

0045

C/007/041 Incoming
cc: Priscilla



P.O. Box 910, East Carbon, Utah 84520
Telephone (435) 888-4000 Fax (435) 888-4002

Q

Utah Division of Oil, Gas & Mining
Utah Coal Program
1594 West North Temple, Suite 1210
P.O.Box 145801
Salt Lake City, UT 84114-5801

December 18, 2008

Attn: Daron Haddock
Permit Supervisor

Re: West Ridge Mine C/007/041
Permit Renewal
Response to Deficiencies, Task # 3082)

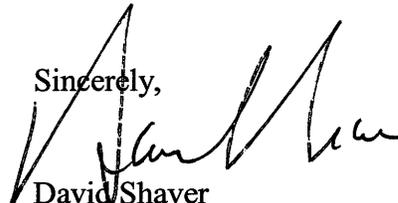
Dear Mr. Haddock:

Enclosed are six (6) copies of the revised draft public notice for the West Ridge Mine Permit renewal. This notice includes the legal description for both the overall permit area and the disturbed area. Also enclosed is a listing of Murray Energy Holdings Co. Officers and Directors signed by their Secretary of the company. This information was requested by Priscilla Burton.

Please note that I have amended Table 1-4 of Chapter 1, which is the Legal Description of Permit Area. There was a typo for the legal for the pumping station.

If you have questions or comments please contact me at (435) 888-4017.

Sincerely,



David Shaver
Resident Agent

RECEIVED
DEC 22 2008
DIVISION OF OIL, GAS & MINING

APPLICATION FOR PERMIT PROCESSING

<input type="checkbox"/> Permit Change	<input type="checkbox"/> New Permit	<input type="checkbox"/> Renewal	<input type="checkbox"/> Transfer	<input type="checkbox"/> Exploration	<input type="checkbox"/> Bond Release	Permit Number: C/007/041
Title of Proposal: Revised public notice for permit renewal						Mine: WEST RIDGE MINE
						Permittee: WEST RIDGE Resources, Inc.

Description, include reason for application and timing required to implement.

Instructions: If you answer yes to any of the first 8 questions (gray), submit the application to the Salt Lake Office. Otherwise, you may submit it to your reclamation specialist.

<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	1. Change in the size of the Permit Area? _____ acres Disturbed Area? _____ acres <input type="checkbox"/> increase <input type="checkbox"/> decrease.
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	2. Is the application submitted as a result of a Division Order?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	4. Does application include operations in hydrologic basins other than as currently approved?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	6. Does the application require or include public notice/publication?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	7. Does the application require or include ownership, control, right-of-entry, or compliance information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	9. Is the application submitted as a result of a Violation?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	10. Is the application submitted as a result of other laws or regulations or policies? Explain:
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	11. Does the application affect the surface landowner or change the post mining land use?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	12. Does the application require or include underground design or mine sequence and timing?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	13. Does the application require or include collection and reporting of any baseline information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	15. Does application require or include soil removal, storage or placement?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	16. Does the application require or include vegetation monitoring, removal or revegetation activities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	17. Does the application require or include construction, modification, or removal of surface facilities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	18. Does the application require or include water monitoring, sediment or drainage control measures?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	19. Does the application require or include certified designs, maps, or calculations?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	20. Does the application require or include subsidence control or monitoring?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	21. Have reclamation costs for bonding been provided for?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	23. Does the application affect permits issued by other agencies or permits issued to other entities?

Attach 3 complete copies of the application.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations herein. (R645-301-123)

Signed - Name - Position Date
Linda Kerns 12/18/08

Subscribed and sworn to before me this 18th day of December, 2008.

