.

Principal Office:

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

981 Route 917
Bentleyville, Pennsylvania 15314

Officers:

Paul B. Piccolini	President	4/28/06
Ronnie D. Dietz	Vice President and Treasurer	3/1/05
Michael B. Gardner	Secretary	3/1/05
Roberta K. Heil	Assistant Secretary	11/01/99

Incorporation Information:

State of Incorporation	Pennsylvania; PA Entity #2607113
Date of Incorporation	November 9, 1994
ID #25-1755305	

<u>Shareholder:</u>	Sunburst Resources, Inc.	1/11/95
---------------------	--------------------------	---------

<u>Director:</u>	Robert E. Murray
------------------	------------------

Revised 4/28/06

MAPLE CREEK PROCESSING, INC.

Principal Office:

29325 Chagrin Blvd., Suite 300
Pepper Pike, Ohio 44122

981 Route 917
Bentleyville, Pennsylvania 15314

Officers:

Paul B. Piccolini	President	4/28/06
Ronnie D. Dietz	Vice President and Treasurer	3/1/05
Michael B. Gardner	Secretary	3/1/05

Incorporation Information:

State of Incorporation	Pennsylvania; PA Entity #2616383
Date of Incorporation	January 10, 1995
ID #34-1804630	

Shareholder:

Sunburst Resources, Inc.

Director:

Robert E. Murray

Revised 4/28/06

MID-GISH HOLDINGS, INC.

DISSOLVED AND MERGED INTO KENAMERICAN RESOURCES, INC.
IN JANUARY, 1998

MILL CREEK MINING COMPANY

P. O. Box 259
R. D. #2, Fermantown Road
Brockway, PA 15824

Officers:

Charles E. Shestak	President	8/18/98
Robert D. Moore	Treasurer	6/25/01
Michael O. McKown	Secretary	3/1/05
Robert L. Putsock	Assistant Secretary and Assistant Treasurer	6/25/01 6/25/01

Incorporation Information:

State of Incorporation Pennsylvania;
PA Entity #0007447787

Date of Incorporation December 1, 1981

Certificate of Amendment July 7, 1988;
#8854525

ID #31-1040986

Shareholder: Coal Resources, Inc.

Director: Robert E. Murray 5/14/04

Revised 8/2/05

MONVALLEY TRANSLOADING, INC.

c/o CT Corporation,
Statutory Agent

Officers:

Paul B. Piccolini	President, Treasurer and Secretary	5/03/06
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Incorporation Information:

State of Incorporation	Pennsylvania; PA Entity #2667527
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Date of Incorporation	November 29, 1995
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ID # (Was not applied for)

Shareholder: Murray Energy Corporation

Directors: Robert E. Murray

MONVALLEY TRANSPORTATION CENTER, INC.

P. O. Box 135
1060 Ohio Avenue
Glassport, Pennsylvania 15045

Officers:

Paul B. Piccolini	President	4/28/06
James R. Turner, Jr.	Secretary and Treasurer	3/1/05

Incorporation Information:

State of Incorporation	Pennsylvania; PA Entity #856918
Date of Incorporation	February 15, 1985
ID #25-1490495	

Shareholders: Pennsylvania Transloading, Inc.

Directors: Robert E. Murray and
Michael D. Loiacono 11/01/99

Revised 4/28/06

MURRAY ENERGY CORPORATION

29325 Chagrin Boulevard, Suite 300
Pepper Pike, Ohio 44122

Officers:

Robert E. Murray	Chairman, President, & Chief Executive Officer	2/23/01 2/23/01
John R. Forrelli	Vice President	12/18/03
Robert D. Moore	Vice President	12/17/04
P. Bruce Hill	Vice President-Human Resources	12/18/03
Michael D. Loiacono	Treasurer Chief Financial Officer	2/23/01 12/20/05
Michael O. McKown	Secretary	2/23/01

Incorporation Information:

State of Incorporation	Ohio; Charter No. 1211519
Date of Incorporation	February 23, 2001
ID #34-1956752	

Shareholder: Robert E. Murray
(Sole Voting Shareholder)

Directors:

Robert E. Murray	
Michael D. Loiacono	12/20/05
Henry W. Fayne	1/28/05
Richard L. Lawson	1/28/05
Andrew D. Weissman	10/23/03

Revised 10/10/05

MURRAY ENERGY HOLDINGS CO.

