



## Sunnyside Cogeneration Associates

P.O. Box 10, East Carbon, Utah 84520 • (435) 888-4476 • Fax (435) 888-2538

March 23, 2004

Pam Grubaugh-Littig  
 STATE OF UTAH  
 Division of Oil, Gas & Mining  
 1594 W. North Temple, Suite 1210  
 P. O. Box 145801  
 Salt Lake City, Utah 84114-5801

Mine # C/007/0042  
 File Incoming  
 Record # 0010  
 Doc. Date 3-23-04  
 Recd. Date 3-24-04

RE: DOGM Permit Amendment Application  
 Sunnyside Cogeneration Associates  
 Star Point Waste Fuel C/077/042

*Incoming* <sup>OK</sup>  
*C/007/0042*

Ms. Grubaugh-Littig:

Please find enclosed four copies of SCA's permit amendment application for the Star Point Waste Fuel property, Permit Number (C/007/042). This amendment addresses new proposed mining alternatives, Primary road addition, and removal/adjustment of several culverts. Also, included are Forms C1 and C2.

Should you have any questions, please contact me or Rusty Netz at (435) 888-4476.

Sincerely,

Agent For  
 Sunnyside Cogeneration Associates

*Randy J. Scott*

Randy J. Scott  
 Plant Manager

**RECEIVED**

**MAR 24 2004**

**DIV. OF OIL, GAS & MINING**

Cc: Rusty Netz, SCA  
 Plant File

# APPLICATION FOR PERMIT PROCESSING

Permit Change  New Permit  Renewal  Exploration  Bond Release

**Permittee:** Sunnyside Cogeneration Associates

**Mine:** Star Point Waste Fuel

**Permit Number:** C/007/042

**Title:** Star Point Waste Fuel

**Description,** Include reason for application and timing required to implement:

Update to mining plan to allow for slope excavation alternative, Add Primary road to facilitate fuel hauling, Removal/adjustment of several culverts to improve maintenance capabilities, Update MSHA status on the Refuse pile, Update officers/directors.

**Instructions:** If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- Yes  No 1. Change in the size of the Permit Area? Acres: \_\_\_\_\_ Disturbed Area: \_\_\_\_\_  increase  decrease.
- Yes  No 2. Is the application submitted as a result of a Division Order? DO# \_\_\_\_\_
- Yes  No 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area?
- Yes  No 4. Does the application include operations in hydrologic basins other than as currently approved?
- Yes  No 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond?
- Yes  No 6. Does the application require or include public notice publication?
- Yes  No 7. Does the application require or include ownership, control, right-of-entry, or compliance information?
- Yes  No 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
- Yes  No 9. Is the application submitted as a result of a Violation? NOV # NO4-49-3-1
- Yes  No 10. Is the application submitted as a result of other laws or regulations or policies?  
*Explain:* \_\_\_\_\_
- Yes  No 11. Does the application affect the surface landowner or change the post mining land use?
- Yes  No 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2)
- Yes  No 13. Does the application require or include collection and reporting of any baseline information?
- Yes  No 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
- Yes  No 15. Does the application require or include soil removal, storage or placement?
- Yes  No 16. Does the application require or include vegetation monitoring, removal or revegetation activities?
- Yes  No 17. Does the application require or include construction, modification, or removal of surface facilities?
- Yes  No 18. Does the application require or include water monitoring, sediment or drainage control measures?
- Yes  No 19. Does the application require or include certified designs, maps or calculation?
- Yes  No 20. Does the application require or include subsidence control or monitoring?
- Yes  No 21. Have reclamation costs for bonding been provided?
- Yes  No 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream?
- Yes  No 23. Does the application affect permits issued by other agencies or permits issued to other entities?

**Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you.** (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

**RANDY J. SCOTT** Plant Mngr.

Print Name

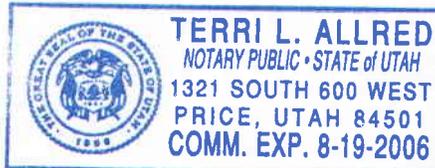
*Randy J. Scott, Plant Manager 3-22-04*  
Sign Name, Position, Date

Subscribed and sworn to before me this 22 day of March, 2004

*Terril L. Allred*  
Notary Public

My commission Expires: Aug, 19, 2006

Attest: State of UTAH } ss:  
County of CARBON



<b>For Office Use Only:</b>	<b>Assigned Tracking Number:</b>	<b>Received by Oil, Gas &amp; Mining</b>  <b>RECEIVED</b> <b>MAR 24 2004</b>  <b>DIV. OF OIL, GAS &amp; MINING</b>
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Form DOGM- CI (Revised March 12, 2002)