My Commission Expires: 04-06-09
 Notary Public
 STATE OF Utah
 COUNTY OF Carbon



Notary Public
LINDA KERNS
 345 N. 700 E.
 Price, UT 84501
 My Commission Expires
 April, 6, 2009
 State of Utah

Received by Oil, Gas & Mining

RECEIVED
 DEC 22 2008

ASSIGNED TRACKING NUMBER

PUBLIC NOTICE FOR PERMIT RENEWAL
WEST RIDGE MINE

West Ridge Resources, Inc., P.O. Box 910, East Carbon, Utah, has filed with the Utah Division of Oil, Gas and Mining an application for renewal of the existing Mining and Reclamation Permit C/007/041 for the West Ridge Mine located at 749 C Canyon Road, East Carbon, Utah. The permit area is located in Carbon County, depicted on the Sunnyside and Mt. Bartles USGS topographic quadrangle maps.

The existing permit area is described as follows:

T13S, R13E	Section 35	SE1/4, S1/2SW1/4
	Section 36	SW1/4
T14S, R13E	Section 1	Lots 2-7, S1/2NW1/4, SW1/4, W1/2SE1/4, SW1/4NE1/4
	Section 2	All
	Section 3	Lots 1, 2, 3, S1/2N1/2, S1/2
	Section 10	All
	Section 11	All
	Section 12	All
	Section 13	All
	Section 14	E1/2, N1/2NW1/4, SE1/4NW1/4
	Section 15	NE1/4NE1/4, NW1/4SE1/4NE1/4 (part thereof, containing security gate)
	Section 16	NE1/4SE1/4 (part thereof, containing substitute topsoil area)
	Section 21	NE1/4NE1/4 (part thereof, containing pumping station)
	Section 24	NE1/2SE1/4, N1/2, NE1/4SW1/4
T14S, R14E	Section 6	Lot 6
	Section 7	Lots 3, 4, SE1/4SW1/4, SW1/4NE1/4SW1/4
	Section 18	Lots 1, 2, 3, E1/2NW1/4

Total permit area = 6114.89 acres.

Within the permit area are located the following disturbed areas:

1) Minesite surface facilities: portions of the following, totaling 28.83 acres

T14S, R13E	Section 10	SE1/4SE1/4SE1/4 NE1/4SE1/4SE1/4
T14S, R13E	Section 11	SW1/4NE1/4SW1/4 NW1/4SE1/4SW1/4 NE1/4SW1/4SW1/4 NW1/4SW1/4SW1/4 SW1/4SW1/4SW1/4 SE1/4SW1/4SW1/4

SECRETARY'S CERTIFICATE

I, Michael O. McKown, Secretary of Murray Energy Holdings Co. ("Company"), confirm as follows:

1. I am the duly elected and incumbent Secretary of the Company and am authorized to execute this certificate on behalf of the Company;

2. That the enclosed ownership and control information is true and complete to the best of my information as of the date hereof; and

3. The last four digits of Social Security numbers of the Officers and Directors of the Company are as follows:

Robert E. Murray, Chairman, President and Chief Executive Officer as of 6/30/03 and the last four digits of his Social Security number are 8852.

Michael D. Loiacono, Treasurer as of 1/10/05 and the last four digits of his Social Security number are 6784.

Michael O. McKown, Secretary as of 6/30/03 and the last four digits of his Social Security number are 4552.

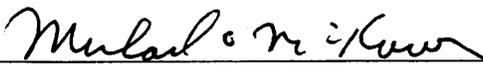
Robert E. Murray, Director as of 6/30/03 and the last four digits of his Social Security number are 8852.

Michael O. McKown, Director as of 6/30/03 and the last four digits of his Social Security number are 4552.

Robert D. Moore, Director as of 4/23/07 and the last four digits of his Social Security number are 9703.

Robert D. Moore, Chief Financial Officer as of 4/23/07 and the last four digits of his Social Security number are 9703.

IN WITNESS WHEREOF, I have hereunto signed my name.


Name: Michael O. McKown Dec 9, 2008
Title: Secretary

L:\Exec\08\MMMEHC Secretary Certificate

MURRAY ENERGY HOLDINGS CO.