29325 Chagrin Boulevard, Suite 300
Pepper Pike, Ohio 44122

Officers:

Robert E. Murray	Chairman, President, & Chief Executive Officer	6/30/03
Michael D. Loiacono	Chief Financial Officer and Treasurer	1/10/05 6/30/03
Michael O. McKown	Secretary	6/30/03

Incorporation Information:

State of Incorporation	Delaware; Charter No.
Date of Incorporation	June 27, 2003
ID #	20-0100463

Shareholder:

<u>Directors:</u>	Robert E. Murray	6/30/03
	Michael D. Loiacono	6/30/03
	Michael O. McKown	6/30/03

Revised 2/14/05

29325 Chagrin Boulevard, Suite 300
Pepper Pike, Ohio 44122

THE MURRAY FOUNDATION

DISSOLVED 3-15-06

Officers:

Robert E. Murray	President and Treasurer	10/12/01 10/12/01
Steven C. Ellis	Secretary	10/12/01

Incorporation Information:

State of Incorporation	Ohio; Entity No. 1260737 (non-profit)
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Date of Incorporation	October 12, 2001
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ID #34-1968918

<u>Director:</u>	Robert E. Murray	10/12/01
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OHIOAMERICAN ENERGY, INCORPORATED

29325 Chagrin Boulevard, Suite 300
Pepper Pike, Ohio 44122

Officers:

D. Michael Jamison	President	5/2/05
Michael O. McKown	Secretary	5/2/05
Robert D. Moore	Treasurer	5/2/05
Elmer A. Mottillo	Assistant Treasurer	6/30/06

Incorporation Information:

State of Incorporation	Ohio
Date of Incorporation	February 1, 2005
ID # 20-3044610	Ohio Charter No. 1518533

<u>Director:</u>	Robert E. Murray	5/2/05
<u>Shareholder:</u>	Murray Energy Corporation	
7/19/06		

OHIO RIVER LIME, INC.

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

— IN PROCESS OF BEING DISSOLVED —

Officers:

Clyde I. Borrell	President	11/15/98
Robert D. Moore	Secretary and Treasurer	6/25/01 6/25/01
Robert L. Putsock	Assistant Secretary	1//03

Incorporation Information:

State of Incorporation	Ohio; Charter No. 1010207
Date of Incorporation	June 22, 1998
ID #31-1637235	

Shareholders: Coal Resources, Inc.

Directors: Robert E. Murray

Revised: 1/10/03

THE OHIO VALLEY COAL COMPANY

Principal Office:
56854 Pleasant Ridge Road
Alledonia, Ohio 43901

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

Officers:

Vacant	President	11/4/05
Ronnie D. Dietz	Treasurer, Assistant Secretary and Corporate Comptroller	3/1/05
Michael B. Gardner	Secretary	3/1/05
Roberta K. Heil	Assistant Secretary	11/01/99
Bonnie M. Froehlich	Assistant Secretary and Assistant Treasurer	6/25/01 6/25/01

Incorporation Information:

State of Incorporation Ohio;
Charter No. 384971

Date of Incorporation June 6, 1969

Certificate of Amendment October 4, 1988;
#201274

ID #34-1041310

Shareholder: Ohio Valley Resources, Inc.

Director: Robert E. Murray

Revised 2/14/05

OHIO VALLEY RESOURCES, INC.

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

Officers:

Paul B. Piccolini	President	4/28/06
Ronnie D. Dietz	Treasurer, Assistant Secretary and Corporate Comptroller	3/1/05
Michael B. Gardner	Secretary	3/1/05

Incorporation Information:

State of Incorporation	Ohio; Charter No. 721514
Date of Incorporation	March 29, 1988
ID #34-1586391	

Shareholder: Murray Energy Corporation

Director: Robert E. Murray

Revised 11/8/05

THE OHIO VALLEY TRANSLOADING COMPANY

56854 Pleasant Ridge Road
Alledonia, Ohio 43902

Officers:

Vacant	President	11/4/05
Ronnie D. Dietz	Treasurer, Assistant Secretary and Corporate Comptroller	3/1/05
Michael B. Gardner	Secretary	3/1/05
Roberta K. Heil	Assistant Secretary	9/01/00

Incorporation Information:

State of Incorporation	Ohio; Charter No. 727835
Date of Incorporation	June 29, 1988
ID #34-1611209	

Shareholder: Ohio Valley Resources, Inc.

Director: Robert E. Murray 4/06/93

Revised 11/8/05

THE OKLAHOMA COAL COMPANY

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

Officers:

Paul B. Piccolini	President	4/28/06
Michael O. McKown	Secretary	3/1/05
James R. Turner, Jr.	Treasurer and Assistant Secretary	3/1/05
Robert L. Putsock	Assistant Secretary	1/10/03

Incorporation Information:

State of Incorporation Oklahoma;
Charter No. DB00477836

Date of Incorporation April 17, 1989

Licensed in Ohio February 27, 1991;
FL 790739

ID #34-1673480

Shareholder: The American Coal Sales Company

Director: Robert E. Murray

Revised: 4/28/06

ONEIDA COAL COMPANY, INC.

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

Officers:

Robert D. Moore	President and Treasurer	6/25/01 11/01/99
Robert L. Putsock	Assistant Secretary	6/25/01
Michael O. McKown	Secretary	3/1/05

Incorporation Information:

State of Incorporation	West Virginia; Charter No. 00000020004097TAX
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Date of Incorporation	August 29, 1983
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ID #62-1011712

<u>Shareholder:</u>	West Virginia Resources, Inc.
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<u>Director:</u>	Robert E. Murray
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Revised 2/14/05

PENNAMERICAN COAL, INC.

125 Old Farm Drive
Pittsburgh, PA 15239

Officers:

P. Bruce Hill	President	6/25/01
Robert D. Moore	Treasurer and Secretary	6/25/01 6/25/01
Robert L. Putsock	Assistant Secretary	6/25/01

Incorporation Information:

State of Incorporation	Pennsylvania; PA Entity #2545905
Date of Incorporation	September 13, 1993
ID #25-1722115	

<u>Shareholder:</u>	Mill Creek Mining Co.	11/08/93
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<u>Director:</u>	Robert E. Murray
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Revised 2/14/05

PENNSYLVANIA TRANSLOADING, INC.

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

Officers:

Paul B. Piccolini	President	4/28/06
James R. Turner, Jr.	Treasurer	3/1/05
Michael O. McKown	Secretary	3/1/05

Incorporation Information:

State of Incorporation Ohio;
Charter No. 736747

Date of Incorporation November 18, 1988

Qualified: Pennsylvania;
December 28, 1988

Certificate of Authority No. 8898868

ID #34-1603748

Shareholder: Consolidated Land Company 4/01/96

Director: Robert E. Murray

Revised 4/28/06

125 Old Farm Drive
Pittsburgh, PA 15239

PINSKI CORP.

Officers:

P. Bruce Hill	President and General Manager	9/05/00
Robert D. Moore	Treasurer and Secretary	6/25/01 6/25/01
Robert L. Putsock	Assistant Treasurer and Assistant Secretary	6/25/01 6/25/01

Incorporation Information:

State of Incorporation	Pennsylvania; PA Entity #002710766
Date of Incorporation	August 19, 1996
ID #25-1800870	

Shareholder: PennAmerican Coal, Inc.