29325 Chagrin Boulevard, Suite 300
Pepper Pike, Ohio 44122

Officers:

Robert E. Murray	Chairman, President & CEO	6/30/03	11/29/05
Scott Boyle	Chief Financial Officer	11/29/05	12/20/05
Michael D. Loiacono	Chief Financial Officer	01/10/05	04/23/07
Robert D. Moore	Chief Financial Officer	4/23/07	
Michael D. Loiacono	Treasurer	01/10/05	
		6/30/03	
Michael O. McKown	Secretary	6/30/03	

Incorporation Information:

State of Incorporation	Delaware; Charter No. 3676958
Date of Incorporation	June 27, 2003
ID #	20-0100463

Shareholders:

Robert Eugene Murray
Robert Edward Murray
Jonathan Robert Murray
Ryan Michael Murray
Brenda L. Murray (Murray Trust)

Directors:

Robert E. Murray	6/30/03	
Michael D. Loiacono	6/30/03	4/23/07
Michael O. McKown	6/30/03	
Robert D. Moore	4/23/07	

L:80\Exec\MMMEHC info2

**TABLE 1-4
LEGAL DESCRIPTION OF PERMIT AREA**

<u>PARCEL</u>	<u>ACREAGE</u>	<u>LEGAL DESCRIPTION</u>
FEDERAL LEASE SL-068754-U-01215	2,570.67	T 14 S, R 13 E Section 10: NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$ Section 11: All Section 12: S $\frac{1}{2}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 13: NW $\frac{1}{4}$, S $\frac{1}{2}$, S $\frac{1}{2}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 14: E $\frac{1}{2}$, N $\frac{1}{2}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 24: N $\frac{1}{2}$ SE $\frac{1}{4}$, N $\frac{1}{2}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$
FEDERAL LEASE SL-068754 (Lease Modification)	80.0	T 14 S, R 13 E Section 10: SE $\frac{1}{4}$ SE $\frac{1}{4}$ Section 15: NE $\frac{1}{4}$ NE $\frac{1}{4}$
FEDERAL LEASE UTU-78562	1,646.34	T 13 S, R13 E Section 35: SE $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$ T 14 S, R 13 E Section 1: Lots 2-7 S $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 12: Lots 1-4 S $\frac{1}{2}$ N $\frac{1}{2}$, SE $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$ Section 13: NE $\frac{1}{4}$ NE $\frac{1}{4}$ T 14 S, R 14 E Section 6: Lot 6 Section 7: Lots 3 and 4 Section 18: Lot 1 E $\frac{1}{2}$ NW $\frac{1}{4}$

**TABLE 1-4 (CONTINUED)
LEGAL DESCRIPTION OF PERMIT AREA**

<u>PARCEL</u>	<u>ACREAGE</u>	<u>LEGAL DESCRIPTION</u>
STATE LEASE ML 47711	801.24	T 14 S, R 13 E Section 2: Lots 1 thru 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ T 13 S, R 13 E Section 36: SW $\frac{1}{4}$
STATE LEASE ML 49287	881.10	T 14 S, R 13 E Section 3: Lots 1,2,3, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ Section 10: W $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$
PENTA CREEK FEE LEASE	124.92	T 14 S, R 14 E Section 7: SE $\frac{1}{4}$ SW $\frac{1}{4}$,* SW $\frac{1}{4}$ NE $\frac{1}{4}$ SW $\frac{1}{4}$ * Section 18: Lots 2, 3
PUMPING STATION (BLM R.O.W. UTU-77120)	0.23	T 14 S, R 13 E Section 21: SE $\frac{1}{4}$ NE $\frac{1}{4}$
TOPSOIL SALVAGE AREA (SITLA special use agreement #1163)	9.6	T 14 S, R 13 E Section 16: NE $\frac{1}{4}$ SE $\frac{1}{4}$
SECURITY GATE (Carbon County authorization)	0.79	T 14 S, R 13 E Section 15: NW $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$
TOTAL PERMIT AREA	6114.89	