Director: Charles E. Shestak

Revised 2/14/05

PLEASANT FARMS, INC.

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

Officers:

Darrell L. Gartrell	President	3/08/99
Michael D. Loiacono	Treasurer	4/06/93
Michael O. McKown	Secretary	3/1/05
Robert D. Moore	Assistant Secretary and Assistant Treasurer	6/25/01 6/25/01

Incorporation Information:

State of Incorporation	Ohio; Charter No. 734241
Date of Incorporation	October 11, 1988
ID #34-1616122	

Shareholder: The American Coal Sales Company

Director: Robert E. Murray

Revised 2/14/05

PREMIUM COAL, INC.

29325 Chagrin Boulevard, Suite 300
Pepper Pike, Ohio 44122

Officers:

D. Michael Jamison	President	4/22/05
Michael O. McKown	Secretary and Treasurer	5/25/01 5/25/01
Robert D. Moore	Assistant Secretary and Assistant Treasurer	5/21/01 5/25/01

Incorporation Information:

State of Incorporation	Pennsylvania; PA Entity (or Charter) No. 2999335
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Date of Incorporation	April 11, 2001
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ID #

<u>Shareholder:</u>	Coal Resources, Inc.
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<u>Director:</u>	Robert E. Murray
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Revised: 4/22/05

RRK HOLDINGS, INC.

DISSOLVED AND MERGED INTO KENAMERICAN RESOURCES, INC.
IN JANUARY, 1998

RIVER TRANSPORT COMPANY

P. O. Box 135
1060 Ohio Avenue
Glassport, Pennsylvania 15045

MERGED INTO MONVALLEY TRANSPORTATION CENTER, INC.
IN JANUARY 1999

SPRING CHURCH COAL COMPANY

125 Old Farm Drive
Pittsburgh, PA 15239

Officers:

P. Bruce Hill	President	6/25/01
Robert D. Moore	Secretary and Treasurer	6/25/01 6/25/01
Robert L. Putsock	Assistant Treasurer	1/02/03
Elmer A. Mottillo	Assistant Secretary	1/02/03

Incorporation Information:

State of Incorporation	Pennsylvania; PA Entity #000696663
Date of Incorporation	November 2, 1979
ID #25-1372128	

Shareholder: Mill Creek Mining Company

Director: Charles E. Shestak

Revised: 2/14/05

SUNBURST RESOURCES, INC.

586 National Road
Wheeling, West Virginia 26003

Officers:

Paul B. Piccolini	President	4/28/06
Ronnie D. Dietz	Treasurer	3/1/05
Michael B. Gardner	Secretary	3/1/05

Incorporation Information:

State of Incorporation Pennsylvania;
PA Entity #2616384

Date of Incorporation January 10, 1995

ID #25-1766427

Shareholder: Ohio Valley Resources, Inc. 4/01/97

Director: Robert E. Murray

Revised 4/28/06

TDK COAL SALES, INCORPORATED

P. O. Box 259
R. D. #2, Fermantown Road
Brockway, PA 15824

Officers:

Stanley T. Piasecki	President and Chief Executive Officer	8/11/04
Elmer A. Mottillo	Treasurer	8/22/03
Michael O. McKown	Secretary	3/1/05
Charles E. Shestak	Assistant Secretary	2/01/99

Incorporation Information:

State of Incorporation	Pennsylvania; PA Entity #00758582
Date of Incorporation	June 28, 1982
ID #25-1422374	

Shareholder: Energy Resources, Inc.

Director: Stanley T. Piasecki 8/11/04

Revised: 02/14/05

UMCO ENERGY, INC.

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

Officers:

Paul B. Piccolini	President	4/28/06
Ronnie D. Dietz	Treasurer and Assistant Secretary	3/1/05
Michael B. Gardner	Secretary Vice President	3/1/05 5/3/06

Incorporation Information:

State of Incorporation	Pennsylvania; PA Entity #1072295
Date of Incorporation	December 29, 1988
ID #52-1615668	

Shareholder: Maple Creek Mining, Inc.
and Estate of Duane
Southern

Director: Robert E. Murray

Revised 4/28/06

UTAHAMERICAN ENERGY, INC.

153 Highway 7 South
Powhatan Point, OH 43942

Physical Address: Business Tech. Assistance Center,
375 South Carbon Ave., Suite 127
Price, Utah 84501

Officers:

P. Bruce Hill	Chief Executive Officer
Doug Smith	President
Robert D. Moore	Treasurer
Michael O. McKown	Secretary

Incorporation Information:

State of Incorporation	Utah; Charter No. 212673
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Date of Incorporation	July 30, 1998
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ID #34-1874726

<u>Shareholders:</u>	Murray Energy Corporation
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<u>Directors:</u>	Robert E. Murray
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WEST VIRGINIA RESOURCES, INC.

953 National Road
Suite 207
Wheeling, West Virginia 26003

Officers:

Robert D. Moore	President	10/20/00
Robert L. Putsock	Treasurer and Assistant Secretary	6/25/01 6/25/01
Michael O. McKown	Secretary	3/1/05

Incorporation Information:

State of Incorporation	West Virginia; Charter No. 00913610154813604
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Date of Incorporation	December 27, 1991
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ID #55-0713676

<u>Shareholder:</u>	Mill Creek Mining Company
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<u>Director:</u>	Robert E. Murray
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Revised 3/1/05

WYAMERICAN ENERGY, INC.

29325 Chagrin Boulevard
Suite 300
Pepper Pike, Ohio 44122

Officers:

Robert D. Moore	President, Treasurer and Secretary	5/3/06
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Incorporation Information:

State of Incorporation	Wyoming; Charter No. 1998003378171
Date of Incorporation	September 22, 1998
ID #55-0713676	

Shareholder: Murray Energy Corporation

Director: Robert E. Murray

CONFIDENTIAL

cc: D. L. Bartsch
K. Betcher
P. B. Hill
M. D. Loiacono
M. O. McKown
M. B. Gardner
R. D. Moore
P. B. Piccolini
N. M. Kok
B. D. Marita, C&P
F. J. Sadowski, C&P
C. L. Pratt
J. R. Turner, Jr.
R. L. Putsock
R. L. Burdette

File: (REM)

CRI - ORGANIZATION C&A
OVRI - ORGANIZATION C&A
DESK - C&A
REM - BRIEF CASE AND HOME

July 19, 2006/blr

Current and Previous Coal Mining Permits

Company	Belmont Coal, Inc.		EIN: 31-153-6602		
Address:	Permit #	State	Regulator Authority	MSHA #	Date Issued
Belmont Coal, Inc. Box 156 30799 PineTree Road Pepper Pike, Ohio 44124	D-0241	Ohio	ODNR	33-04397	7-31-97
	D-1020	Ohio	ODNR	33-03048	7-2-93
Company	KenAmerican Resources Inc.		EIN: 61-1264385		
Address:	Permit #	State	Regulator Authority	MSHA #	Date Issued
KenAmerican Resources Inc. 1008 South Broadway Lexington Kentucky 40504	889-5009	KY	DSMRK	1517606	10-25-94
Company	Onieda Coal Company Inc.		EIN: 62-1011712		
Address:	Permit #	State	Regulator Authority	MSHA #	Date Issued
Onieda Coal Co. Inc., 29525 Chagrin Boulevard, Suite 111 Pepper Pike, Ohio 44122	U0-359	WV	DEP	46-05243	2-20-92
	U0-524	WV	DEP	46-06043	2-28-92
	U0-620	WV	DEP	46-06213	2-28-92
	D-7-82	WV	DEP	46-06557	2-28-92
	D-47-81	WV	DEP	46-06557	2-28-92
	D-46-82	WV	DEP	46-06522	2-28-92
	U-2016-89	WV	DEP	46-07757	2-28-92
	P-154-81	WV	DEP	N/A	N/A
	P-62-81	WV	DEP	N/A	N/A
	P-2043-89	WV	DEP	N/A	N/A
	S-2004-87	WV	DEP	46-06766	2-28-92
S-71-85	WV	DEP	46-06766	2-28-92	

Company	MonValley Transportation Center Inc.		EIN: 62-1011712		
Address:	Permit #	State	Regulator Authority	MSHA #	Date Issued
MonValley Trans Center Inc. P.O. Box 135 1060 Ohio Avenue Glassport, PA 15045	02851602	PA	DEP	N/A	N/A
Company	Oklahoma Coal Co.		EIN: 34-1673480		
Address:	Permit #	State	Regulator Authority	MSHA #	Date Issued
The Oklahoma Coal Co. Suite 111, 29525 Chagrin Blvd Pepper Pike, Ohio 44122	D-0230	OH	DOR	N/A	N/A
Company	Maple Creek Mining Inc.,		EIN: 25-1755305		
Address:	Permit #	State	Regulator Authority	MSHA #	Date Issued
Maple Creek Mining Inc. 981 Route 917 Bentleyville, Pa 15314	63841302	PA	PA DEP	36-00970	1970
	63733706	PA	PA DEP	1211-PA20-0058-03	1970
	63723707	PA	PA DEP	1211-PA20-0058-04	1970

Company	Energy Resources, Inc.		EIN: 25-1755305		
Address:	Permit #	State	Regulator Authority	MSHA #	Date Issued
Energy Resources Inc. P.O. Box 259 Brockway, PA 15824	33840125	PA	DEP	36-02695	5-25-88
	33860102	PA	DEP	36-02695	5-25-88
	17880102	PA	DEP	36-02695	5-25-88
	33870113	PA	DEP	36-02695	5-25-88
	33830115	PA	DEP	36-02695	5-25-88
	24880101	PA	DEP	36-02695	5-25-88
	24880103	PA	DEP	36-02695	5-25-88
	24890108	PA	DEP	36-02695	5-25-88
	24900102	PA	DEP	36-02695	5-25-88
	24900104	PA	DEP	36-02695	5-25-88
	24900103	PA	DEP	36-02695	5-25-88
	24890101	PA	DEP	36-02695	5-25-88
	24890102	PA	DEP	36-02695	5-25-88
	24960101	PA	DEP	36-02695	5-25-88
Company	Canterbury Coal Company		EIN: 25-112473		
Address:	Permit #	State	Regulator Authority	MSHA #	Date Issued
Canterbury Coal Company R.D. No. 1, Box 119 Avonmore, PA 15618	SMP # 039000112	PA	DEP	3600813	N/A
	SMP # 03940111	PA	DEP	3605708	N/A
	CMAAP 03841302	PA	DEP	N/A	N/A
	CRDA 03743701	PA	DEP	N/A	N/A
	CRDA 03950701	PA	DEP	N/A	N/A

Company	The Ohio Valley Coal Company		EIN: 34-1041310		
Address:	Permit #	State	Regulator Authority	MSHA #	Date Issued
The Ohio Valley Coal Company 56854 Pleasant Ridge Road Alledonia, OH 43902	D-3060	OH	ODNR	33-01159	25-May-88
Company	UMCO Energy, Inc.		EIN: 52-1615668		
Address:	Permit #	State	Regulator Authority	MSHA #	Date Issued
UMCO Energy, Inc. 29525 Chagrin Boulevard, Suite 111 Pepper Pike, OH 44122	63-921301	PA	DEP	N/A	N/A
Company	The American Coal Company		EIN: 73-1543124		
Address:	Permit #	State	Regulator Authority	MSHA #	Date Issued
The American Coal Company P.O. Box 727 Harrisburg, IL 62946	No. 2	IL	IDNR	11-02752	N/A
	No. 255	IL	IDNR	N/A	N/A
	No. 257	IL	IDNR	N/A	N/A
	No. 306	IL	IDNR	N/A	N/A
	No. 165804AAA	IL	IDNR	N/A	N/A
	No. 110061727	IL	IDNR	N/A	N/A
Company	PennAmerican Coal, L.P.		EIN: 25-1800809		
Address:	Permit #	State	Regulator Authority	MSHA #	Date Issued
PennAmerican Coal, L.P. R.D. No. 1, Box 119A Avonmore, PA 15618					

APPENDIX 1-2
LIST OF PREVIOUS VIOLATIONS

**CENTENNIAL MINES
PERMIT NUMBER 007/019**

DOGM VIOLATIONS 2001 THROUGH OCTOBER 2006

VIOLATION/ CESSATION NO.	DATE ISSUED	ABATEMENT DATE	VIOLATION DESCRIPTION
NOV4-49-2-1	1/24/04	3/25/04	Failure to maintain disturbed diversion DD-4 and culvert.
CITATION # 10000	9/27/06	10/05/06	Failure to request permit renewal 120 days prior to permit expiration. Abated with submittal of permit renewal application. 9/29/06
CITATION # 10002	10/06/06	Submit a complete amendment to plan for construction and receive approval by 12/4/06	Failure to receive division approval prior to initiating activities incident to the construction of a new ventilation fan.

**WEST RIDGE MINE
PERMIT NUMBER 007/041**

DOGM VIOLATIONS 2001 THROUGH OCTOBER 2006

VIOLATION/ CESSATION NO.	DATE ISSUED	ABATEMENT DATE	VIOLATION DESCRIPTION
NOV2-49-2-1	11/19/02	2/18/02	Diverting mine water through channels and culverts and storing in sediment pond. Abated with submittal of permit change allowing use.
NOV2-49-1-1	2/19/02	5/20/02	Failure to maintain or construct diversions according to approved MRP. Abated with the completion of a permit change approval and construction measures.
NOV4-49-1-1	1/22/04	1/22/04	Failure to request permit renewal 120 prior to permit expiration. Abated with submittal of permit renewal application.
NOV5-39-1-1	4/6/05	4/15/05	Failure to submit 4 th quarter water monitoring data via EDI.

**CRANDALL CANYON MINE
PERMIT NUMBER 015/032**

DOGM VIOLATIONS 2001 THROUGH OCTOBER 2006

VIOLATION/ CESSATION NO.	DATE ISSUED	ABATEMENT DATE	VIOLATION DESCRIPTION
NOV3-49-2-1	7/30/03	8/20/03	Failure to submit surface blast plan pf more than 5 pounds. Abated with submittal and approval of plan.
NOV3-49-1-1	1/8/03	4/15/03	Failure to request permit renewal 120 days prior to permit expiration. Abated with submittal of permit renewal application.
NOV4-49-4-1	8/19/04	8/23/04	Employee Parking in Forest Service trail-head. Vehicle removed from trail-head.
NOV4-49-5-1	9/8/04	9/13/04	Failure to control non-coal waste. Non-coal waste was picked up and stored in appropriate area.
NOV5-49-2-1	9/8/05	9/8/05	Failure to conduct annual subsidence survey.
CITATION # 10001	10/04/06	10/12/06	Disturbed Culvert C-16 100% plugged. No off-site impact.

UtahAmerican Energy, Inc.

The following companies either did not have any violations in the last three years or do not have permits.

Oklahoma Coal Company

KenAmerican Resources, Inc.

Onieda Coal, Inc.

UtahAmerican Energy, Inc.

MonValley Transportation Center, Inc.

Mill Creek Mining Co.

Spring Church Coal Co.

Pinski Corp

American Compliance Coal Inc.

Coal Resources Inc.

Penn American Coal Inc.

PA Transloading, Inc.

West Virginia Resources Inc.

American Coal Sales Co.